



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

सं. उक्षेत्रिस/वाणिज्यिक/230/ आ.वि.आ.से./2018/ 13205-28  
No. NRPC/Comml/230/ RRAS/2018/

दिनांक: 20, नवम्बर, 2018  
Dated: 20, November, 2018

सेवामें / To,

संलग्न सूची के अनुसार  
As per list enclosed

विषय: वित्तीय वर्ष 2017-2018 के सप्ताह संख्या 24, 25, 27, 28, 29, 30, 31 एवं 33 के आरक्षित विनियम आनुषंगिक सेवा लेखा में संशोधन।

**Subject: Revised accounts of Reserves Regulation Ancillary Services for week no. 24, 25, 27, 28, 29, 30, 31 and 33 of FY 2017-18**

महोदय/Sir,

The Reserves Regulation Ancillary Services accounts for the above mentioned weeks have been revised on account of revised data received from NRLDC as per the decision taken in the 36<sup>th</sup> CSC meeting held on 11.06.2018.

Differential charges payable / receivable due to the revisions may be made from / to the Deviation Pool Account "NR Deviation Pool Account Fund" (A/c No. 33706352298, IFSC/RTGS code: SBIN0000730, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) maintained by NRLDC and the refund of fixed charges to the original beneficiary may be made in accordance with the Central Electricity Regulatory Commission (Ancillary Services Operations) Regulations, 2015 and Detailed Procedure for Ancillary Services Operations as amended from time to time.

अनुलग्नक - यथोपरि।  
Encl.: As above.

भवदीय  
Yours faithfully,

(आर.पी.प्रधान)  
(R.P.Pradhan)  
अधीक्षण अभियंता  
Superintending Engineer

## Northern Regional Power Committee

**RRAS Settlement Account For The Week 6/11/2017 To 12/11/2017**

## FORMAT - AS7

## A. Payment to the RRAS Provider(s) from the DSM Pool for Up Regulation

<b>Sr. No.</b>	<b>RRAS Provider Name</b>	<b>Energy scheduled to VAE under RRAS (MWh)</b>	<b>Fixed Charges (Rs)</b>	<b>Variable Charges (Rs)</b>	<b>Markup as per CERC Order (Rs)</b>	<b>Total Charges (Rs)</b>
1	DADRI TPS	16748.1000	15525489	56809556	8374050	80709095
2	DADRI-II TPS	6853.8050	10047680	21795100	3426902	35269682
3	IGSTPS-JHAJJAR	8647.1725	14276481	27013768	4323587	45613836
4	RIHAND STPS	691.4900	574628	869203	345746	1789577
5	RIHAND-II STPS	482.6975	409810	604337	241349	1255496
6	RIHAND-III STPS	1067.6675	1566268	1350599	533834	3450701
7	SINGRAULI STPS	297.6050	186598	441051	148803	776452
8	UNCHAHAR-I TPS	187.6800	199129	557785	93840	850754
9	UNCHAHAR-II TPS	2163.8300	2129209	6430903	1081915	9642027
10	UNCHAHAR-III TPS	1663.6800	2269259	4944456	831840	8045555
11	ANTA RF	20752.3200	14568128	105899089	10376160	130843377
12	AURAIYA RF	16740.6500	10479647	102503000	8370326	121352973
13	DADRI GF	1595.9475	890539	6157166	797974	7845679
14	DADRI RF	9376.1875	5231912	55244496	4688093	65164501
<b>Total</b>						512609705

## Northern Regional Power Committee

**RRAS Settlement Account For The Week 6/11/2017 To 12/11/2017**

FORMAT - AS7

B. Payment by the RRAS Provider(s) to the DSM Pool for the Down Regulation

<b>Sr. No.</b>	<b>RRAS Provider Name</b>	<b>Energy scheduled from VAE under RRAS (MWh)</b>	<b>Total Variable Charges for generation reduced(Rs)</b>	<b>Variable charges to be paid to the DSM Pool(Rs)</b>
Total				0

## Northern Regional Power Committee

## RRAS Settlement Account For The Week 6/11/2017 To 12/11/2017

## FORMAT - AS7

## C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr. No.	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	<b>DADRI TPS :-</b>			
		15216.3175	14105527	DELHI
		1531.7825	1419962	UTTAR PRADESH
	Total	16748.1000	15525489	
2	<b>DADRI-II TPS :-</b>			
		39.7850	58325	CHANDIGARH
		3183.6550	4667239	DELHI
		34.4900	50562	HIMACHAL PRADESH
		109.8775	161080	JAMMU AND KASHMIR
		165.0975	242033	PUNJAB
		299.0725	438440	RAJASTHAN
		12.1700	17841	UTTARAKHAND
		3009.6575	4412160	UTTAR PRADESH
	Total	6853.8050	10047680	
3	<b>IGSTPS-JHAJJAR :-</b>			
		81.1425	133966	CHANDIGARH
		4657.5575	7689628	DELHI
		3386.0825	5590422	HARYANA
		158.2050	261196	JAMMU AND KASHMIR
		140.6200	232164	PUNJAB
		58.6825	96884	UTTARAKHAND
		164.8825	272221	UTTAR PRADESH
	Total	8647.1725	14276481	
4	<b>RIHAND STPS :-</b>			
		55.9775	46517	CHANDIGARH
		348.7125	289779	DELHI
		286.8000	238332	HIMACHAL PRADESH
	Total	691.4900	574628	
5	<b>RIHAND-II STPS :-</b>			
		19.5375	16587	CHANDIGARH
		207.6100	176261	DELHI
		255.5500	216962	HIMACHAL PRADESH
	Total	482.6975	409810	

## Northern Regional Power Committee

## RRAS Settlement Account For The Week 6/11/2017 To 12/11/2017

## FORMAT - AS7

## C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr. No.	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
6	<b>RIHAND-III STPS :-</b>			
		10.0550	14750	CHANDIGARH
		552.3700	810327	DELHI
		505.2425	741191	HIMACHAL PRADESH
	Total	1067.6675	1566268	
7	<b>SINGRAULI STPS :-</b>			
		59.1525	37089	BANGLADESH
		5.3800	3374	CHANDIGARH
		116.6450	73135	DELHI
		3.1525	1977	HIMACHAL PRADESH
		48.6850	30525	PUNJAB
		60.0500	37651	RAJASTHAN
		4.5400	2847	UTTARAKHAND
	Total	297.6050	186598	
8	<b>UNCHAHAR-I TPS :-</b>			
		3.9500	4191	CHANDIGARH
		0.0225	24	DELHI
		14.7675	15668	HIMACHAL PRADESH
		5.5375	5875	HARYANA
		23.3200	24742	JAMMU AND KASHMIR
		28.5200	30260	PUNJAB
		1.5750	1671	RAJASTHAN
		109.9875	116698	UTTAR PRADESH
	Total	187.6800	199129	
9	<b>UNCHAHAR-II TPS :-</b>			
		32.4050	31886	CHANDIGARH
		41.3750	40713	DELHI
		99.1350	97548	HIMACHAL PRADESH
		93.5175	92021	HARYANA
		258.9450	254803	JAMMU AND KASHMIR
		424.3025	417514	PUNJAB
		97.3325	95775	RAJASTHAN
		0.5000	492	UTTARAKHAND

## Northern Regional Power Committee

## RRAS Settlement Account For The Week 6/11/2017 To 12/11/2017

## FORMAT - AS7

## C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr. No.	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
		1116.3175	1098457	UTTAR PRADESH
	Total	2163.8300	2129209	
10	<b>UNCHAHAR-III TPS :-</b>			
		15.5575	21221	CHANDIGARH
		59.1750	80715	DELHI
		84.3250	115019	HIMACHAL PRADESH
		66.4000	90570	HARYANA
		161.1750	219843	JAMMU AND KASHMIR
		236.7475	322925	PUNJAB
		72.4850	98869	RAJASTHAN
		35.6750	48660	UTTARAKHAND
		932.1400	1271437	UTTAR PRADESH
	Total	1663.6800	2269259	
11	<b>ANTA GPP:-</b>			
		521.620000	366178	CHANDIGARH
		2200.815000	1544973	DELHI
		740.690000	519964	HIMACHAL PRADESH
		1199.307500	841914	HARYANA
		2601.052500	1825939	JAMMU AND KASHMIR
		3157.627500	2216655	PUNJAB
		4102.540000	2879983	RAJASTHAN
		1197.405000	840578	UTTARAKHAND
		5031.262500	3531944	UTTAR PRADESH
	Total	20752.320000	14568128	
12	<b>AURAIYA GPP:-</b>			
		275.852500	172685	CHANDIGARH
		1817.532500	1137775	DELHI
		549.970000	344281	HIMACHAL PRADESH
		976.957500	611576	HARYANA
		1834.297500	1148270	JAMMU AND KASHMIR
		2486.370000	1556468	PUNJAB
		1545.677500	967595	RAJASTHAN
		756.762500	473734	RAILWAYS

## Northern Regional Power Committee

**RRAS Settlement Account For The Week 6/11/2017 To 12/11/2017**

## FORMAT - AS7

## C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr. No.	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
		858.815000	537619	UTTARAKHAND
		5638.415000	3529644	UTTAR PRADESH
	Total	16740.650000	10479647	
13	<b>DADRI GPP:-</b>			
		138.995000	77559	CHANDIGARH
		1347.875000	752115	DELHI
		307.457500	171561	HIMACHAL PRADESH
		580.122500	323709	HARYANA
		924.090000	515643	JAMMU AND KASHMIR
		1983.060000	1106547	PUNJAB
		928.675000	518201	RAJASTHAN
		1036.210000	578204	RAILWAYS
		429.440000	239627	UTTARAKHAND
		3296.210000	1839285	UTTAR PRADESH
	Total	10972.135000	6122451	

## Northern Regional Power Committee

**RRAS Settlement Account For The Week 6/11/2017 To 12/11/2017**

## D. Payment to the AGC Provider from the DSM Pool

<b>Sr. No.</b>	<b>AGC Provider Name</b>	<b>Up regulation due to AGC (MWh)</b>	<b>Down regulation due to AGC (MWh)</b>	<b>Net Energy (MWh)</b>	<b>Variable charges (Rs)</b>	<b>Markup Charges as per CERC order (Rs)</b>	<b>Total Charges (Rs)</b>
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Note: Above calculations are based on the directions of Hon'ble CERC in order dated 06.12.2017 in Petition No. 79/RC/2017