



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 17th September, 2025

(भुगतान की तिथि : 24.09.2025 या उससे पहले)

(Due Date of Payment: On or before: 24.09.2025)

सेवा में/To,

As per list enclosed

विषय: दिनांक 01 से 07 सितम्बर, 2025 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 23/ वि. व. 2025-26)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 01st to 07th September, 2025 (Week No. 23/ F.Y. 2025-26).

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 01st to 07th September, 2025 have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 and Procedure for implementation of MoP scheme for operation of Gas Based Stations (GBS) selected through competitive bidding by NVVNL(Nodal agency) for the upcoming high demand period dated 26.03.2025.

Furthermore, TRAS–Emergency provisions has been implemented under the Ancillary Services Regulations, 2022, effective from 25.05.2025, for Inter-State thermal IPPs and Regional Entity solar generating stations (Installed Capacity≥250 MW). The Statement of Charges was prepared as per CERC's ROP directions (Diary No. 292/2025) on Grid India's petition and communicated to NRPC via NLDC's letter dated 19.06.2025. Statements for REGS and IPPs are subject to their consent to treat compensation charges as zero for dispatch and settlement under TRAS–Emergency.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

भवदीय

Signed by Anzum Parwej

Date: 17-09-2025 17:40:25

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
SRAS Account For The Week 1/09/2025 To 7/09/2025

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	1126.5700	105.3500	1021.2200	5199031	615960	5814991
		DADRI-II TPS	1967.1500	506.9400	1460.2100	6277443	1048541	7325984
		KOLDAM HEP	0.0000	0	0.0000	0	0	0
		RIHAND STPS	374.7200	610.9600	-236.2400	-424996	485444	60448
		RIHAND-II STPS	1025.9300	1322.0300	-296.1000	-529131	1099701	570570
		RIHAND-III STPS	982.6100	1431.0200	-448.4100	-803999	1155386	351387
		SINGRAULI STPS	444.8800	553.9200	-109.0400	-216553	443874	227321
		TANDA-II STPS	1932.6100	1530.8100	401.8000	1287769	1549288	2837057
		UNCHAHAAR-II TPS	401.9300	104.7300	297.2000	1123119	186884	1310003
		UNCHAHAAR-III TPS	0.0000	0	0.0000	0	0	0
		UNCHAHAAR-IV TPS	2038.7300	446.0900	1592.6400	5723948	1145428	6869376
	Total :-							25367137
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-II HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-III HEP	0.0000	0	0.0000	0	0	0
		DHAULIGANGA HEP	0.0000	0	0.0000	0	0	0
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	0.0000	0	0.0000	0	0	0
	Total :-							0
3	SJVN :-							
		NATHPA JHAKRI HEP	14.6700	207.9100	-193.2400	-232468	58927	-173541
		RAMPUR HEP	3.9100	56.1100	-52.2000	-108628	15879	-92749
	Total :-							-266290
4	THDC :-							
		KHURJA STPP UP	808.8200	1554.9600	-746.1400	-1700453	1181890	-518563
		KOTESHWAR	302.9100	789.3800	-486.4700	-1435086	546145	-888942
		TEHRI HEP	85.3500	116.7000	-31.3500	-66305	74032	7727
	Total :-							-1399778
5	APCPL :-							
		IGSTPS-JHAJJAR	2175.9100	741.6400	1434.2700	6066962	1412850	7479812
	Total :-							7479812

Northern Regional Power Committee
SRAS Account For The Week 1/09/2025 To 7/09/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	01-09-2025	02-09-2025	03-09-2025	04-09-2025	05-09-2025	06-09-2025	07-09-2025	Remarks (Disqualificati on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	98.5	93.9	80.2	95.4	80.8	86.9	97	
2	KOTESHWAR	100	100	100	100	100	100	100	
3	KHURJA STPP UP	100	100	100	100	100	100	100	
4	RIHAND-III STPS	100	100	94.9	88.6	100	99.4	99.9	
5	CHAMERA HEP	0	0	0	0	0	0	0	
6	DULHASTI HEP	0	0	0	0	0	0	0	
7	DADRI TPS	100	100	100	100	100	100	100	
8	KOLDAM HEP	0	0	0	0	0	0	0	
9	CHAMERA-III HEP	0	0	0	0	0	0	0	
10	TANDA-II STPS	85.8	97.6	90.8	100	100	85	90.2	
11	RIHAND-II STPS	95.1	100	77.4	90.1	97.9	92.1	100	
12	TEHRI HEP	100	100	100	39.6	0	100	100	
13	UNCHAHAR-III TPS	0	0	0	0	0	0	0	
14	RAMPUR HEP	0	0	0	0	71	94.7	34.5	
15	AURAIYA GPP	0	0	0	0	0	0	0	
16	SEWA-II HEP	0	0	0	0	0	0	0	
17	BAIRASIUL HEP	0	0	0	0	0	0	0	
18	DADRI GPP	0	0	0	0	0	0	0	
19	DADRI-II TPS	89.5	95.2	94.9	86.5	89.6	84.2	99.2	
20	NATHPA JHAKRI HEP	0	0	0	0	70.5	94.7	34.5	
21	UNCHAHAR-IV TPS	98.7	91.9	100	98.2	96.4	90.3	94.4	
22	IGSTPS-JHAJJAR	100	100	100	96.7	91.7	98.7	98.2	
23	UNCHAHAR-II TPS	86.5	92	83.6	64.7	100	72.5	36.4	
24	DHAULIGANGA HEP	0	0	0	0	0	0	0	
25	RIHAND STPS	96.2	100	95.2	91.4	95.6	96.5	97.6	
26	CHAMERA-II HEP	0	0	0	0	0	0	0	

Northern Regional Power Committee

TRAS Account For The Week 1/09/2025 To 7/09/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Schedules(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedules(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)		TRAS-Down Energy Schedules(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedules(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	PPGCL	204.1275	140.6975	1406974	12686	0.0000	0.0000	0	0	1419660	0.0000	0	5367.0000	-160996	1258664
Total										1419660					1258664

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TRAS Account For The Week 1/09/2025 To 7/09/2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	ABC RENEWABLE ENERGY	0.0000	0	2003.1475	0	0
2	ACME DEOGARH	0.0000	0	4095.2350	0	0
3	ACME PHALODI	0.0000	0	4146.8850	0	0
4	ACME RAISAR	0.0000	0	4122.8550	0	0
5	ACME CSEPL	0.0000	0	2526.2850	0	0
6	ACME DHAULPUR	0.0000	0	4113.8650	0	0
7	ADANI GREEN ENERGY 25	0.0000	0	3515.5050	0	0
8	Adani Green Energy 24	0.0000	0	3570.2125	0	0
9	ADANI HYBRID THREE	0.0000	0	3885.4400	0	0
10	ADANI HYBRID FOUR	0.0000	0	6862.6525	0	0
11	ACME Heergarh	0.0000	0	3849.7425	0	0
12	AYANA RENEWABLE ONE	0.0000	0	3656.7175	0	0
13	AYANA RENEWABLE 3	0.0000	0	2168.6625	0	0
14	Adani SE Jaisalmer 1	0.0000	0	9090.9950	0	0
15	AVAADA SUNCE	0.0000	0	4087.0075	0	0
16	Avaada Sustainable	0.0000	0	3657.5775	0	0
17	AVAADA SUNRAYS	0.0000	0	3564.8400	0	0
18	ALTRA XERGI	0.0000	0	4228.0425	0	0
19	AZURE FORTY ONE	0.0000	0	3091.9000	0	0
20	AZURE FORTY THREE	0.0000	0	5067.8800	0	0
21	CSP_Bhadla	0.0000	0	3095.7450	0	0
22	CLEAN SOLAR POWER	0.0000	0	2620.8925	0	0
23	DADRI TPS	454.3625	2544474	0.0000	0	2544474
24	DADRI-II TPS	1714.0725	8105677	542.6850	2099703	6005974
25	EDEN RENEWABLE	0.0000	0	3614.8900	0	0
26	IGSTPS-JHAJJAR	1847.9075	8598315	1118.0850	4256550	4341765
27	KOLYAT SOLAR BIKANER	0.0000	0	4575.9775	0	0
28	Mega Solis Renewables	0.0000	0	2579.5450	0	0
29	Mega Suryaurja	0.0000	0	2630.9075	0	0
30	NOKHRA SOLAR	0.0000	0	2059.1950	0	0
31	NIDAN SOLAR FATEHGAR	0.0000	0	3545.2150	0	0
32	RENEW SURYA AYAAN	0.0000	0	3185.5250	0	0
33	RIHAND STPS	71.0150	140531	399.6400	647057	-506526
34	RIHAND-II STPS	171.9500	338002	675.5450	1086478	-748476
35	RIHAND-III STPS	173.6950	342579	630.2850	1017092	-674513
36	RENEW SURYA ROSHNI	0.0000	0	2870.0100	0	0
37	RENEW SUN BRIGHT	0.0000	0	3401.4050	0	0
38	RENEW JHARKHAND	0.0000	0	3328.1050	0	0
39	RENEW POWER	0.0000	0	2401.7125	0	0
40	RENEW SURYA RAVI	0.0000	0	1923.7950	0	0
41	RENEW SOLAR URJA	0.0000	0	6624.9375	0	0
42	Adani SERJ1PL	0.0000	0	3614.9300	0	0
43	SCL Beawar	0.0000	0	11.3075	0	0

44	SJVN GREEN ENERGY	0.0000	0	3316.0675	0	0
45	SINGRAULI STPS	58.7800	128411	1448.1600	2588442	-2460031
46	TANDA-II STPS	999.7925	3524769	2611.2700	7532207	-4007438
47	TPREL (Chhayan)	0.0000	0	3488.6350	0	0
48	THAR SURYA 1	0.0000	0	3625.2775	0	0
49	UNCHAHAR-I TPS	565.8125	2483351	558.0925	2004111	479240
50	UNCHAHAR-II TPS	1077.1900	4477772	436.6475	1485081	2992691
51	UNCHAHAR-III TPS	0.0000	0	2.2700	7696	-7696
52	UNCHAHAR-IV TPS	1445.5175	5714710	1008.0100	3260508	2454202
53	DADRI RF	260.1125	3605159	0.0000	0	3605159
54	FARIDABAD RF	16.2500	215572	0.0000	0	215572
Total						14234397

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SCUC Account For The Period 1/09/2025 To 7/09/2025
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	753.00000	0.00000	9676050	0	9676050
2	AURAIYA RF	1170.00700	0.00000	15490893	0	15490893
3	DADRI RF	1204.86900	0.00000	15181349	0	15181349
4	FARIDABAD RF	600.00000	0.00000	7236000	0	7236000
5	DADRI TPS	4250.77000	11158.96250	21640670	56810278	-35169608
6	DADRI-II TPS	32537.25500	1186.66250	139877659	5101462	134776197
7	IGSTPS-JHAJJAR	22669.45000	1583.49250	95891774	6698173	89193600
8	RIHAND STPS	0.00000	2043.85000	0	3676886	-3676886
9	RIHAND-II STPS	0.00000	4753.98000	0	8495362	-8495362
10	RIHAND-III STPS	0.00000	4830.83500	0	8661687	-8661687
11	SINGRAULI STPS	376.99750	3681.34250	748717	7311146	-6562429
12	TANDA-II STPS	4731.02250	960.51500	15162927	3078451	12084477
13	UNCHAHAAR-I TPS	0.00000	4090.03250	0	16319230	-16319230
14	UNCHAHAAR-II TPS	3728.56500	531.20500	14090247	2007424	12082823
15	UNCHAHAAR-III TPS	5.66250	9.95000	21331	37482	-16151
16	UNCHAHAAR-IV TPS	2818.47750	25.79000	10129608	92689	10036919
	Total	74846.07600	34856.61750	345147225	118290270	226856955

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SCUC Account For The Period 1/09/2025 To 7/09/2025
 FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	0	0	9676050	9676050
2	AURAIYA RF	0	0	0	15490893	15490893
3	DADRI RF	0	3605159	0	15181349	18786508
4	DADRI TPS	5814991	2544474	0	-35169608	-26810143
5	DADRI-II TPS	7325984	6005974	0	134776197	148108155
6	FARIDABAD RF	0	215572	0	7236000	7451572
7	IGSTPS-JHAJJAR	7479812	4341765	0	89193600	101015177
8	KHURJA STPP UP	-518563	0	0	0	-518563
9	KOTESHWAR	-888942	0	0	0	-888942
10	NATHPA JHAKRI HEP	-173541	0	0	0	-173541
11	PPGCL	0	0	1258664	0	1258664
12	RAMPUR HEP	-92749	0	0	0	-92749
13	RIHAND STPS	60448	-506526	0	-3676886	-4122964
14	RIHAND-II STPS	570570	-748476	0	-8495362	-8673268
15	RIHAND-III STPS	351387	-674513	0	-8661687	-8984813
16	SINGRAULI STPS	227321	-2460031	0	-6562429	-8795140
17	TEHRI HEP	7727	0	0	0	7727
18	TANDA-II STPS	2837057	-4007438	0	12084477	10914096
19	UNCHAHAAR-I TPS	0	479240	0	-16319230	-15839990
20	UNCHAHAAR-II TPS	1310003	2992691	0	12082823	16385517
21	UNCHAHAAR-III TPS	0	-7696	0	-16151	-23847
22	UNCHAHAAR-IV TPS	6869376	2454202	0	10036919	19360497
	Total	31180881	14234397	1258664	226856955	273530896

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator