



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 19th July, 2024

(भुगतान की तिथि : 26.07.2024 या उससे पहले)

(Due Date of Payment: On or before: 26.07.2024)

सेवा में/To,

As per list enclosed

विषय: दिनांक 01 से 07 जुलाई, 2024 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 14/ वि. व. 2024-25)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 01st to 07th July, 2024 (Week No. 14/ F.Y. 2024-25) .

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

Signed by Anzum Parwej**Date: 19-07-2024 14:48:15**

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य)/

Superintending Engineer (Commercial)

Northern Regional Power Committee
SRAS Account For The Week 1/07/2024 To 7/07/2024

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	3290.6938	699.4401	2591.2537	13176525	1743301	14919826
		DADRI-II TPS	2367.0086	793.6158	1573.3928	6946529	1370200	8316729
		KOLDAM HEP	0	118.0979	-118.0979	-262768	59049	-203719
		RIHAND STPS	3.9185	84.9949	-81.0764	-133046	32238	-100808
		RIHAND-II STPS	419.2888	1963.9878	-1544.6990	-2514770	818510	-1696260
		RIHAND-III STPS	285.9553	1947.5675	-1661.6122	-2675196	1011657	-1663538
		SINGRAULI STPS	132.8575	2370.7557	-2237.8982	-3462029	45338	-3416691
		TANDA-II STPS	3093.0360	3641.6460	-548.6100	-1816448	2883194	1066747
		UNCHAHAR-II TPS	897.0352	200.9740	696.0612	2507909	331269	2839178
		UNCHAHAR-III TPS	375.3579	358.1127	17.2452	65014	127190	192204
		UNCHAHAR-IV TPS	1557.3441	750.2800	807.0641	2895746	932120	3827866
	Total :-							24081534
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	120.4898	3.9216	116.5682	132771	39943	172714
		CHAMERA-II HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-III HEP	0.0000	0	0.0000	0	0	0
		DHAULIGANGA HEP	0.0000	0	0.0000	0	0	0
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	34.8059	186.6249	-151.8190	-334913	106760	-228153
	Total :-							-55439
3	SJVN :-							
		NATHPA JHAKRI HEP	0.0000	0	0.0000	0	0	0
		RAMPUR HEP	0.0000	0	0.0000	0	0	0
	Total :-							0
4	THDC :-							
		KOTESHWAR	11.4023	21.0941	-9.6918	-26614	16248	-10365
		TEHRI HEP	0.0000	0	0.0000	0	0	0
	Total :-							-10365
5	APCPL :-							

Northern Regional Power Committee

TRAS Account For The Week 1/07/2024 To 7/07/2024

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
Total									0					0	

Northern Regional Power Committee

TRAS Account For The Week 1/07/2024 To 7/07/2024

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	2571.8025	14385376	835.0150	3821447	10563929
2	DADRI-II TPS	2051.0850	9961095	2645.7400	10512848	-551753
3	IGSTPS-JHAJJAR	3376.5425	16680457	4978.1200	20121064	-3440607
4	RIHAND STPS	0.0000	0	4634.7775	6845103	-6845103
5	RIHAND-II STPS	0.0000	0	4935.9150	7232102	-7232102
6	RIHAND-III STPS	0.0000	0	5408.1625	7836428	-7836428
7	SINGRAULI STPS	0.0000	0	9441.9950	13146089	-13146089
8	TANDA-II STPS	1131.6550	4121600	8505.3175	25344996	-21223396
9	UNCHAHAHAR-I TPS	467.9250	1960559	2391.8575	8199527	-6238968
10	UNCHAHAHAR-II TPS	296.2750	1174227	1542.9725	5003396	-3829169
11	UNCHAHAHAR-III TPS	201.0775	833869	1036.3725	3516412	-2682543
12	UNCHAHAHAR-IV TPS	566.1250	2234382	2970.5625	9592541	-7358159
13	ANTA RF	1841.7700	26833668	0.0000	0	26833668
14	AURAIYA RF	2364.1425	34847460	0.0000	0	34847460
15	DADRI RF	2684.7425	37715531	0.0000	0	37715531
Total						29576271

Northern Regional Power Committee
SCUC Account For The Period 1/07/2024 To 7/07/2024
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	623.62500	0.00000	8259913	0	8259913
2	AURAIYA RF	674.08250	0.00000	9032706	0	9032706
3	DADRI RF	598.47750	0.00000	7643156	0	7643156
4	DADRI TPS	0.00000	4397.82500	0	22362940	-22362940
5	DADRI-II TPS	0.00000	1530.32000	0	6756363	-6756363
6	RIHAND STPS	0.00000	629.46250	0	1032948	-1032948
7	RIHAND-II STPS	0.00000	247.56250	0	403032	-403032
8	RIHAND-III STPS	0.00000	48.54500	0	78157	-78157
9	TANDA-II STPS	0.00000	1489.93750	0	4933183	-4933183
10	UNCHAHAAR-I TPS	0.00000	11.31000	0	43080	-43080
11	UNCHAHAAR-II TPS	0.00000	146.35500	0	527317	-527317
12	UNCHAHAAR-III TPS	0.00000	20.34500	0	76701	-76701
13	UNCHAHAAR-IV TPS	0.00000	63.91500	0	229327	-229327
	Total	1896.18500	8585.57750	24935775	36443048	-11507273

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

NORTHERN REGIONAL POWER COMMITTEE

Net Regional Ancillary and SCUC weekly Statement and SCUC weekly Statement for Week 1/07/2024 to 7/07/2024

Format SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	26833668	0	8259913	35093581
2	AURAIYA RF	0	34847460	0	9032706	43880166
3	CHAMERA HEP	172714	0	0	0	172714
4	DADRI RF	0	37715531	0	7643156	45358687
5	DADRI TPS	14919826	10563929	0	-22362940	3120815
6	DADRI-II TPS	8316729	-551753	0	-6756363	1008613
7	IGSTPS-JHAJJAR	10541141	-3440607	0	0	7100534
8	KOLDAM HEP	-203719	0	0	0	-203719
9	KOTESHWAR	-10365	0	0	0	-10365
10	RIHAND STPS	-100808	-6845103	0	-1032948	-7978859
11	RIHAND-II STPS	-1696260	-7232102	0	-403032	-9331394
12	RIHAND-III STPS	-1663538	-7836428	0	-78157	-9578124
13	SEWA-II HEP	-228153	0	0	0	-228153
14	SINGRAULI STPS	-3416691	-13146089	0	0	-16562780
15	TANDA-II STPS	1066747	-21223396	0	-4933183	-25089832
16	UNCHAHAAR-I TPS	0	-6238968	0	-43080	-6282048
17	UNCHAHAAR-II TPS	2839178	-3829169	0	-527317	-1517308
18	UNCHAHAAR-III TPS	192204	-2682543	0	-76701	-2567039
19	UNCHAHAAR-IV TPS	3827866	-7358159	0	-229327	-3759620
	Total	34556871	29576271	0	-11507273	52625869

*(+) means payable from the Deviation and Ancillary Service Pool Account to Generator

(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator