



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

सं. उक्षेविस/वाणिज्यिक/230/ आ.वि.आ.से./2018/ 13205-28  
No. NRPC/Comml/230/ RRAS/2018/

दिनांक: 20, नवम्बर, 2018  
Dated: 20, November, 2018

सेवामें / To,

संलग्न सूची के अनुसार  
As per list enclosed

विषय: वित्तीय वर्ष 2017-2018 के सप्ताह संख्या 24, 25, 27, 28, 29, 30, 31 एवं 33 के आरक्षित विनियम आनुषंगिक सेवा लेखा में संशोधन।

**Subject: Revised accounts of Reserves Regulation Ancillary Services for week no. 24, 25, 27, 28, 29, 30, 31 and 33 of FY 2017-18**

महोदय/Sir,

The Reserves Regulation Ancillary Services accounts for the above mentioned weeks have been revised on account of revised data received from NRLDC as per the decision taken in the 36<sup>th</sup> CSC meeting held on 11.06.2018.

Differential charges payable / receivable due to the revisions may be made from / to the Deviation Pool Account "NR Deviation Pool Account Fund" (A/c No. 33706352298, IFSC/RTGS code: SBIN0000730, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) maintained by NRLDC and the refund of fixed charges to the original beneficiary may be made in accordance with the Central Electricity Regulatory Commission (Ancillary Services Operations) Regulations, 2015 and Detailed Procedure for Ancillary Services Operations as amended from time to time.

अनुलग्नक - यथोपरि।  
Encl.: As above.

भवदीय  
Yours faithfully,

(आर.पी.प्रधान)  
(R.P.Pradhan)  
अधीक्षण अभियंता  
Superintending Engineer

## Northern Regional Power Committee

## RRAS Settlement Account For The Week 2/10/2017 To 8/10/2017

## FORMAT - AS7

## A. Payment to the RRAS Provider(s) from the DSM Pool for Up Regulation

Sr. No.	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges (Rs)	Variable Charges (Rs)	Markup as per CERC Order (Rs)	Total Charges (Rs)
1	DADRI TPS	8433.5825	7817931	27948894	4216791	39983616
2	DADRI-II TPS	1991.5550	2919620	6173821	995777	10089218
3	IGSTPS-JHAJJAR	4571.8600	7548140	14113332	2285930	23947402
4	RIHAND STPS	422.1150	350778	547061	211058	1108897
5	RIHAND-II STPS	390.3000	331365	503487	195150	1030002
6	RIHAND-III STPS	1210.3825	1775631	1578339	605191	3959161
7	SINGRAULI STPS	434.2875	272297	586288	217143	1075728
8	UNCHAHAHAR-I TPS	726.8075	771144	2165160	363404	3299708
9	UNCHAHAHAR-II TPS	863.2125	849402	2571511	431606	3852519
10	UNCHAHAHAR-III TPS	664.4775	906347	1979479	332238	3218064
11	ANTA RF	12965.3175	9101652	58188344	6482659	73772655
12	AURAIYA LF	4130.8750	2585927	32563688	2065438	37215053
13	AURAIYA RF	37284.0875	23339838	249691534	18642044	291673416
14	DADRI GF	169.5200	94592	564502	84759	743853
15	DADRI LF	3930.5725	2193258	29754434	1965286	33912978
16	DADRI RF	20890.0525	11656648	131064190	10445026	153165864
Total						682048134

## Northern Regional Power Committee

**RRAS Settlement Account For The Week 2/10/2017 To 8/10/2017**

FORMAT - AS7

B. Payment by the RRAS Provider(s) to the DSM Pool for the Down Regulation

<b>Sr. No.</b>	<b>RRAS Provider Name</b>	<b>Energy scheduled from VAE under RRAS (MWh)</b>	<b>Total Variable Charges for generation reduced(Rs)</b>	<b>Variable charges to be paid to the DSM Pool(Rs)</b>
1	UNCHAHAR-II TPS	7.9400	23653	17740
<b>Total</b>				17740

## Northern Regional Power Committee

## RRAS Settlement Account For The Week 2/10/2017 To 8/10/2017

## FORMAT - AS7

## C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr. No.	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	<b>DADRI TPS :-</b>			
		8086.4450	7496135	DELHI
		347.1375	321796	UTTAR PRADESH
	Total	8433.5825	7817931	
2	<b>DADRI-II TPS :-</b>			
		28.5575	41867	CHANDIGARH
		1589.8450	2330712	DELHI
		26.4550	38783	HIMACHAL PRADESH
		175.0875	256678	JAMMU AND KASHMIR
		36.2025	53073	PUNJAB
		42.7925	62733	RAJASTHAN
		62.6700	91875	UTTARAKHAND
		29.9450	43899	UTTAR PRADESH
	Total	1991.5550	2919620	
3	<b>IGSTPS-JHAJJAR :-</b>			
		87.4075	144308	CHANDIGARH
		2839.3550	4687775	DELHI
		973.7175	1607607	HARYANA
		432.5375	714120	JAMMU AND KASHMIR
		57.8425	95498	PUNJAB
		174.8475	288674	UTTARAKHAND
		6.1525	10158	UTTAR PRADESH
	Total	4571.8600	7548140	
4	<b>RIHAND STPS :-</b>			
		10.0400	8343	CHANDIGARH
		141.0750	117233	DELHI
		220.3700	183128	HIMACHAL PRADESH
		50.6300	42074	UTTARAKHAND
	Total	422.1150	350778	
5	<b>RIHAND-II STPS :-</b>			
		9.4950	8061	CHANDIGARH
		152.3025	129305	DELHI
		181.1200	153771	HIMACHAL PRADESH

## Northern Regional Power Committee

## RRAS Settlement Account For The Week 2/10/2017 To 8/10/2017

## FORMAT - AS7

## C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr. No.	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
		47.3825	40228	UTTARAKHAND
	Total	390.3000	331365	
6	<b>RIHAND-III STPS :-</b>			
		7.9900	11721	CHANDIGARH
		402.4875	590450	DELHI
		387.4000	568316	HIMACHAL PRADESH
		12.8550	18858	JAMMU AND KASHMIR
		399.6500	586286	UTTARAKHAND
	Total	1210.3825	1775631	
7	<b>SINGRAULI STPS :-</b>			
		221.9175	139142	DELHI
		21.8600	13706	HIMACHAL PRADESH
		190.5100	119449	UTTARAKHAND
	Total	434.2875	272297	
8	<b>UNCHAHAR-I TPS :-</b>			
		22.2950	23655	CHANDIGARH
		138.8000	147267	DELHI
		60.0575	63721	HIMACHAL PRADESH
		80.2400	85135	HARYANA
		32.6900	34684	JAMMU AND KASHMIR
		50.6700	53760	PUNJAB
		32.7600	34758	RAJASTHAN
		293.2725	311164	UTTARAKHAND
		16.0225	17000	UTTAR PRADESH
	Total	726.8075	771144	
9	<b>UNCHAHAR-II TPS :-</b>			
		12.9525	12747	CHANDIGARH
		259.7150	255560	DELHI
		125.0075	123008	HIMACHAL PRADESH
		130.1475	128065	HARYANA
		45.4800	44751	JAMMU AND KASHMIR
		67.3675	66290	PUNJAB
		54.4625	53591	RAJASTHAN

## Northern Regional Power Committee

## RRAS Settlement Account For The Week 2/10/2017 To 8/10/2017

## FORMAT - AS7

## C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr. No.	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
		156.6275	154121	UTTARAKHAND
		11.4525	11269	UTTAR PRADESH
	Total	863.2125	849402	
10	<b>UNCHAHAR-III TPS :-</b>			
		8.4275	11497	CHANDIGARH
		180.4725	246165	DELHI
		92.7250	126477	HIMACHAL PRADESH
		96.4250	131523	HARYANA
		36.9375	50383	JAMMU AND KASHMIR
		29.6375	40425	PUNJAB
		61.3850	83729	RAJASTHAN
		146.5750	199927	UTTARAKHAND
		11.8925	16221	UTTAR PRADESH
	Total	664.4775	906347	
11	<b>ANTA GPP:-</b>			
		535.987500	376264	CHANDIGARH
		2263.030000	1588647	DELHI
		567.370000	398293	HIMACHAL PRADESH
		653.510000	458765	HARYANA
		1626.827500	1142033	JAMMU AND KASHMIR
		2778.650000	1950612	PUNJAB
		956.902500	671746	RAJASTHAN
		995.432500	698792	UTTARAKHAND
		2587.607500	1816500	UTTAR PRADESH
	Total	12965.317500	9101652	
12	<b>AURAIYA GPP:-</b>			
		821.275000	514118	CHANDIGARH
		5422.450000	3394454	DELHI
		1376.152500	861472	HIMACHAL PRADESH
		2063.570000	1291796	HARYANA
		4288.452500	2684571	JAMMU AND KASHMIR
		6733.982500	4215473	PUNJAB
		2175.307500	1361742	RAJASTHAN

## Northern Regional Power Committee

## RRAS Settlement Account For The Week 2/10/2017 To 8/10/2017

## FORMAT - AS7

## C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr. No.	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
		2261.340000	1415600	RAILWAYS
		2330.900000	1459142	UTTARAKHAND
		13941.532500	8727397	UTTAR PRADESH
	Total	41414.962500	25925765	
13	<b>DADRI GPP:-</b>			
		360.195000	200989	CHANDIGARH
		3300.527500	1841695	DELHI
		776.195000	433117	HIMACHAL PRADESH
		989.825000	552322	HARYANA
		2340.482500	1305990	JAMMU AND KASHMIR
		4710.710000	2628575	PUNJAB
		1042.920000	581949	RAJASTHAN
		2538.800000	1416650	RAILWAYS
		1091.697500	609167	UTTARAKHAND
		7838.792500	4374044	UTTAR PRADESH
	Total	24990.145000	13944498	

## Northern Regional Power Committee

**RRAS Settlement Account For The Week 2/10/2017 To 8/10/2017**

## D. Payment to the AGC Provider from the DSM Pool

<b>Sr. No.</b>	<b>AGC Provider Name</b>	<b>Up regulation due to AGC (MWh)</b>	<b>Down regulation due to AGC (MWh)</b>	<b>Net Energy (MWh)</b>	<b>Variable charges (Rs)</b>	<b>Markup Charges as per CERC order (Rs)</b>	<b>Total Charges (Rs)</b>
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Note: Above calculations are based on the directions of Hon'ble CERC in order dated 06.12.2017 in Petition No. 79/RC/2017