



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

सं. उक्षेविस/वाणिज्यिक/230/ आ.वि.आ.से./2018/ 13205-28
No. NRPC/Comml/230/ RRAS/2018/

दिनांक: 20, नवम्बर, 2018
Dated: 20, November, 2018

सेवामें / To,

संलग्न सूची के अनुसार
As per list enclosed

विषय: वित्तीय वर्ष 2017-2018 के सप्ताह संख्या 24, 25, 27, 28, 29, 30, 31 एवं 33 के आरक्षित विनियम आनुषंगिक सेवा लेखा में संशोधन।

Subject: Revised accounts of Reserves Regulation Ancillary Services for week no. 24, 25, 27, 28, 29, 30, 31 and 33 of FY 2017-18

महोदय/Sir,

The Reserves Regulation Ancillary Services accounts for the above mentioned weeks have been revised on account of revised data received from NRLDC as per the decision taken in the 36th CSC meeting held on 11.06.2018.

Differential charges payable / receivable due to the revisions may be made from / to the Deviation Pool Account "NR Deviation Pool Account Fund" (A/c No. 33706352298, IFSC/RTGS code: SBIN0000730, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) maintained by NRLDC and the refund of fixed charges to the original beneficiary may be made in accordance with the Central Electricity Regulatory Commission (Ancillary Services Operations) Regulations, 2015 and Detailed Procedure for Ancillary Services Operations as amended from time to time.

अनुलग्नक - यथोपरि।
Encl.: As above.

भवदीय
Yours faithfully,

(आर.पी.प्रधान)
(R.P.Pradhan)
अधीक्षण अभियंता
Superintending Engineer

Northern Regional Power Committee

RRAS Settlement Account For The Week 11/09/2017 To 17/09/2017

FORMAT - AS7

A. Payment to the RRAS Provider(s) from the DSM Pool for Up Regulation

Sr. No.	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges (Rs)	Variable Charges (Rs)	Markup as per CERC Order (Rs)	Total Charges (Rs)
1	DADRI TPS	2118.7625	1964093	6963973	1059381	9987447
2	DADRI-II TPS	1711.4525	2508990	5254842	855728	8619560
3	IGSTPS-JHAJJAR	3139.8225	5183848	9356980	1569912	16110740
4	RIHAND STPS	37.5000	31163	49965	18750	99878
5	RIHAND-II STPS	341.8575	290237	453537	170929	914703
6	RIHAND-III STPS	644.8950	946061	864202	322448	2132711
7	SINGRAULI STPS	313.0000	196250	425190	156500	777940
8	UNCHAHAHAR-I TPS	383.3525	406736	1107366	191676	1705778
9	UNCHAHAHAR-II TPS	314.0700	309044	912700	157036	1378780
10	UNCHAHAHAR-III TPS	407.5950	555959	1185239	203797	1944995
11	ANTA LF	736.2700	516862	5843039	368135	6728036
12	ANTA RF	22948.1375	16109593	102991242	11474070	130574905
13	AURAIYA LF	1492.4325	934263	11767748	746217	13448228
14	AURAIYA RF	33382.2325	20897277	223560810	16691116	261149203
15	DADRI GF	119.2500	66542	387166	59625	513333
16	DADRI LF	801.1675	447051	6071247	400584	6918882
17	DADRI RF	26304.6550	14677998	165035406	13152326	192865730
Total						655870849

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RRAS Settlement Account For The Week 11/09/2017 To 17/09/2017

FORMAT - AS7

B. Payment by the RRAS Provider(s) to the DSM Pool for the Down Regulation

Sr. No.	RRAS Provider Name	Energy scheduled from VAE under RRAS (MWh)	Total Variable Charges for generation reduced(Rs)	Variable charges to be paid to the DSM Pool(Rs)
1	IGSTPS-JHAJJAR	38.2500	118078	88558
2	UNCHAHAR-III TPS	7.7500	23087	17315
Total				105873

Northern Regional Power Committee

RRAS Settlement Account For The Week 11/09/2017 To 17/09/2017

FORMAT - AS7

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr. No.	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	DADRI TPS :-			
		2118.7625	1964093	DELHI
	Total	2118.7625	1964093	
2	DADRI-II TPS :-			
		7.2050	10562	CHANDIGARH
		1025.8725	1503929	DELHI
		0.5275	774	HIMACHAL PRADESH
		60.9175	89305	JAMMU AND KASHMIR
		46.6325	68363	PUNJAB
		0.0025	4	PG-AGRA
		0.0025	4	PG-KURUKSHETRA
		557.1475	816779	RAJASTHAN
		13.1450	19270	UTTARAKHAND
	Total	1711.4525	2508990	
3	IGSTPS-JHAJJAR :-			
		16.2325	26801	CHANDIGARH
		2594.4975	4283517	DELHI
		323.7300	534477	HARYANA
		178.1050	294051	JAMMU AND KASHMIR
		0.4650	768	PUNJAB
		26.7925	44234	UTTARAKHAND
	Total	3139.8225	5183848	
4	RIHAND STPS :-			
		0.3125	260	CHANDIGARH
		35.0000	29085	DELHI
		1.0375	862	HIMACHAL PRADESH
		1.1500	956	UTTARAKHAND
	Total	37.5000	31163	
5	RIHAND-II STPS :-			
		8.1775	6943	CHANDIGARH
		21.5000	18254	DELHI
		18.9125	16057	HIMACHAL PRADESH
		112.7075	95689	HARYANA

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C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr. No.	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
		161.2150	136871	JAMMU AND KASHMIR
		19.3450	16423	UTTARAKHAND
	Total	341.8575	290237	
6	RIHAND-III STPS :-			
		2.1100	3095	CHANDIGARH
		383.2175	562181	DELHI
		11.1250	16320	HIMACHAL PRADESH
		235.6400	345684	JAMMU AND KASHMIR
		12.8025	18781	UTTARAKHAND
	Total	644.8950	946061	
7	SINGRAULI STPS :-			
		2.1075	1321	CHANDIGARH
		196.6500	123299	DELHI
		114.2425	71630	UTTARAKHAND
	Total	313.0000	196250	
8	UNCHAHAHAR-I TPS :-			
		13.2725	14082	CHANDIGARH
		40.8125	43302	DELHI
		3.6725	3897	HIMACHAL PRADESH
		21.0675	22353	HARYANA
		94.8050	100589	JAMMU AND KASHMIR
		92.6675	98320	PUNJAB
		100.6850	106826	RAJASTHAN
		16.3700	17367	UTTARAKHAND
	Total	383.3525	406736	
9	UNCHAHAHAR-II TPS :-			
		5.8300	5736	CHANDIGARH
		71.7725	70623	DELHI
		3.7075	3648	HIMACHAL PRADESH
		7.7075	7584	HARYANA
		59.1850	58238	JAMMU AND KASHMIR
		33.9900	33446	PUNJAB
		120.9650	119031	RAJASTHAN

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C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr. No.	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
		10.9125	10738	UTTARAKHAND
	Total	314.0700	309044	
10	UNCHAHAR-III TPS :-			
		5.6150	7658	CHANDIGARH
		110.9125	151286	DELHI
		2.8700	3914	HIMACHAL PRADESH
		16.3050	22240	HARYANA
		60.3900	82372	JAMMU AND KASHMIR
		53.5050	72981	PUNJAB
		125.7200	171482	RAJASTHAN
		32.2775	44026	UTTARAKHAND
	Total	407.5950	555959	
11	ANTA GPP:-			
		658.040000	461945	CHANDIGARH
		2812.967500	1974705	DELHI
		143.722500	100893	HIMACHAL PRADESH
		1509.955000	1059989	HARYANA
		2302.342500	1616245	JAMMU AND KASHMIR
		4020.422500	2822334	PUNJAB
		5225.177500	3668074	RAJASTHAN
		1567.260000	1100216	UTTARAKHAND
		5444.520000	3822054	UTTAR PRADESH
	Total	23684.407500	16626455	
12	AURAIYA GPP:-			
		630.052500	394413	CHANDIGARH
		4205.955000	2632929	DELHI
		135.150000	84604	HIMACHAL PRADESH
		2261.897500	1415949	HARYANA
		2600.197500	1627723	JAMMU AND KASHMIR
		5736.255000	3590895	PUNJAB
		3527.322500	2208104	RAJASTHAN
		1754.257500	1098165	RAILWAYS
		2037.085000	1275215	UTTARAKHAND

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FORMAT - AS7

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr. No.	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
		11986.492500	7503543	UTTAR PRADESH
	Total	34874.665000	21831540	
13	DADRI GPP:-			
		341.715000	190676	CHANDIGARH
		3383.185000	1887817	DELHI
		133.807500	74665	HIMACHAL PRADESH
		1490.002500	831423	HARYANA
		1379.307500	769655	JAMMU AND KASHMIR
		5307.655000	2961672	PUNJAB
		0.090000	50	PG-RIHAND
		2821.940000	1574642	RAJASTHAN
		2602.235000	1452048	RAILWAYS
		1342.515000	749124	UTTARAKHAND
		8422.620000	4699819	UTTAR PRADESH
	Total	27225.072500	15191591	

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RRAS Settlement Account For The Week 11/09/2017 To 17/09/2017

D. Payment to the AGC Provider from the DSM Pool

Sr. No.	AGC Provider Name	Up regulation due to AGC (MWh)	Down regulation due to AGC (MWh)	Net Energy (MWh)	Variable charges (Rs)	Markup Charges as per CERC order (Rs)	Total Charges (Rs)
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Note: Above calculations are based on the directions of Hon'ble CERC in order dated 06.12.2017 in Petition No. 79/RC/2017