



भारतीय सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 26<sup>th</sup> November, 2024

सेवा में /To,

1. Executive Director (Commercial), NTPC Ltd.
2. General Manager (MO), NRLDC
3. General Manager (Commercial), PPGCL

**Subject: Revised TRAS account (Shortfall/ Emergency) and SCUC account for the week no. 1 to week no. 26 of FY 2024-25.**

महोदय/ Sir,

Please refer to the TRAS and SCUC account for the period mentioned above issued by this office for week no. 1 to 26 of FY 2024-25 from time to time. In the statements, TRAS and SCUC charges and payment to TRAS and SCUC provider from Deviation and Ancillary Pool of NR have been revised due to following reason:

1. Open Cycle Generation by NTPC Limited's Gas Stations in NR due to schedule given under ancillary services for the period April, 2024 to June, 2024, July 2024 to September, 2024 and certified vide NRPC letter no. CEA-GO-17-14(11)/2/2023-NRPC dated 24.10.2024 and CEA-GO-17-14(11)/2/2023-NRPC dated 11.11.2024 respectively.
2. Open Cycle Generation by Bawana Gas plant due to schedule given under ancillary services for the period May, 2024 and June, 2024 as per open cycle certification information received from NLDC under "Detailed Procedures for Implementing the Directions issued to Gas Based Stations Under Section 11 of Electricity Act 2003".
3. Erroneous calculation of TRAS/SCUC charges for week 10/FY 2024-25.

Accordingly, revised TRAS and SCUC account is prepared by considering variable cost for Closed Cycle operation (in paise/kWh) to Open Cycle operation (in paise/kWh) for the scheduled energy certified as Open Cycle Generation.

Since, variable charges w.r.t. closed cycle operation (in paise/kWh) to be paid to TRAS and SCUC providers have already been accounted for in TRAS and SCUC Accounts issued by NRPC from time to time; additional amount (or) differential variable charges receivable by TRAS and SCUC providers from Deviation and Ancillary Pool of NR (in Rs.) for certified Open Cycle Generation for the subject cited period is given at **Annexure**.

अनुलग्नक – यथोपरि।

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

**Northern Regional Power Committee**

**Payment to the RRAS Provider(s) from the DSM Pool for Up Regulation  
on account of certified Open Cycle Generation**

RRAS Provider Name				Anta GPP		Auraiya GPP		Dadri GPP		Bawana Gas Plant				
Week No.	From Date	To date	Revision no.	Scheduled Energy from VAE under RRAS (MWh)	Variable Charges (In Rs.)	Scheduled Energy from VAE under RRAS (MWh)	Variable Charges (In Rs.)	Scheduled Energy from VAE under RRAS (MWh)	Variable Charges (In Rs.)	Scheduled Energy from VAE under RRAS (MWh)	Variable Charges (In Rs.)			
1	01-04-2024	07-04-2024	1	371	29,47,742	692	47,61,675	773	62,43,896	-	-			
2	08-04-2024	14-04-2024	1	-	-	-	-	-	-	-	-			
3	15-04-2024	21-04-2024	1	14,833	1,98,20,886	21,021	1,27,19,459	22,474	2,09,60,007	-	-			
4	22-04-2024	28-04-2024	1	15,716	56,46,334	22,646	64,56,123	24,219	1,19,92,088	-	-			
5	29-04-2024	05-05-2024	1	396	0	950	1,81,782	1,575	73,798	-	-			
6	06-05-2024	12-05-2024	2	-	30	64,103	99	9,88,023	-	21	61,309	34,601	23,72,709	
7	13-05-2024	19-05-2024	3	75	-	528	26,161	624	1,22,748	42,405	6,57,143			
8	20-05-2024	26-05-2024	2	136	65,088	110	3,65,464	394	3,01,123	31,355	15,33,332			
9	27-05-2024	02-06-2024	2	663	4,27,879	481	1,19,350	1,826	6,05,549	38,270	9,54,421			
10	03-06-2024	09-06-2024	1	2,572	-	25,81,917	545	-	9,79,748	3,792	3,72,622	29,730	-	3,66,21,134
11	10-06-2024	16-06-2024	1	1,779	22,82,120	1,802	28,93,917	3,777	67,65,260	45,904	17,68,760			
12	17-06-2024	23-06-2024	1	2,756	-	3,584	-	4,110	-	7,835	5,60,634			
13	24-06-2024	30-06-2024	1	-	161	-	1,909	-	2,932	-	-			
14	01-07-2024	07-07-2024	1	2380.066	1,60,96,386	3032.683	2,56,56,494	3262.260	2,58,33,837	-	-			
15	08-07-2024	14-07-2024	1	3688.111	2,56,28,080	4972.160	4,20,64,474	5721.885	4,53,11,607	-	-			
16	15-07-2024	21-07-2024	1	4258.507	3,50,26,217	4690.358	3,96,80,424	6050.508	4,79,13,969	-	-			
17	22-07-2024	28-07-2024	1	4421.732	3,30,14,633	6594.950	5,57,93,277	6800.058	5,38,49,655	-	-			
18	29-07-2024	04-08-2024	1	4265.978	3,12,39,756	7155.670	6,05,36,968	6600.790	5,22,71,656	-	-			
19	05-08-2024	11-08-2024	1	50.217	3,68,243	149.510	12,64,855	109.163	1,07,088	-	-			
20	12-08-2024	18-08-2024	1	251.087	18,26,157	321.638	27,21,053	24.920	24,447	-	-			
21	19-08-2024	25-08-2024	1	105.898	7,66,276	819.700	69,34,662	345.550	16,96,821	-	-			
22	26-08-2024	01-09-2024	1	56.961	4,12,167	477.175	40,36,901	570.273	45,15,988	-	-			
23	02-09-2024	08-09-2024	1	71.313	5,16,024	191.560	16,20,598	607.075	48,07,427	-	-			
24	09-09-2024	15-09-2024	1	631.121	45,66,789	1209.603	1,02,33,237	1418.578	1,12,33,715	-	-			
25	16-09-2024	22-09-2024	1	1336.993	96,74,482	1932.445	1,63,48,485	3462.443	2,74,19,082	-	-			
26	23-09-2024	29-09-2024	1	-	-	46.750	3,95,505	174.040	13,78,223	-	-			
	<b>Sub-Total</b>			<b>60,625</b>	<b>18,78,07,447</b>	<b>85,961</b>	<b>29,48,19,138</b>	<b>1,01,621</b>	<b>32,38,61,913</b>	<b>2,30,101</b>	<b>-</b>	<b>2,87,74,135</b>		
	<b>Total</b>												<b>77,77,14,362</b>	

**Note:** Aforesaid Scheduled Energy from VAE under RRAS (MWh) corresponds to Open Cycle Generation certified for the period, and Variable charges are differential charges corresponding to said scheduled energy.

**Northern Regional Power Committee**

**Payment to the SCUC Provider(s) from the DSM Pool for Up Regulation  
on account of certified Open Cycle Generation**

SCUC Provider Name				Anta GPP		Auraiya GPP		Dadri GPP	
Week No.	From Date	To date	Revision no.	Scheduled Energy under SCUC (MWh)	Variable Charges (In Rs.)	Scheduled Energy under SCUC (MWh)	Variable Charges (In Rs.)	Scheduled Energy under SCUC (MWh)	Variable Charges (In Rs.)
1	01-04-2024	07-04-2024	1	0.000	-	0.000	-	0.000	-
2	08-04-2024	14-04-2024	1	0.000	-	0.000	-	0.000	-
3	15-04-2024	21-04-2024	1	0.000	-	0.000	-	0.000	-
4	22-04-2024	28-04-2024	1	4,886	67,32,851	6,910	24,37,259	6,722	47,41,681
5	29-04-2024	05-05-2024	2	22,437	98,38,234	31,316	81,56,345	33,654	2,65,30,048
6	06-05-2024	12-05-2024	2	18,315	1,00,25,372	21,945	1,26,50,957	28,459	2,46,28,282
7	13-05-2024	19-05-2024	3	17,813	98,07,817	24,019	2,36,35,460	33,404	2,73,55,447
8	20-05-2024	26-05-2024	2	24,218	1,06,00,877	31,515	1,62,67,915	39,249	2,83,67,188
9	27-05-2024	02-06-2024	2	16,776	-	20,879	-	28,202	3,61,69,847
10	03-06-2024	09-06-2024	1	19,319	94,35,429	20,222	1,49,35,834	21,590	1,46,04,038
11	10-06-2024	16-06-2024	1	28,052	-	35,700	-	41,242	- 84,44,657
12	17-06-2024	23-06-2024	1	26,841	2,87,990	33,544	3,31,678	32,353	- 10,76,927
13	24-06-2024	30-06-2024	1	13,423	1,82,02,989	16,307	-	18,164	-
14	01-07-2024	07-07-2024	1	576	38,96,544	640	54,13,013	588	46,55,088
15	08-07-2024	14-07-2024	1	-	-	-	-	-	-
16	15-07-2024	21-07-2024	1	-	-	-	-	-	-
17	22-07-2024	28-07-2024	1	-	-	-	-	-	-
18	29-07-2024	04-08-2024	1	1,729	1,26,63,027	2,928	2,47,73,577	3,179	2,51,72,737
19	05-08-2024	11-08-2024	1	2,040	1,49,56,586	3,419	2,89,20,823	6,029	3,33,14,288
20	12-08-2024	18-08-2024	1	5,116	3,72,05,600	8,479	7,17,29,760	10,325	8,17,62,486
21	19-08-2024	25-08-2024	1	3,441	2,49,01,912	3,519	2,97,73,030	3,575	2,83,10,045
22	26-08-2024	01-09-2024	1	2,330	1,68,60,182	3,696	3,12,68,844	5,124	4,05,77,358
23	02-09-2024	08-09-2024	1	2,642	1,91,21,117	3,710	3,13,88,997	4,923	3,89,84,803
24	09-09-2024	15-09-2024	1	3,400	2,46,04,411	4,869	4,11,92,201	5,985	4,73,97,344
25	16-09-2024	22-09-2024	1	3,089	2,23,55,225	1,582	1,33,86,601	4,947	3,91,77,195
26	23-09-2024	29-09-2024	1	524	37,69,114	-	-	3,329	2,63,58,944
	<b>Sub-Total</b>			2,16,969	25,52,65,277	2,75,198	35,62,62,294	3,31,041	51,85,85,235
	<b>Total</b>								1,13,01,12,806

**Note:** Aforesaid Scheduled Energy under SCUC (MWh) corresponds to Open Cycle Generation certified for the period, and Variable charges are differential charges corresponding to said scheduled energy.