



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

सं. उक्षेविस/वाणिज्यिक/230/ आ.वि.आ.से./2018/ 13205-28
No. NRPC/Comml/230/ RRAS/2018/

दिनांक: 20, नवम्बर, 2018
Dated: 20, November, 2018

सेवामें / To,

संलग्न सूची के अनुसार
As per list enclosed

विषय: वित्तीय वर्ष 2017-2018 के सप्ताह संख्या 24, 25, 27, 28, 29, 30, 31 एवं 33 के आरक्षित विनियम आनुषंगिक सेवा लेखा में संशोधन।

Subject: Revised accounts of Reserves Regulation Ancillary Services for week no. 24, 25, 27, 28, 29, 30, 31 and 33 of FY 2017-18

महोदय/Sir,

The Reserves Regulation Ancillary Services accounts for the above mentioned weeks have been revised on account of revised data received from NRLDC as per the decision taken in the 36th CSC meeting held on 11.06.2018.

Differential charges payable / receivable due to the revisions may be made from / to the Deviation Pool Account "NR Deviation Pool Account Fund" (A/c No. 33706352298, IFSC/RTGS code: SBIN0000730, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) maintained by NRLDC and the refund of fixed charges to the original beneficiary may be made in accordance with the Central Electricity Regulatory Commission (Ancillary Services Operations) Regulations, 2015 and Detailed Procedure for Ancillary Services Operations as amended from time to time.

अनुलग्नक - यथोपरि।
Encl.: As above.

भवदीय
Yours faithfully,

(आर.पी.प्रधान)
(R.P.Pradhan)
अधीक्षण अभियंता
Superintending Engineer

Northern Regional Power Committee

RRAS Settlement Account For The Week 9/10/2017 To 15/10/2017

FORMAT - AS7

A. Payment to the RRAS Provider(s) from the DSM Pool for Up Regulation

Sr. No.	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges (Rs)	Variable Charges (Rs)	Markup as per CERC Order (Rs)	Total Charges (Rs)
1	DADRI TPS	3594.0450	3331679	11910664	1797023	17039366
2	DADRI-II TPS	1775.4825	2602858	5503996	887741	8994595
3	IGSTPS-JHAJJAR	2450.4550	4045702	7564555	1225228	12835485
4	RIHAND STPS	181.2125	150587	234851	90606	476044
5	RIHAND-II STPS	29.5000	25046	38055	14750	77851
6	RIHAND-III STPS	440.4350	646118	574327	220217	1440662
7	SINGRAULI STPS	564.3525	353849	761875	282177	1397901
8	UNCHAHAHAR-I TPS	31.2500	33156	93094	15625	141875
9	UNCHAHAHAR-II TPS	590.6925	581241	1759672	295346	2636259
10	UNCHAHAHAR-III TPS	525.0750	716202	1564199	262538	2542939
11	ANTA RF	21959.4100	15415506	98553833	10979703	124949042
12	AURAIYA LF	1025.9550	642248	8087603	512978	9242829
13	AURAIYA RF	47357.8150	29645992	317155288	23678907	370480187
14	DADRI GF	71.0725	39659	236670	35536	311865
15	DADRI RF	16015.1975	8936480	100479350	8007599	117423429
Total						669990329

Northern Regional Power Committee

RRAS Settlement Account For The Week 9/10/2017 To 15/10/2017

FORMAT - AS7

B. Payment by the RRAS Provider(s) to the DSM Pool for the Down Regulation

Sr. No.	RRAS Provider Name	Energy scheduled from VAE under RRAS (MWh)	Total Variable Charges for generation reduced(Rs)	Variable charges to be paid to the DSM Pool(Rs)
1	DADRI TPS	13.7500	45568	34176
2	DADRI-II TPS	31.2500	96875	72657
3	IGSTPS-JHAJJAR	38.0000	117306	87979
4	UNCHAHAR-II TPS	5.0000	14896	11172
5	UNCHAHAR-III TPS	6.0000	17874	13406
Total				219390

Northern Regional Power Committee

RRAS Settlement Account For The Week 9/10/2017 To 15/10/2017

FORMAT - AS7

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr. No.	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	DADRI TPS :-			
		3272.5425	3033646	DELHI
		321.5025	298033	UTTAR PRADESH
	Total	3594.0450	3331679	
2	DADRI-II TPS :-			
		2.2800	3342	BANGLADESH
		10.7800	15803	CHANDIGARH
		1324.3650	1941521	DELHI
		7.3200	10731	HIMACHAL PRADESH
		49.6300	72757	JAMMU AND KASHMIR
		45.1250	66154	PUNJAB
		287.2150	421057	RAJASTHAN
		48.7675	71493	UTTARAKHAND
	Total	1775.4825	2602858	
3	IGSTPS-JHAJJAR :-			
		34.0950	56290	CHANDIGARH
		1783.7575	2944986	DELHI
		419.6475	692838	HARYANA
		31.7975	52497	JAMMU AND KASHMIR
		68.5125	113114	PUNJAB
		112.6450	185977	UTTARAKHAND
	Total	2450.4550	4045702	
4	RIHAND STPS :-			
		19.2075	15961	BANGLADESH
		32.7050	27178	CHANDIGARH
		60.8000	50524	DELHI
		50.4675	41939	HIMACHAL PRADESH
		18.0325	14985	JAMMU AND KASHMIR
	Total	181.2125	150587	
5	RIHAND-II STPS :-			
		1.8675	1586	BANGLADESH
		4.2050	3570	CHANDIGARH
		23.4275	19890	DELHI

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C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr. No.	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
	Total	29.5000	25046	
6	RIHAND-III STPS :-			
		16.9300	24836	CHANDIGARH
		213.5100	313219	DELHI
		45.6750	67005	HIMACHAL PRADESH
		62.7100	91996	JAMMU AND KASHMIR
		101.6100	149062	UTTARAKHAND
	Total	440.4350	646118	
7	SINGRAULI STPS :-			
		2.9075	1823	BANGLADESH
		1.0600	665	CHANDIGARH
		45.0225	28229	DELHI
		1.1950	749	JAMMU AND KASHMIR
		514.1675	322383	UTTARAKHAND
	Total	564.3525	353849	
8	UNCHAHAR-I TPS :-			
		0.6775	718	CHANDIGARH
		2.8750	3050	DELHI
		0.2650	281	HIMACHAL PRADESH
		3.2725	3472	HARYANA
		1.2725	1350	JAMMU AND KASHMIR
		1.3550	1438	PUNJAB
		7.6575	8125	RAJASTHAN
		13.8750	14722	UTTARAKHAND
	Total	31.2500	33156	
9	UNCHAHAR-II TPS :-			
		8.2850	8153	CHANDIGARH
		29.9700	29491	DELHI
		37.2625	36667	HIMACHAL PRADESH
		56.1575	55260	HARYANA
		47.5650	46804	JAMMU AND KASHMIR
		208.7475	205404	PUNJAB
		51.1600	50341	RAJASTHAN

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C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr. No.	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
		151.5450	149121	UTTARAKHAND
	Total	590.6925	581241	
10	UNCHAHAR-III TPS :-			
		6.5725	8966	CHANDIGARH
		43.0925	58777	DELHI
		30.1875	41175	HIMACHAL PRADESH
		54.0300	73697	HARYANA
		36.6725	50021	JAMMU AND KASHMIR
		98.7550	134700	PUNJAB
		83.4500	113826	RAJASTHAN
		172.3150	235040	UTTARAKHAND
	Total	525.0750	716202	
11	ANTA GPP:-			
		663.222500	465584	CHANDIGARH
		2808.055000	1971255	DELHI
		757.542500	531794	HIMACHAL PRADESH
		1331.177500	934487	HARYANA
		2949.612500	2070627	JAMMU AND KASHMIR
		4022.172500	2823564	PUNJAB
		3507.877500	2462530	RAJASTHAN
		1564.582500	1098336	UTTARAKHAND
		4355.167500	3057329	UTTAR PRADESH
	Total	21959.410000	15415506	
12	AURAIYA GPP:-			
		863.480000	540539	CHANDIGARH
		5707.972500	3573190	DELHI
		1430.967500	895785	HIMACHAL PRADESH
		2722.227500	1704115	HARYANA
		4994.560000	3126594	JAMMU AND KASHMIR
		7804.225000	4885446	PUNJAB
		3333.685000	2086887	RAJASTHAN
		2386.302500	1493826	RAILWAYS
		2767.730000	1732599	UTTARAKHAND

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RRAS Settlement Account For The Week 9/10/2017 To 15/10/2017

FORMAT - AS7

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr. No.	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
		16372.620000	10249259	UTTAR PRADESH
	Total	48383.770000	30288240	
13	DADRI GPP:-			
		212.747500	118712	CHANDIGARH
		1949.977500	1088089	DELHI
		436.540000	243589	HIMACHAL PRADESH
		740.430000	413160	HARYANA
		1381.217500	770720	JAMMU AND KASHMIR
		3073.265000	1714883	PUNJAB
		1180.267500	658589	RAJASTHAN
		1498.892500	836381	RAILWAYS
		777.337500	433753	UTTARAKHAND
		4835.595000	2698263	UTTAR PRADESH
	Total	16086.270000	8976139	

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RRAS Settlement Account For The Week 9/10/2017 To 15/10/2017

D. Payment to the AGC Provider from the DSM Pool

Sr. No.	AGC Provider Name	Up regulation due to AGC (MWh)	Down regulation due to AGC (MWh)	Net Energy (MWh)	Variable charges (Rs)	Markup Charges as per CERC order (Rs)	Total Charges (Rs)
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Note: Above calculations are based on the directions of Hon'ble CERC in order dated 06.12.2017 in Petition No. 79/RC/2017