



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

सं. उक्षेविस/वाणिज्यिक/234/ आ.वि.आ.से./2019/3212-35
No. NRPC/CommI/234/ RRAS/2019/

दिनांक: 04 अप्रैल, 2019
Dated: 04 April, 2019

सेवामें/To,

संलग्न सूची के अनुसार /
As per list enclosed

विषय: दिनांक 18 से 24 मार्च, 2019 के सप्ताह का आरक्षित विनियम आनुषंगिक सेवा लेखा, ए.जी.सी. लेखा तथा एफ. आर. ए. एस लेखा।

Subject: Accounts of Reserves Regulation Ancillary Services, AGC and FRAS for the week 18th to 24th March, 2019.
(सप्ताह सं. WEEK No. 52/ वि.व. F.Y. 2018-19)

महोदय/Sir,

केंद्रीय विद्युत विनियामक आयोग (आनुषंगिक सेवा प्रचालन) विनियम, 2015 व सम्बंधित विस्तृत क्रियाविधि के अनुसार तैयार किये गए 18 से 24 मार्च, 2019 के सप्ताह के आरक्षित विनियम आनुषंगिक सेवा व्यवस्थापन लेखा तथा याचिका संख्या 79/RC/2017 एवं 07/SM/2018 में आयोग के आदेशानुसार तैयार किये गए ए.जी.सी. लेखा तथा एफ. आर. ए. एस लेखा का विवरण संलग्न है।

अप एवं डाउन सेवाओं, ए.जी.सी. तथा एफ. आर. ए. एस के मामले में भुगतान उत्तर क्षेत्रीय भार प्रेषण केन्द्र द्वारा संचालित विचलन पूल खाते "NR Deviation Pool Account Fund" (A/c No. 33706352298, IFSC/RTGS code: SBIN0000730, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) में/मे, तथा मूल लाभार्थियों को नियत प्रभार की अदायगी उपरोक्त विनियमों, आदेशों एवं विस्तृत प्रक्रिया तथा उनके तत्संबंधी संशोधनों के प्रावधानों के अनुसार करने का अनुरोध है।

Please find enclosed herewith the RRAS Settlement Account prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services Operations) Regulations, 2015 and Detailed Procedure for Ancillary Services Operations and Account for A.G.C. and F.R.A.S. in accordance with CERC orders in petition no. 79/RC/2017 and 07/SM/2018, for the week 18th to 24th March, 2019.

The payments for up and down RRAS services, A.G.C. and F.R.A.S. from / to the Deviation Pool Account "NR Deviation Pool Account Fund" (A/c No. 33706352298, IFSC/RTGS code: SBIN0000730, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) maintained by NRLDC and the refund of fixed charges to the original beneficiary may be made in accordance with the provisions of above mentioned CERC regulation, Orders and detailed procedures as amended from time to time.

अनुलग्नक - यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

(आर.पी.प्रधान)

(R.P.Pradhan)

अधीक्षण अभियंता

Superintending Engineer

Northern Regional Power Committee

RRAS Settlement Account For The Week 18/03/2019 To 24/03/2019

FORMAT - AS7

A. Payment to the RRAS Provider(s) from the DSM Pool for Up Regulation

Sr. No.	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges (Rs)	Variable Charges (Rs)	Markup as per CERC Order (Rs)	Total Charges (Rs)
1	DADRI TPS	116.5000	114986	415788	58250	589024
2	DADRI-II TPS	31.5000	45675	105399	15750	166824
3	IGSTPS-JHAJJAR	29.5000	48026	105934	14750	168710
4	RIHAND-III STPS	17.2425	25105	22985	8621	56711
5	SINGRAULI STPS	6.5000	4270	9009	3250	16529
6	UNCHAHAHAR-I TPS	60.7500	66582	186807	30375	283764
7	UNCHAHAHAR-II TPS	52.5000	53183	161437	26250	240870
8	UNCHAHAHAR-III TPS	19.5000	26598	59962	9750	96310
9	UNCHAHAHAR-IV TPS	7.7500	12795	22056	3875	38726
10	DADRI GF	47.5000	27645	158222	23750	209617
Total						1867085

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RRAS Settlement Account For The Week 18/03/2019 To 24/03/2019
 FORMAT - AS7

B. Payment by the RRAS Provider(s) to the DSM Pool for the Down Regulation

Sr. No.	RRAS Provider Name	Energy scheduled from VAE under RRAS (MWh)	Total Variable Charges for generation reduced(Rs)	Variable charges to be paid to the DSM Pool(Rs)
1	DADRI TPS	748.6950	2672093	2004071
2	DADRI-II TPS	254.1450	850368	637777
3	IGSTPS-JHAJJAR	385.1225	1382974	1037230
4	RIHAND STPS	284.3200	376440	282330
5	RIHAND-II STPS	85.6225	112850	84638
6	RIHAND-III STPS	476.5225	635205	476404
7	SINGRAULI STPS	718.2575	995505	746629
8	UNCHAHAR-I TPS	305.7625	940219	705164
9	UNCHAHAR-II TPS	273.8125	841972	631479
10	UNCHAHAR-III TPS	88.9800	273614	205211
11	UNCHAHAR-IV TPS	353.6550	1006502	754877
12	DADRI GF	183.2100	610273	457705
13	DADRI RF	0.9725	7543	5657
Total				8029172

RRAS Settlement Account For The Week 18/03/2019 To 24/03/2019

FORMAT - AS7

C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr. No.	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	DADRI TPS :-			
		87.7518	86612	DELHI
		28.7482	28374	UTTAR PRADESH
	Total	116.5000	114986	
2	DADRI-II TPS :-			
		0.9221	1337	DELHI
		0.1207	175	JAMMU AND KASHMIR
		0.3679	533	MADHYA PRADESH
		0.7652	1110	PUNJAB
		0.4931	715	PG-KURUKSHETRA
		8.5402	12383	RAJASTHAN
		0.0383	56	UTTARAKHAND
		20.2526	29366	UTTAR PRADESH
	Total	31.5001	45675	
3	IGSTPS-JHAJJAR :-			
		0.3499	570	CHANDIGARH
		12.9035	21006	DELHI
		12.5411	20417	HARYANA
		1.5281	2488	JAMMU AND KASHMIR
		0.0844	137	MADHYA PRADESH
		0.6576	1071	UTTARAKHAND
		1.4357	2337	UTTAR PRADESH
	Total	29.5003	48026	
4	RIHAND STPS :-			
5	RIHAND-III STPS :-			
		1.2909	1880	CHANDIGARH
		7.6508	11139	DELHI
		8.3008	12086	HIMACHAL PRADESH
	Total	17.2425	25105	
6	SINGRAULI STPS :-			
		6.5000	4270	DELHI
	Total	6.5000	4270	
7	UNCHAHAHAR-I TPS :-			

RRAS Settlement Account For The Week 18/03/2019 To 24/03/2019

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C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr. No.	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
		0.1313	144	CHANDIGARH
		0.6619	726	DELHI
		0.1399	153	HIMACHAL PRADESH
		2.0070	2200	HARYANA
		1.6849	1846	JAMMU AND KASHMIR
		0.0689	75	MADHYA PRADESH
		4.5110	4944	RAJASTHAN
		4.9626	5439	UTTARAKHAND
		46.5825	51055	UTTAR PRADESH
	Total	60.7500	66582	
8	UNCHAHAHAR-II TPS :-			
		1.0411	1055	DELHI
		0.3097	314	HIMACHAL PRADESH
		4.3534	4410	HARYANA
		4.3354	4391	JAMMU AND KASHMIR
		0.2147	218	MADHYA PRADESH
		12.4269	12588	RAJASTHAN
		2.1812	2210	UTTARAKHAND
		27.6379	27997	UTTAR PRADESH
	Total	52.5003	53183	
9	UNCHAHAHAR-III TPS :-			
		1.6487	2249	HARYANA
		1.5074	2056	JAMMU AND KASHMIR
		0.0752	103	MADHYA PRADESH
		4.6476	6339	RAJASTHAN
		1.7958	2449	UTTARAKHAND
		9.8255	13402	UTTAR PRADESH
	Total	19.5002	26598	
10	UNCHAHAHAR-IV TPS :-			
		2.3387	3861	HARYANA
		3.4304	5664	JAMMU AND KASHMIR
		0.0832	137	MADHYA PRADESH
		1.8978	3133	UTTARAKHAND

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RRAS Settlement Account For The Week 18/03/2019 To 24/03/2019
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C. Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr. No.	RRAS Provider Name	Energy scheduled to VAE under RRAS (MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
	Total	7.7501	12795	
11	DADRI GPP:-			
		2.040300	1187	CHANDIGARH
		2.252000	1311	DELHI
		0.520400	303	HIMACHAL PRADESH
		5.631000	3277	HARYANA
		4.283300	2493	JAMMU AND KASHMIR
		0.307800	179	MADHYA PRADESH
		4.974800	2895	PUNJAB
		7.084500	4123	RAJASTHAN
		6.429100	3742	UTTARAKHAND
		13.976700	8135	UTTAR PRADESH
	Total	47.499900	27645	

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RRAS Settlement Account For The Week 18/03/2019 To 24/03/2019

D. Payment to the AGC Provider from the DSM Pool

Sr. No.	AGC Provider Name	Up regulation due to AGC (MWh)	Down regulation due to AGC (MWh)	Net Energy (MWh)	Variable charges (Rs)	Markup Charges as per CERC order (Rs)	Total Charges (Rs)
1	DADRI-II TPS	2171.578925	838.529756	1333.049169	4460389	1505070	5965459

Note: Above calculations are based on the directions of Hon'ble CERC in order dated 06.12.2017 in Petition No. 79/RC/2017

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RRAS Settlement Account For The Week 18/03/2019 To 24/03/2019
 E. Payment to the FRAS Provider from the DSM Pool

Sr. No.	FRAS Provider Name	Up regulation due to FRAS (MWh)	Down regulation due to FRAS (MWh)	Markup Charges as per CERC order (Rs)
1	CHAMERA HEP	37.416300	200.668100	23808
2	CHAMERA-II HEP	0	0	0
3	CHAMERA-III HEP	15.916800	250.334100	26625
4	DEHAR HEP	21.416700	125.000400	14642
5	DULHASTI HEP	0.000000	0	0
6	KOLDAM HEP	14.250100	324.749700	33900
7	KOTESHWAR	5.000100	27.666700	3267
8	NATHPA JHAKRI HEP	168.833700	632.916700	80175
9	PONG HEP	0.000000	0	0
10	PARBATI-III	0.000000	0	0
11	RAMPUR HEP	41.833300	172.416500	21425
12	SEWA-II HEP	0.000000	178.666800	17867
13	TEHRI HEP	0.000000	0	0
Total				221709

Note: Above calculations are based on the directions of Hon'ble CERC in order dated 16.07.2018 in Petition No. 07/SM/2018