



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

सं. उक्षेविस/वाणिज्यिक/230/ आ.वि.आ.से./2018/ 13205-28
No. NRPC/Comml/230/ RRAS/2018/

दिनांक: 20, नवम्बर, 2018
Dated: 20, November, 2018

सेवामें / To,

संलग्न सूची के अनुसार
As per list enclosed

विषय: वित्तीय वर्ष 2017-2018 के सप्ताह संख्या 24, 25, 27, 28, 29, 30, 31 एवं 33 के आरक्षित विनियम आनुषंगिक सेवा लेखा में संशोधन।

Subject: Revised accounts of Reserves Regulation Ancillary Services for week no. 24, 25, 27, 28, 29, 30, 31 and 33 of FY 2017-18

महोदय/Sir,

The Reserves Regulation Ancillary Services accounts for the above mentioned weeks have been revised on account of revised data received from NRLDC as per the decision taken in the 36th CSC meeting held on 11.06.2018.

Differential charges payable / receivable due to the revisions may be made from / to the Deviation Pool Account "NR Deviation Pool Account Fund" (A/c No. 33706352298, IFSC/RTGS code: SBIN0000730, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) maintained by NRLDC and the refund of fixed charges to the original beneficiary may be made in accordance with the Central Electricity Regulatory Commission (Ancillary Services Operations) Regulations, 2015 and Detailed Procedure for Ancillary Services Operations as amended from time to time.

अनुलग्नक - यथोपरि।
Encl.: As above.

भवदीय
Yours faithfully,

(आर.पी.प्रधान)
(R.P.Pradhan)
अधीक्षण अभियंता
Superintending Engineer

Northern Regional Power Committee

RRAS Settlement Account For The Week 4/09/2017 To 10/09/2017

FORMAT - AS7

A. Payment to the RRAS Provider(s) from the DSM Pool for Up Regulation

Sr. No.	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges (Rs)	Variable Charges (Rs)	Markup as per CERC Order (Rs)	Total Charges (Rs)
1	DADRI TPS	14043.6100	13018426	45838344	7021806	65878576
2	DADRI-II TPS	14270.3500	20920332	43667271	7135176	71722779
3	IGSTPS-JHAJJAR	8622.8775	14236371	25239162	4311438	43786971
4	RIHAND STPS	506.5000	420902	677697	253250	1351849
5	RIHAND-II STPS	663.5050	563316	883789	331752	1778857
6	RIHAND-III STPS	1061.2775	1556894	1429541	530639	3517074
7	SINGRAULI STPS	2517.2375	1578308	3509029	1258618	6345955
8	UNCHAHAAR-I TPS	2312.1200	2453160	6633472	1156060	10242692
9	UNCHAHAAR-II TPS	2772.3275	2727971	7953807	1386164	12067942
10	UNCHAHAAR-III TPS	2526.0075	3445473	7247116	1263003	11955592
11	ANTA GF	46.9350	32948	104806	23468	161222
12	ANTA LF	6178.1875	4337087	49030096	3089094	56456277
13	ANTA RF	5585.7675	3921209	25068925	2792884	31783018
14	AURAIYA LF	3347.7325	2095681	26400219	1673866	30169766
15	AURAIYA RF	4820.3725	3017553	32282035	2410185	37709773
16	DADRI GF	798.3725	445493	2268177	399186	3112856
17	DADRI LF	3410.3150	1902956	25843368	1705158	29451482
18	DADRI RF	2631.3600	1468299	16509153	1315680	19293132
Total						436785813

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RRAS Settlement Account For The Week 4/09/2017 To 10/09/2017

FORMAT - AS7

B. Payment by the RRAS Provider(s) to the DSM Pool for the Down Regulation

Sr. No.	RRAS Provider Name	Energy scheduled from VAE under RRAS (MWh)	Total Variable Charges for generation reduced(Rs)	Variable charges to be paid to the DSM Pool(Rs)
Total				0

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RRAS Settlement Account For The Week 4/09/2017 To 10/09/2017

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C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr. No.	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	DADRI TPS :-			
		13614.0775	12620250	DELHI
		429.5325	398176	UTTAR PRADESH
	Total	14043.6100	13018426	
2	DADRI-II TPS :-			
		46.4500	68096	CHANDIGARH
		9544.0025	13991505	DELHI
		16.4025	24047	HIMACHAL PRADESH
		319.2200	467977	JAMMU AND KASHMIR
		141.8150	207901	PUNJAB
		3254.2850	4770782	RAJASTHAN
		147.5875	216363	UTTARAKHAND
		800.5875	1173661	UTTAR PRADESH
	Total	14270.3500	20920332	
3	IGSTPS-JHAJJAR :-			
		45.9825	75918	CHANDIGARH
		5501.5900	9083124	DELHI
		2298.0025	3794002	HARYANA
		498.4900	823007	JAMMU AND KASHMIR
		31.8275	52547	PUNJAB
		193.2500	319056	UTTARAKHAND
		53.7350	88717	UTTAR PRADESH
	Total	8622.8775	14236371	
4	RIHAND STPS :-			
		59.7825	49679	CHANDIGARH
		22.0000	18282	DELHI
		109.6000	91078	HIMACHAL PRADESH
		286.6350	238194	JAMMU AND KASHMIR
		28.4825	23669	UTTARAKHAND
	Total	506.5000	420902	
5	RIHAND-II STPS :-			
		32.8375	27879	CHANDIGARH
		40.2975	34213	DELHI

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C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr. No.	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
		97.3250	82628	HIMACHAL PRADESH
		473.5150	402015	JAMMU AND KASHMIR
		19.5300	16581	UTTARAKHAND
	Total	663.5050	563316	
6	RIHAND-III STPS :-			
		6.3875	9370	CHANDIGARH
		191.3700	280740	DELHI
		66.7925	97984	HIMACHAL PRADESH
		689.1850	1011036	JAMMU AND KASHMIR
		107.5425	157764	UTTARAKHAND
	Total	1061.2775	1556894	
7	SINGRAULI STPS :-			
		7.9000	4953	CHANDIGARH
		345.6625	216731	DELHI
		1211.4475	759577	HARYANA
		46.9150	29416	JAMMU AND KASHMIR
		154.5850	96925	PUNJAB
		72.0000	45144	RAJASTHAN
		678.7275	425562	UTTARAKHAND
	Total	2517.2375	1578308	
8	UNCHAHAHAR-I TPS :-			
		30.9950	32885	CHANDIGARH
		262.9100	278948	DELHI
		23.3200	24742	HIMACHAL PRADESH
		127.9250	135728	HARYANA
		222.6100	236189	JAMMU AND KASHMIR
		56.1975	59626	PUNJAB
		442.2400	469218	RAJASTHAN
		789.1950	837337	UTTARAKHAND
		356.7275	378487	UTTAR PRADESH
	Total	2312.1200	2453160	
9	UNCHAHAHAR-II TPS :-			
		41.6725	41007	CHANDIGARH

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C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr. No.	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
		485.8275	478054	DELHI
		31.7700	31262	HIMACHAL PRADESH
		329.0450	323781	HARYANA
		289.2350	284607	JAMMU AND KASHMIR
		62.6225	61620	PUNJAB
		913.6025	898985	RAJASTHAN
		331.0225	325725	UTTARAKHAND
		287.5300	282930	UTTAR PRADESH
	Total	2772.3275	2727971	
10	UNCHAHAHAR-III TPS :-			
		17.2550	23536	CHANDIGARH
		427.6300	583287	DELHI
		31.5875	43085	HIMACHAL PRADESH
		241.1350	328909	HARYANA
		257.6850	351482	JAMMU AND KASHMIR
		52.6100	71760	PUNJAB
		855.1050	1166362	RAJASTHAN
		415.3825	566582	UTTARAKHAND
		227.6175	310470	UTTAR PRADESH
	Total	2526.0075	3445473	
11	ANTA GPP:-			
		309.350000	217164	CHANDIGARH
		1309.642500	919368	DELHI
		263.465000	184953	HIMACHAL PRADESH
		669.502500	469991	HARYANA
		1469.492500	1031583	JAMMU AND KASHMIR
		1823.732500	1280261	PUNJAB
		2401.687500	1685986	RAJASTHAN
		713.115000	500607	UTTARAKHAND
		2850.902500	2001331	UTTAR PRADESH
	Total	11810.890000	8291244	
12	AURAIYA GPP:-			
		141.297500	88452	CHANDIGARH

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C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr. No.	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
		935.110000	585378	DELHI
		131.107500	82073	HIMACHAL PRADESH
		484.102500	303048	HARYANA
		703.825000	440595	JAMMU AND KASHMIR
		1277.340000	799615	PUNJAB
		792.260000	495955	RAJASTHAN
		390.147500	244233	RAILWAYS
		452.995000	283575	UTTARAKHAND
		2859.920000	1790310	UTTAR PRADESH
	Total	8168.105000	5113234	
13	DADRI GPP:-			
		84.007500	46876	CHANDIGARH
		893.212500	498413	DELHI
		129.530000	72277	HIMACHAL PRADESH
		363.725000	202958	HARYANA
		601.050000	335388	JAMMU AND KASHMIR
		1160.520000	647570	PUNJAB
		0.247500	138	PG-RIHAND
		670.187500	373964	RAJASTHAN
		683.965000	381653	RAILWAYS
		350.785000	195738	UTTARAKHAND
		1902.817500	1061773	UTTAR PRADESH
	Total	6840.047500	3816748	

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RRAS Settlement Account For The Week 4/09/2017 To 10/09/2017

D. Payment to the AGC Provider from the DSM Pool

Sr. No.	AGC Provider Name	Up regulation due to AGC (MWh)	Down regulation due to AGC (MWh)	Net Energy (MWh)	Variable charges (Rs)	Markup Charges as per CERC order (Rs)	Total Charges (Rs)
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Note: Above calculations are based on the directions of Hon'ble CERC in order dated 06.12.2017 in Petition No. 79/RC/2017