



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 20th March, 2026

(भुगतान की तिथि :27.03.2026 या उससे पहले)

(Due Date of Payment: On or before:27.03.2026)

सेवा में/To,

As per list enclosed

विषय: दिनांक 02 से 08 मार्च, 2026 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 49/ वि. व. 2025-26)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 02nd to 08th March , 2026 (Week No. 49/ F.Y. 2025-26).

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 02nd to 08th March, 2026 (copy available on <https://nrpc.gov.in/comm/rras.html>), prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 and Procedure for implementation of MoP scheme for operation of Gas Based Stations (GBS) selected through competitive bidding by NRVNL(Nodal agency) for the upcoming high demand period dated 26.03.2025.

Furthermore, TRAS–Emergency provisions has been implemented under the Ancillary Services Regulations, 2022, effective from 25.05.2025, for Inter-State thermal IPPs and Regional Entity solar generating stations (Installed Capacity≥250 MW). The Statement of Charges was prepared as per CERC's ROP directions (Diary No. 292/2025) on Grid India's petition and communicated to NRPC via NLDC's letter dated 19.06.2025. Statements for REGS and IPPs are subject to their consent to treat compensation charges as zero for dispatch and settlement under TRAS–Emergency.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

भवदीय

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Anzum Parwej

Date: 20-03-2026

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(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
SRAS Account For The Week 2/03/2026 To 8/03/2026

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	02-03-2026	03-03-2026	04-03-2026	05-03-2026	06-03-2026	07-03-2026	08-03-2026	Remarks (Disqualification on period)
		Actual Performance							
1	SINGRAULI STPS	69.1	68.2	84.4	78.4	76.2	74.4	61.4	
2	KOTESHWAR	94.8	100	100	98.3	100	100	100	
3	KHURJA STPP UP	83.6	91.8	85.2	77.5	84.9	87.2	88.5	
4	RIHAND-III STPS	94.8	100	100	100	100	90.8	93.8	
5	ANTA GPP	0	0	0	0	0	0	0	
6	CHAMERA HEP	91.8	92.6	91.4	93.3	97.3	91.6	71.1	
7	PPGCL	82.1	84	97.8	92.7	90.6	87.4	77.6	
8	DULHASTI HEP	0	0	0	0	0	0	0	
9	DADRI TPS	100	84.5	92.8	83	100	100	100	
10	KOLDAM HEP	74.1	84.9	95.7	86.3	92	96.8	93.8	
11	CHAMERA-III HEP	100	17.5	0.4	18.6	51.8	95.6	95.7	
12	TANDA-II STPS	100	99.5	100	81.7	76	91.4	70.3	
13	RIHAND-II STPS	100	100	100	100	100	100	100	
14	TEHRI HEP	100	100	86.4	93.2	100	100	98.7	
15	UNCHAHAR-III TPS	100	100	100	100	90.5	94.2	79.5	
16	RAMPUR HEP	72	77.4	88.1	83.9	72.1	67	68.7	
17	AURAIYA GPP	0	0	0	0	0	0	0	
18	SEWA-II HEP	81.9	84.7	90.9	78.2	93	99.4	60.3	
19	BAIRASIUL HEP	100	96.8	94.7	100	100	100	100	
20	DADRI GPP	0	0	0	0	0	0	0	
21	DADRI-II TPS	83.9	81.9	82.2	85.7	80.8	80.5	73.8	
22	NATHPA JHAKRI HEP	71.5	76.9	87.2	83	71.7	66.1	68.2	
23	UNCHAHAR-IV TPS	91.3	100	100	94	100	100	95.4	
24	IGSTPS-JHAJJAR	92.5	99.4	82.6	90.5	85.5	87.9	74.8	
25	UNCHAHAR-II TPS	99.2	100	100	100	84.6	100	98.7	
26	DHAULIGANGA HEP	92.9	90.6	99.3	100	100	98.9	100	
27	RIHAND STPS	89.1	89.7	93.7	89.5	86	90.7	85.7	
28	CHAMERA-II HEP	72	82.4	90	91.6	91.1	69.1	83.7	

Northern Regional Power Committee

TRAS Account For The Week 2/03/2026 To 8/03/2026

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Schedules(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedules(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)		TRAS-Down Energy Schedules(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedules(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	PPGCL	0.0000	0.0000	0	0	0.0000	0.0000	0	0	0	0.0000	0	2643.0000	-2643	-2643
2	DADRI RF	0.0000	0.0000	0	0	355.0000	226.0000	4508228	25800	4534028	0.0000	0	0.0000	0	4534028
Total										4534028					4531385

Northern Regional Power Committee

TRAS Account For The Week 2/03/2026 To 8/03/2026

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	ADANI HYBRID	0.0000	0	40.5300	0	0
2	ADANI HYBRID FOUR	0.0000	0	43.8300	0	0
3	AMPLUS_AGES	0.0000	0	90.3500	0	0
4	AVAADA RJHN	0.0000	0	325.3700	0	0
5	AYANA RENEWABLE ONE	0.0000	0	409.9500	0	0
6	AYANA RENEWABLE 3	0.0000	0	409.9500	0	0
7	Adani SE Jaisalmer 1	0.0000	0	41.6700	0	0
8	AVAADA SUNCE	0.0000	0	473.3100	0	0
9	Avaada Sustainable	0.0000	0	410.6200	0	0
10	ACME SIKAR SOLAR	0.0000	0	400.5300	0	0
11	AZURE FORTY THREE	0.0000	0	641.7400	0	0
12	DADRI TPS	1646.3575	8515290	614.3225	2599691	5915599
13	DADRI-II TPS	1410.1200	6004433	3745.6950	13049625	-7045192
14	GRIAN ENERGY	0.0000	0	86.1800	0	0
15	JUNIPER GREEN COSMIC	0.0000	0	131.8000	0	0
16	IGSTPS-JHAJJAR	1666.2375	7659527	3537.3450	13304308	-5644781
17	JUNA RENEWABLE	0.0000	0	366.9900	0	0
18	NHPC KARNISAR SOLAR	0.0000	0	405.4500	0	0
19	KHIDRAT RENEWABLE	0.0000	0	77.1800	0	0
20	Onevolt Energy	0.0000	0	85.5900	0	0
21	RIHAND STPS	22.9425	42978	2088.5275	3201085	-3158107
22	RIHAND-II STPS	0.0000	0	1923.1300	3016814	-3016814
23	RIHAND-III STPS	3.3500	6349	2075.1650	3217959	-3211610
24	RENEW POWER	0.0000	0	305.2000	0	0
25	RENEW SURYA RAVI	0.0000	0	359.8300	0	0
26	Adani SEJ2PL P	0.0000	0	204.9000	0	0
27	Adani SEJ2PL M	0.0000	0	193.4000	0	0
28	SCL Beawar	174.6075	986532	6.0000	33900	952632
29	SJVN GREEN ENERGY	0.0000	0	1198.1400	0	0
30	SINGRAULI STPS	192.4000	407407	4084.8150	7076941	-6669534
31	SERENTICA RENEWABLE 5	0.0000	0	74.8700	0	0
32	SERENTICA RENEWABLE 4	0.0000	0	204.4700	0	0
33	TCTE	0.0000	0	70.0000	0	0
34	Transition Sustainable	0.0000	0	61.1000	0	0
35	Transition Green Energy	0.0000	0	26.2000	0	0
36	TANDA-II STPS	518.8000	1852427	4585.6025	13396379	-11543952
37	TATA POWER GREEN ENERGY	0.0000	0	278.5500	0	0
38	TP SAURYA	0.0000	0	139.8100	0	0
39	TPSL_BKN2	0.0000	0	78.6500	0	0
40	THAR SURYA 1	0.0000	0	402.4600	0	0
41	TRANSITION ONE INFIRM	0.0000	0	36.7200	0	0

42	UNCHAHAR-I TPS	503.7625	1986033	1408.1900	4542257	-2556224
43	UNCHAHAR-II TPS	628.5725	2538930	1183.6500	3911726	-1372796
44	UNCHAHAR-III TPS	200.3675	833790	750.3550	2554732	-1720942
45	UNCHAHAR-IV TPS	584.1575	2261858	1695.8625	5372492	-3110634
46	ANTA RF	49.7700	697915	0.0000	0	697915
47	AURAIYA RF	85.9025	1279432	0.0000	0	1279432
48	DADRI RF	168.9700	2219252	0.0000	0	2219252
49	FARIDABAD RF	27.0150	429106	0.0000	0	429106
Total						-37556650

Northern Regional Power Committee
SCUC Account For The Period 2/03/2026 To 8/03/2026
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	410.00000	0.00000	5226680	0	5226680
2	AURAIYA RF	495.00250	0.00000	6702334	0	6702334
3	DADRI RF	450.26000	0.00000	5376104	0	5376104
4	FARIDABAD RF	373.59500	0.00000	5394712	0	5394712
5	DADRI TPS	5788.50750	1597.32000	27217562	7510599	19706964
6	DADRI-II TPS	7002.54750	528.85250	27106861	2047188	25059673
7	IGSTPS-JHAJJAR	6122.75000	1059.18000	25586972	4426313	21160659
8	RIHAND STPS	0.00000	5584.89250	0	9511072	-9511072
9	RIHAND-II STPS	0.00000	6323.17750	0	11021298	-11021298
10	RIHAND-III STPS	0.00000	5848.35500	0	10076716	-10076716
11	SINGRAULI STPS	18.22500	7417.26500	35083	14278235	-14243152
12	TANDA-II STPS	1852.81250	2912.49750	6014229	9453967	-3439738
13	UNCHAHAR-I TPS	1247.19000	506.95750	4469929	1816936	2652993
14	UNCHAHAR-II TPS	5341.16000	36.68750	19612740	134716	19478023
15	UNCHAHAR-III TPS	3120.93000	28.82750	11806478	109054	11697424
16	UNCHAHAR-IV TPS	2501.75500	721.78500	8806178	2540683	6265494
	Total	34724.73500	32565.79750	153355862	72926777	80429084

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SCUC Account For The Period 2/03/2026 To 8/03/2026
 FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	697915	0	5226680	5924595
2	AURAIYA RF	0	1279432	0	6702334	7981766
3	BAIRASIUL HEP	167163	0	0	0	167163
4	CHAMERA HEP	-123715	0	0	0	-123715
5	CHAMERA-II HEP	-273655	0	0	0	-273655
6	CHAMERA-III HEP	-241058	0	0	0	-241058
7	DADRI RF	0	2219252	4534028	5376104	12129384
8	DADRI TPS	2508401	5915599	0	19706964	28130964
9	DADRI-II TPS	4538097	-7045192	0	25059673	22552578
10	DHAULIGANGA HEP	-186450	0	0	0	-186450
11	FARIDABAD RF	0	429106	0	5394712	5823818
12	IGSTPS-JHAJJAR	5253882	-5644781	0	21160659	20769760
13	KHURJA STPP UP	-1026983	0	0	0	-1026983
14	KOLDAM HEP	168549	0	0	0	168549
15	KOTESHWAR	1058730	0	0	0	1058730
16	NATHPA JHAKRI HEP	439286	0	0	0	439286
17	PPGCL	616026	0	-2643	0	613383
18	RAMPUR HEP	134887	0	0	0	134887
19	RIHAND STPS	-1186797	-3158107	0	-9511072	-13855976
20	RIHAND-II STPS	-969400	-3016814	0	-11021298	-15007513
21	RIHAND-III STPS	-917460	-3211610	0	-10076716	-14205786
22	SCL Beawar	0	952632	0	0	952632
23	SEWA-II HEP	-243697	0	0	0	-243697
24	SINGRAULI STPS	-854672	-6669534	0	-14243152	-21767358
25	TEHRI HEP	369818	0	0	0	369818
26	TANDA-II STPS	2678245	-11543952	0	-3439738	-12305444
27	UNCHAHAAR-I TPS	0	-2556224	0	2652993	96769
28	UNCHAHAAR-II TPS	2648900	-1372796	0	19478023	20754127
29	UNCHAHAAR-III TPS	3408413	-1720942	0	11697424	13384895
30	UNCHAHAAR-IV TPS	3886981	-3110634	0	6265494	7041841
	Total	21853491	-37556650	4531385	80429084	69257310

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator