



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 19th February, 2026

(भुगतान की अंतिम तिथि :26.02.2026)

(Due Date of Payment: 26.02.2026)

सेवार्में/To,

As per list enclosed

विषय: दिनांक 02 से 08 फ़रवरी, 2026 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 45/ वि. व. 2025-26), 2025-26 के सप्ताह सं. 44 के संशोधित क्षेत्रीय एस.सी.यू.सी. लेखा सहित।

Subject: Ancillary Services Account and Regional SCUC Account for the week 02nd to 08th February, 2026 (Week No. 45/ F.Y. 2025-26), including revised SCUC Account for the week 44 of FY 2025-26.

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 02nd to 08th February, 2026 have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 and Procedure for implementation of MoP scheme for operation of Gas Based Stations (GBS) selected through competitive bidding by NVVNL(Nodal agency) for the upcoming high demand period dated 26.03.2025.

Furthermore, TRAS–Emergency provisions has been implemented under the Ancillary Services Regulations, 2022, effective from 25.05.2025, for Inter-State thermal IPPs and Regional Entity solar generating stations (Installed Capacity≥250 MW). The Statement of Charges was prepared as per CERC's ROP directions (Diary No. 292/2025) on Grid India's petition and communicated to NRPC via NLDC's letter dated 19.06.2025. Statements for REGS and IPPs are subject to their consent to treat compensation charges as zero for dispatch and settlement under TRAS–Emergency.

The Regional Ancillary Services and SCUC Account for the subject mentioned week has been revised due to following reasons:

| Week | Rev. No. | Reason for Revision |
|-----------------------------------------------------------------------------------|----------|-----------------------------------|
| 26 th January to 01 st February, 2026 (WK-44/FY 2025-26) | 1 | Revision in TRAS account of PPGCL |

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

भवदीय

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(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
SRAS Account For The Week 2/02/2026 To 8/02/2026

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

| Sr. No. | SRAS Provider(s) | 02-02-2026 | 03-02-2026 | 04-02-2026 | 05-02-2026 | 06-02-2026 | 07-02-2026 | 08-02-2026 | Remarks (Disqualification on period) |
|---------|-------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|-----------------------------------------|
| | | Actual Performance | |
| 1 | SINGRAULI STPS | 73.6 | 70.1 | 81.6 | 69.3 | 69.3 | 78.1 | 76.5 | |
| 2 | KOTESHWAR | 100 | 100 | 92.4 | 89.8 | 99.5 | 79.2 | 100 | |
| 3 | KHURJA STPP UP | 98.4 | 100 | 91.5 | 99.9 | 100 | 100 | 82.8 | |
| 4 | RIHAND-III STPS | 100 | 90.3 | 100 | 87.9 | 91.6 | 93.6 | 89 | |
| 5 | ANTA GPP | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 6 | CHAMERA HEP | 100 | 94.5 | 93.8 | 92.3 | 94.9 | 91.8 | 51 | |
| 7 | PPGCL | 83 | 83.5 | 81.6 | 82.5 | 82.5 | 86 | 75.3 | |
| 8 | DULHASTI HEP | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 9 | DADRI TPS | 100 | 100 | 100 | 100 | 100 | 100 | 100 | |
| 10 | KOLDAM HEP | 90.8 | 87.6 | 84.6 | 91.7 | 91.9 | 97 | 96.7 | |
| 11 | CHAMERA-III HEP | 0 | 0 | 0 | 82.5 | 89.6 | 82.6 | 58.7 | |
| 12 | TANDA-II STPS | 98.8 | 96.6 | 91.6 | 86.9 | 96.1 | 89.6 | 93.1 | |
| 13 | RIHAND-II STPS | 100 | 100 | 100 | 99.1 | 100 | 100 | 97.4 | |
| 14 | TEHRI HEP | 0 | 83.6 | 88.2 | 73.2 | 63.3 | 65 | 76.8 | |
| 15 | UNCHAHAR-III TPS | 100 | 100 | 100 | 93.9 | 91.4 | 93.2 | 100 | |
| 16 | RAMPUR HEP | 77.6 | 82.5 | 91.7 | 83.3 | 85.1 | 81.2 | 78.9 | |
| 17 | AURAIYA GPP | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 18 | SEWA-II HEP | 94.2 | 98.3 | 98.6 | 100 | 97.6 | 96.3 | 93.1 | |
| 19 | BAIRASIUL HEP | 100 | 56.6 | 57.9 | 91.3 | 99.9 | 93.8 | 92.6 | |
| 20 | DADRI GPP | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 21 | DADRI-II TPS | 90 | 70.8 | 81.7 | 90.5 | 85.8 | 88.6 | 86.2 | |
| 22 | NATHPA JHAKRI HEP | 77 | 81.8 | 90.5 | 82.2 | 84.4 | 80.8 | 77.9 | |
| 23 | UNCHAHAR-IV TPS | 98.1 | 93.4 | 88.8 | 100 | 79.4 | 100 | 100 | |
| 24 | IGSTPS-JHAJJAR | 99.5 | 97.9 | 100 | 87 | 88.4 | 88 | 96.7 | |
| 25 | UNCHAHAR-II TPS | 69.2 | 92.2 | 81.8 | 95.3 | 100 | 94.1 | 100 | |
| 26 | DHAULIGANGA HEP | 96.1 | 98.4 | 98.3 | 97.3 | 100 | 89.1 | 80.2 | |
| 27 | RIHAND STPS | 92.5 | 89.4 | 90.1 | 88 | 88.9 | 92.4 | 92.8 | |
| 28 | CHAMERA-II HEP | 77.7 | 84.1 | 84.4 | 80.3 | 92.9 | 75 | 72.7 | |

Northern Regional Power Committee

TRAS Account For The Week 2/02/2026 To 8/02/2026

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

| Sr. No. | TRAS Provider Name | TRAS-Up in Day Ahead AS Market | | | | TRAS-Up Energy in Real Time AS Market | | | | Total Charges /Compe nsation charge for TRAS Up(Rs) | TRAS-Down in Day Ahead AS Market | | TRAS-Down in Real Time AS Market | | Net Charges (Rs) |
|---------|--------------------|--------------------------------|-------------------------------|-----------------------------|----------------------------------|---------------------------------------|--------------------------------|-----------------------------|----------------------------------|-----------------------------------------------------|-----------------------------------|-----------------------------------------------|----------------------------------|-----------------------------------------------|------------------|
| | | TRAS-Up Cleared (MWh) | TRAS-Up Energy Scheduled(MWh) | TRAS-Up Energy Charges (Rs) | TRAS-Up Commit ment Charges (Rs) | TRAS-Up Cleared(MWh) | TRAS-Up Energy Schedul ed(MWh) | TRAS-Up Energy Charges (Rs) | TRAS-Up Commit ment Charges (Rs) | | TRAS-Down Energy Schedul ed(Mwh) | TRAS-Down Charges to be paid back to Pool(Rs) | TRAS-Down Energy Schedul ed(MWh) | TRAS-Down Charges to be paid back to Pool(Rs) | |
| 1 | PPGCL | 41.2500 | 0.0000 | 0 | 8250 | 0.0000 | 0.0000 | 0 | 0 | 8250 | 0.0000 | 0 | 2444.0000 | -2444 | 5806 |
| 2 | DADRI RF | 0.0000 | 0.0000 | 0 | 0 | 459.0000 | 267.0000 | 5330789 | 38412 | 5369201 | 0.0000 | 0 | 0.0000 | 0 | 5369201 |
| Total | | | | | | | | | | 5377451 | | | | | 5375007 |

Northern Regional Power Committee

TRAS Account For The Week 2/02/2026 To 8/02/2026

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

| Sr. No. | TRAS Provider Name | Energy scheduled under Shortfall/Emergency TRAS-Up(MWh) | Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs) | Energy scheduled under Shortfall/Emergency TRAS-Down(MWh) | Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) | Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider |
|---------|-----------------------|---------------------------------------------------------|------------------------------------------------------------------------|-----------------------------------------------------------|--------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------|
| 1 | ABC RENEWABLE ENERGY | 0.0000 | 0 | 24.3300 | 0 | 0 |
| 2 | AMBUJA CEMENTS ESSEL | 0.0000 | 0 | 22.6450 | 0 | 0 |
| 3 | ACME DEOGARH | 0.0000 | 0 | 24.8075 | 0 | 0 |
| 4 | ACME PHALODI | 0.0000 | 0 | 25.4100 | 0 | 0 |
| 5 | ACME RAISAR | 0.0000 | 0 | 24.3450 | 0 | 0 |
| 6 | ACME CSEPL | 0.0000 | 0 | 18.4875 | 0 | 0 |
| 7 | ACME DHAULPUR | 0.0000 | 0 | 24.3450 | 0 | 0 |
| 8 | ADEPT RENEWABLE | 0.0000 | 0 | 43.4000 | 0 | 0 |
| 9 | AEG4P | 0.0000 | 0 | 5.6725 | 0 | 0 |
| 10 | AMP Energy Green Fiv | 0.0000 | 0 | 7.8675 | 0 | 0 |
| 11 | AMP Energy Green Six | 0.0000 | 0 | 4.0900 | 0 | 0 |
| 12 | ADANI GREEN ENERGY 25 | 0.0000 | 0 | 37.6300 | 0 | 0 |
| 13 | Adani Green Energy 24 | 0.0000 | 0 | 35.8150 | 0 | 0 |
| 14 | ADANI HYBRID | 0.0000 | 0 | 21.8275 | 0 | 0 |
| 15 | ADANI HYBRID TWO | 0.0000 | 0 | 35.4700 | 0 | 0 |
| 16 | ADANI HYBRID THREE | 0.0000 | 0 | 22.7325 | 0 | 0 |
| 17 | ADANI HYBRID FOUR | 0.0000 | 0 | 52.6700 | 0 | 0 |
| 18 | ACME Heergarh | 0.0000 | 0 | 23.7575 | 0 | 0 |
| 19 | AMPLUS_AGES | 0.0000 | 0 | 35.8750 | 0 | 0 |
| 20 | AZURE POWER MAPLE | 0.0000 | 0 | 17.3650 | 0 | 0 |
| 21 | Adani RERJL | 0.0000 | 0 | 15.9450 | 0 | 0 |
| 22 | AVAADA RJHN | 0.0000 | 0 | 128.6550 | 0 | 0 |
| 23 | AYANA RENEWABLE ONE | 0.0000 | 0 | 157.4575 | 0 | 0 |
| 24 | AYANA RENEWABLE 3 | 0.0000 | 0 | 157.3575 | 0 | 0 |
| 25 | Adani SE Jaisalmer 1 | 0.0000 | 0 | 69.2700 | 0 | 0 |
| 26 | AVAADA SUNCE | 0.0000 | 0 | 182.3275 | 0 | 0 |
| 27 | ASERJ2PL_Phalodi | 0.0000 | 0 | 11.7650 | 0 | 0 |
| 28 | ASERJ2PL | 0.0000 | 0 | 14.0050 | 0 | 0 |
| 29 | Avaada Sustainable | 0.0000 | 0 | 155.3000 | 0 | 0 |
| 30 | ACME SIKAR SOLAR | 0.0000 | 0 | 159.3950 | 0 | 0 |
| 31 | AVAADA SUNRAYS | 0.0000 | 0 | 25.5925 | 0 | 0 |
| 32 | ALTRA XERGI | 0.0000 | 0 | 27.9750 | 0 | 0 |
| 33 | AZURE THIRTY FOUR | 0.0000 | 0 | 10.3550 | 0 | 0 |
| 34 | AZURE FORTY ONE | 0.0000 | 0 | 24.0075 | 0 | 0 |
| 35 | AZURE FORTY THREE | 0.0000 | 0 | 243.2100 | 0 | 0 |
| 36 | AZURE SOLAR | 0.0000 | 0 | 16.2675 | 0 | 0 |
| 37 | CSP_Bhadla | 0.0000 | 0 | 24.0075 | 0 | 0 |
| 38 | CLEAN SOLAR POWER | 0.0000 | 0 | 20.0475 | 0 | 0 |
| 39 | DADRI TPS | 1121.5375 | 6194365 | 2459.3375 | 11113500 | -4919135 |
| 40 | DADRI-II TPS | 750.2800 | 3614849 | 7448.6225 | 29362470 | -25747621 |
| 41 | DEVIKOT SOLAR | 0.0000 | 0 | 18.5325 | 0 | 0 |
| 42 | EDEN RENEWABLE | 0.0000 | 0 | 24.3850 | 0 | 0 |
| 43 | EDEN RENEWABLE ALMA | 0.0000 | 0 | 16.3950 | 0 | 0 |

| | | | | | | |
|----|----------------------------|----------|---------|------------|----------|-----------|
| 44 | GRIAN ENERGY | 0.0000 | 0 | 35.5975 | 0 | 0 |
| 45 | GORBEA SOLAR | 0.0000 | 0 | 16.8300 | 0 | 0 |
| 46 | JUNIPER GREEN COSMIC | 0.0000 | 0 | 41.9775 | 0 | 0 |
| 47 | IGSTPS-JHAJJAR | 892.4750 | 4110473 | 12705.1775 | 47876922 | -43766449 |
| 48 | JUNA RENEWABLE | 0.0000 | 0 | 145.4300 | 0 | 0 |
| 49 | NHPC KARNISAR SOLAR | 0.0000 | 0 | 157.5750 | 0 | 0 |
| 50 | KHIDRAT RENEWABLE | 0.0000 | 0 | 44.1000 | 0 | 0 |
| 51 | KOLYAT SOLAR BIKANER | 0.0000 | 0 | 42.3900 | 0 | 0 |
| 52 | Mega Solis Renewables | 0.0000 | 0 | 19.0875 | 0 | 0 |
| 53 | Mega Suryaurja | 0.0000 | 0 | 17.4350 | 0 | 0 |
| 54 | NOKH | 0.0000 | 0 | 46.4475 | 0 | 0 |
| 55 | NOKHRA SOLAR | 0.0000 | 0 | 23.6300 | 0 | 0 |
| 56 | NIDAN SOLAR FATEHGAR | 0.0000 | 0 | 23.4900 | 0 | 0 |
| 57 | Onevolt Energy | 0.0000 | 0 | 35.1875 | 0 | 0 |
| 58 | RENEW SURYA AYAAN | 0.0000 | 0 | 21.6575 | 0 | 0 |
| 59 | RIHAND STPS | 59.6325 | 114727 | 4363.2925 | 6868259 | -6753532 |
| 60 | RIHAND-II STPS | 26.4075 | 51357 | 5415.3250 | 8616865 | -8565508 |
| 61 | RIHAND-III STPS | 39.0175 | 75066 | 1824.2950 | 2871623 | -2796557 |
| 62 | RENEW SURYA ROSHNI | 0.0000 | 0 | 27.9000 | 0 | 0 |
| 63 | RENEW SUN BRIGHT | 0.0000 | 0 | 23.8725 | 0 | 0 |
| 64 | RENEW JHARKHAND | 0.0000 | 0 | 22.1925 | 0 | 0 |
| 65 | Rising Sun Energy | 0.0000 | 0 | 13.7775 | 0 | 0 |
| 66 | Renew Surya Jyoti | 0.0000 | 0 | 4.7375 | 0 | 0 |
| 67 | RENEW SURYA NEEMBA | 0.0000 | 0 | 10.7500 | 0 | 0 |
| 68 | RENEW POWER | 0.0000 | 0 | 125.8925 | 0 | 0 |
| 69 | RENEW SURYA RAVI | 0.0000 | 0 | 129.4150 | 0 | 0 |
| 70 | RENEW SOLAR URJA | 0.0000 | 0 | 44.3800 | 0 | 0 |
| 71 | RENEW SURYA VIHAAN | 0.0000 | 0 | 7.1325 | 0 | 0 |
| 72 | Adani SERJ1PL | 0.0000 | 0 | 28.4000 | 0 | 0 |
| 73 | Adani SEJ5PL | 0.0000 | 0 | 14.8600 | 0 | 0 |
| 74 | Adani SEJ2PL P | 0.0000 | 0 | 78.3325 | 0 | 0 |
| 75 | Adani SEJ2PL M | 0.0000 | 0 | 65.4325 | 0 | 0 |
| 76 | SCL Beawar | 0.0000 | 0 | 16.8000 | 94920 | -94920 |
| 77 | SJVN GREEN ENERGY | 0.0000 | 0 | 453.1700 | 0 | 0 |
| 78 | SINGRAULI STPS | 9.7650 | 19711 | 9799.6400 | 16184106 | -16164395 |
| 79 | SERENTICA RENEWABLE 5 | 0.0000 | 0 | 40.1100 | 0 | 0 |
| 80 | SERENTICA RENEWABLE 4 | 0.0000 | 0 | 82.8850 | 0 | 0 |
| 81 | TCTE | 0.0000 | 0 | 17.1975 | 0 | 0 |
| 82 | Transition Sustainable | 0.0000 | 0 | 16.7100 | 0 | 0 |
| 83 | Transition Green Energy | 0.0000 | 0 | 13.1425 | 0 | 0 |
| 84 | TANDA-II STPS | 409.0350 | 1488397 | 10846.8750 | 32293317 | -30804920 |
| 85 | TATA POWER GREEN ENERGY | 0.0000 | 0 | 109.0050 | 0 | 0 |
| 86 | TPREL (Chhayana) | 0.0000 | 0 | 25.6475 | 0 | 0 |
| 87 | TP SAURYA | 0.0000 | 0 | 52.9450 | 0 | 0 |
| 88 | TPSL_BKN2 | 0.0000 | 0 | 41.0425 | 0 | 0 |
| 89 | THAR SURYA 1 | 0.0000 | 0 | 153.7200 | 0 | 0 |
| 90 | TRANSITION ONE INFIRM | 0.0000 | 0 | 14.3200 | 0 | 0 |
| 91 | UNCHAHAHAR-I TPS | 127.8375 | 508346 | 3264.8800 | 10622286 | -10113940 |
| 92 | UNCHAHAHAR-II TPS | 99.0450 | 393525 | 3156.5375 | 10261272 | -9867747 |

| | | | | | | |
|-------|------------------|----------|---------|-----------|----------|-----------|
| 93 | UNCHAHAR-III TPS | 150.0925 | 559530 | 1437.7800 | 4385371 | -3825841 |
| 94 | UNCHAHAR-IV TPS | 341.0950 | 1271568 | 3593.1850 | 10959574 | -9688006 |
| 95 | XL XERG | 0.0000 | 0 | 20.6575 | 0 | 0 |
| 96 | ANTA RF | 194.9600 | 2713941 | 0.0000 | 0 | 2713941 |
| 97 | AURAIYA RF | 258.4625 | 3821110 | 0.0000 | 0 | 3821110 |
| 98 | DADRI RF | 277.0350 | 3614199 | 0.0000 | 0 | 3614199 |
| 99 | FARIDABAD RF | 126.1350 | 1781531 | 0.0000 | 0 | 1781531 |
| Total | | | | | | -16117790 |

Northern Regional Power Committee
SCUC Account For The Period 2/02/2026 To 8/02/2026
 FORMAT - SCUC_AA

| Sr. No. | SCUC Generator | Increment due to SCUC schedule (MWhr) (A) | Decrement due to SCUC scheduled (MWhr) (B) | Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.) | Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C) | Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D) |
|---------|--------------------|-------------------------------------------|--------------------------------------------|------------------------------------------------------------------|--------------------------------------------------------------------|-------------------------------------------------------------------------|
| 1 | ANTA RF | 639.00000 | 0.00000 | 8086545 | 0 | 8086545 |
| 2 | AURAIYA RF | 1108.05500 | 0.00000 | 14892259 | 0 | 14892259 |
| 3 | DADRI RF | 941.15250 | 0.00000 | 11162069 | 0 | 11162069 |
| 4 | FARIDABAD RF | 326.36500 | 0.00000 | 4190527 | 0 | 4190527 |
| 5 | DADRI TPS | 1282.90750 | 2401.92000 | 6441479 | 12060040 | -5618562 |
| 6 | DADRI-II TPS | 10944.38250 | 279.84000 | 47936395 | 1225699 | 46710696 |
| 7 | IGSTPS-JHAJJAR | 15477.74750 | 1345.87500 | 64805329 | 5635179 | 59170150 |
| 8 | RIHAND STPS | 69.93500 | 4549.06250 | 122316 | 7956310 | -7833994 |
| 9 | RIHAND-II STPS | 45.78750 | 5304.93500 | 80952 | 9379125 | -9298173 |
| 10 | RIHAND-III STPS | 39.26000 | 2222.74000 | 68666 | 3887572 | -3818907 |
| 11 | SINGRAULI STPS | 810.72250 | 6169.63750 | 1487676 | 11321285 | -9833609 |
| 12 | TANDA-II STPS | 15398.36500 | 4044.62500 | 50937791 | 13379620 | 37558172 |
| 13 | UNCHAHAHAR-I TPS | 554.65250 | 2193.64000 | 2005069 | 7930009 | -5924940 |
| 14 | UNCHAHAHAR-II TPS | 170.92250 | 1658.54000 | 617372 | 5990646 | -5373274 |
| 15 | UNCHAHAHAR-III TPS | 572.17750 | 563.29250 | 1939110 | 1908998 | 30111 |
| 16 | UNCHAHAHAR-IV TPS | 3911.80250 | 1427.20500 | 13257099 | 4836798 | 8420301 |
| | Total | 52293.23500 | 32161.31250 | 228030654 | 85511281 | 142519371 |

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SCUC Account For The Period 2/02/2026 To 8/02/2026
 FORMAT - SCUC_BB

| Sr. No. | SRAS/Shortfall/ Emergency/ SCUC Generator | Net Charges Payable for SRAS Rs (A) | Net Charges Payable for Shortfall/ Emergency Condition Rs (B) | Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C) | Net Charges Payable for SCUC Rs. (D) | Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D) |
|---------|-------------------------------------------------|----------------------------------------------|------------------------------------------------------------------------------|--------------------------------------------------------------------------------------|-----------------------------------------------|------------------------------------------------------------------------------|
| 1 | ANTA RF | 0 | 2713941 | 0 | 8086545 | 10800486 |
| 2 | AURAIYA RF | 0 | 3821110 | 0 | 14892259 | 18713369 |
| 3 | BAIRASIUL HEP | 128845 | 0 | 0 | 0 | 128845 |
| 4 | CHAMERA HEP | -106564 | 0 | 0 | 0 | -106564 |
| 5 | CHAMERA-II HEP | -173417 | 0 | 0 | 0 | -173417 |
| 6 | CHAMERA-III HEP | -390 | 0 | 0 | 0 | -390 |
| 7 | DADRI RF | 0 | 3614199 | 5369201 | 11162069 | 20145469 |
| 8 | DADRI TPS | 11462868 | -4919135 | 0 | -5618562 | 925171 |
| 9 | DADRI-II TPS | 7584995 | -25747621 | 0 | 46710696 | 28548070 |
| 10 | DHAULIGANGA HEP | -161511 | 0 | 0 | 0 | -161511 |
| 11 | FARIDABAD RF | 0 | 1781531 | 0 | 4190527 | 5972058 |
| 12 | IGSTPS-JHAJJAR | 12559688 | -43766449 | 0 | 59170150 | 27963390 |
| 13 | KHURJA STPP UP | 227778 | 0 | 0 | 0 | 227778 |
| 14 | KOLDAM HEP | -236050 | 0 | 0 | 0 | -236050 |
| 15 | KOTESHWAR | 3625812 | 0 | 0 | 0 | 3625812 |
| 16 | NATHPA JHAKRI HEP | 337953 | 0 | 0 | 0 | 337953 |
| 17 | PPGCL | 6175432 | 0 | 5806 | 0 | 6181238 |
| 18 | RAMPUR HEP | 61691 | 0 | 0 | 0 | 61691 |
| 19 | RIHAND STPS | -593868 | -6753532 | 0 | -7833994 | -15181394 |
| 20 | RIHAND-II STPS | -116133 | -8565508 | 0 | -9298173 | -17979814 |
| 21 | RIHAND-III STPS | -498602 | -2796557 | 0 | -3818907 | -7114065 |
| 22 | SCL Beawar | 0 | -94920 | 0 | 0 | -94920 |
| 23 | SEWA-II HEP | -131558 | 0 | 0 | 0 | -131558 |
| 24 | SINGRAULI STPS | -454548 | -16164395 | 0 | -9833609 | -26452552 |
| 25 | TEHRI HEP | -88274 | 0 | 0 | 0 | -88274 |
| 26 | TANDA-II STPS | 9641061 | -30804920 | 0 | 37558172 | 16394313 |
| 27 | UNCHAHAAR-I TPS | 0 | -10113940 | 0 | -5924940 | -16038880 |
| 28 | UNCHAHAAR-II TPS | 4193883 | -9867747 | 0 | -5373274 | -11047139 |
| 29 | UNCHAHAAR-III TPS | 3143702 | -3825841 | 0 | 30111 | -652028 |
| 30 | UNCHAHAAR-IV TPS | 5276187 | -9688006 | 0 | 8420301 | 4008482 |
| | Total | 61858980 | -161177790 | 5375007 | 142519371 | 48575569 |

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator