



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 20th June, 2025

(भुगतान की तिथि : 27.06.2025 या उससे पहले)

(Due Date of Payment: On or before: 27.06.2025)

सेवा में/To,

As per list enclosed

विषय: दिनांक 02 से 08 जून, 2025 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 10/ वि. व. 2025-26)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 02nd to 08th June, 2025 (Week No. 10/ F.Y. 2025-26).

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 02nd to 08th June, 2025 have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 and Procedure for implementation of MoP scheme for operation of Gas Based Stations (GBS) selected through competitive bidding by NVVNL(Nodal agency) for the upcoming high demand period dated 26.03.2025.

Further, TRAS–Emergency provisions under the Ancillary Services Regulations, 2022 were implemented by NLDC on 25.05.2025 as a real-time operational measure to maintain system frequency within the IEGC band during lean demand hours. These provisions were applied to interstate thermal Independent Power Producers (IPPs) and regional entity solar generating stations with an installed capacity of 250 MW or above. The Statement of Charges for TRAS–Emergency has been prepared in accordance with ROP directions issued by CERC for the petition filed by Grid India in this regard and same was communicated by NLDC to NRPC vide letter dated 19.06.2025.

Northern regional entities are requested to pay charges as indicated in the statement- “SCUC weekly Statement (Format SCUC_BB)”, into the Deviation and Ancillary Service Pool Account “NR Deviation and Ancillary Services Pool Account” (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay

as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).



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अनुलग्नक – यथोपरि।

भवदीय

Signed by Anzum Parwej

Date: 20-06-2025 17:38:21

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
SRAS Account For The Week 2/06/2025 To 8/06/2025

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	543.1500	196.2100	346.9400	1794374	369680	2164054
		DADRI-II TPS	1168.7000	638.6600	530.0400	2331116	768673	3099789
		KOLDAM HEP	294.7600	639.9500	-345.1900	-768048	405415	-362633
		RIHAND STPS	472.6000	1483.7100	-1011.1100	-1656198	749498	-906700
		RIHAND-II STPS	617.9700	1725.7500	-1107.7800	-1801250	937488	-863762
		RIHAND-III STPS	402.1500	1496.1500	-1094.0000	-1758058	703929	-1054129
		SINGRAULI STPS	616.3800	1393.7900	-777.4100	-1344142	839226	-504916
		TANDA-II STPS	1296.9400	2496.1100	-1199.1700	-3825352	1766832	-2058520
		UNCHAHAAR-II TPS	950.0300	297.2600	652.7700	2319292	548708	2868000
		UNCHAHAAR-III TPS	399.5800	195.4900	204.0900	716764	231294	948058
		UNCHAHAAR-IV TPS	1047.1200	747.1700	299.9500	1012031	679151	1691182
	Total :-							5020423
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-II HEP	46.3800	832.3000	-785.9200	-947034	378502	-568532
		CHAMERA-III HEP	16.6800	263.4700	-246.7900	-515298	140075	-375223
		DHAULIGANGA HEP	22.2000	186.8100	-164.6100	-210701	100206	-110495
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	67.6400	391.0800	-323.4400	-713509	222504	-491005
	Total :-							-1545255
3	SJVN :-							
		NATHPA JHAKRI HEP	0.0000	0	0.0000	0	0	0
		RAMPUR HEP	0.0000	0	0.0000	0	0	0
	Total :-							0
4	THDC :-							
		KOTESHWAR	148.6100	109.0000	39.6100	116850	127647	244496
		TEHRI HEP	5.9100	16.9100	-11.0000	-23265	2316	-20949
	Total :-							223547
5	APCPL :-							
		IGSTPS-JHAJJAR	928.1900	846.8300	81.3600	349604	661457	1011061
	Total :-							1011061

Northern Regional Power Committee
SRAS Account For The Week 2/06/2025 To 8/06/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	02-06-2025	03-06-2025	04-06-2025	05-06-2025	06-06-2025	07-06-2025	08-06-2025	Remarks (Disqualificati on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	73.9	66.3	96.9	91.1	100	96.5	85.8	
2	KOTESHWAR	100	93.6	0	99.7	100	83.8	100	
3	RIHAND-III STPS	84.6	73.6	79.7	79.4	85.8	85	71	
4	CHAMERA HEP	0	0	0	0	0	0	0	
5	DULHASTI HEP	0	0	0	0	0	0	0	
6	DADRI TPS	0	0	0	0	0	100	100	
7	KOLDAM HEP	93.1	100	87.6	93.7	97.6	98.1	93.9	
8	CHAMERA-III HEP	95.3	100	100	100	100	100	100	
9	TANDA-II STPS	100	100	92.8	87.4	100	98	100	
10	RIHAND-II STPS	81.1	92	90.7	82.3	75.3	92.9	90.7	
11	TEHRI HEP	0	56.6	0	0	0	0	0	
12	UNCHAHAH-III TPS	85.2	73.8	100	69.7	93.7	67.5	94.8	
13	RAMPUR HEP	0	0	0	0	0	0	0	
14	AURAIYA GPP	0	0	0	0	0	0	0	
15	SEWA-II HEP	99.2	98	99.9	91.5	95.4	95.2	92.9	
16	BAIRASIUL HEP	0	0	0	0	0	0	0	
17	DADRI GPP	0	0	0	0	0	0	0	
18	DADRI-II TPS	100	88.6	100	100	66	93.5	92	
19	NATHPA JHAKRI HEP	0	0	0	0	0	0	0	
20	UNCHAHAH-IV TPS	88.3	76.8	85.7	74.6	65.3	75	89.2	
21	IGSTPS-JHAJJAR	0	80.1	70.7	84.6	86.5	88.1	74.8	
22	UNCHAHAH-II TPS	86.2	68.8	100	85.3	96.9	81.9	100	
23	DHAULIGANGA HEP	96	100	100	72.2	100	100	86	
24	RIHAND STPS	75.5	72.4	80.8	81.7	86.9	89.2	80.4	
25	CHAMERA-II HEP	98.6	98.9	93.7	84	93.2	93.2	98.2	

Northern Regional Power Committee

TRAS Account For The Week 2/06/2025 To 8/06/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	PPGCL	437.6200	10.9425	39566	85336	670.0000	373.0000	3737325	59372	3921598	0.0000	0	0.0000	0	3921598
2	RIHAND STPS	0.0000	0.0000	0	0	0.0000	0.0000	0	0	0	0.0000	0	587.0000	767729	-767729
3	RIHAND-II STPS	0.0000	0.0000	0	0	0.0000	0.0000	0	0	0	0.0000	0	566.0000	735280	-735280
4	RIHAND-III STPS	0.0000	0.0000	0	0	0.0000	0.0000	0	0	0	0.0000	0	530.0000	681371	-681371
5	SINGRA ULI STPS	0.0000	0.0000	0	0	0.0000	0.0000	0	0	0	0.0000	0	1187.0000	1641056	-1641056
Total										3921598					96162

Northern Regional Power Committee

TRAS Account For The Week 2/06/2025 To 8/06/2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	ABC RENEWABLE ENERGY	0.0000	0	11371.5000	0	--
2	ACME DEOGARH	0.0000	0	15961.5000	0	--
3	ACME PHALODI	0.0000	0	15958.7500	0	--
4	ACME RAISAR	0.0000	0	15925.0000	0	--
5	ACME CSEPL	0.0000	0	11128.0000	0	--
6	ACME DHAULPUR	0.0000	0	15964.5000	0	--
7	ADANI GREEN ENERGY 25	0.0000	0	18908.5000	0	--
8	Adani Green Energy 24	0.0000	0	18734.2500	0	--
9	ADANI HYBRID THREE	0.0000	0	15621.5000	0	--
10	ADANI HYBRID FOUR	0.0000	0	32320.2500	0	--
11	ACME Heergarh	0.0000	0	15701.2500	0	--
12	AYANA RENEWABLE ONE	0.0000	0	14390.2500	0	--
13	AYANA RENEWABLE 3	0.0000	0	10955.0000	0	--
14	Adani SE Jaisalmer 1	0.0000	0	37257.7500	0	--
15	AVAADA SUNCE	0.0000	0	16853.7500	0	--
16	Avaada Sustainable	0.0000	0	13529.2500	0	--
17	AVAADA SUNRAYS	0.0000	0	16512.0000	0	--
18	ALTRA XERGI	0.0000	0	20225.7500	0	--
19	AZURE FORTY ONE	0.0000	0	15441.0000	0	--
20	AZURE FORTY THREE	0.0000	0	27301.5000	0	--
21	CSP_Bhadla	0.0000	0	15836.0000	0	--
22	CLEAN SOLAR POWER	0.0000	0	12782.7500	0	--
23	DADRI TPS	2537.2550	14434951	0.0000	0	14434951
24	DADRI-II TPS	1108.7025	5363680	1129.5925	4471152	892528
25	EDEN RENEWABLE	0.0000	0	15313.5000	0	--
26	IGSTPS-JHAJJAR	778.1775	3678211	1811.8200	7006852	-3328641
27	KOLYAT SOLAR BIKANER	0.0000	0	23148.0000	0	--
28	Mega Solis Renewables	0.0000	0	12479.5000	0	--
29	Mega Suryaurja	0.0000	0	12695.2500	0	--
30	NOKHRA SOLAR	0.0000	0	11264.7500	0	--
31	NIDAN SOLAR FATEHGAR	0.0000	0	15408.0000	0	--
32	RENEW SURYA AYAAN	0.0000	0	15651.5000	0	--
33	RIHAND STPS	203.0725	365896	1933.7600	2850750	-2484854
34	RIHAND-II STPS	92.7150	165830	1430.6700	2093642	-1927812
35	RIHAND-III STPS	35.7500	63195	1273.8475	1842366	-1779171
36	RENEW SURYA ROSHNI	0.0000	0	13627.7500	0	--
37	RENEW SUN BRIGHT	0.0000	0	14164.7500	0	--
38	RENEW JHARKHAND	0.0000	0	14441.7500	0	--
39	RENEW POWER	0.0000	0	11389.7500	0	--
40	RENEW SURYA RAVI	0.0000	0	8488.5000	0	--
41	RENEW SOLAR URJA	0.0000	0	15096.0000	0	--
42	RENEW SUN WAVES	0.0000	0	14329.0000	0	--
43	Adani SERJ1PL	0.0000	0	15488.2500	0	--

44	SCL Beawar	0.0000	0	0.0000	0	--
45	SJVN GREEN ENERGY	0.0000	0	10537.2500	0	--
46	SINGRAULI STPS	516.3825	982109	3678.4150	5723982	-4741873
47	TANDA-II STPS	140.6925	493690	2873.9050	8250981	-7757291
48	TPREL (Chhayan)	0.0000	0	13731.7500	0	--
49	THAR SURYA 1	0.0000	0	13529.2500	0	--
50	UNCHAHAHAR-I TPS	228.3700	882239	996.6625	3150251	-2268012
51	UNCHAHAHAR-II TPS	273.4025	1068540	936.9400	2996052	-1927512
52	UNCHAHAHAR-III TPS	112.8525	435972	429.7075	1358221	-922249
53	UNCHAHAHAR-IV TPS	158.8275	589472	1178.8800	3579788	-2990316
54	ANTA RF	1280.6275	18389044	0.0000	0	18389044
55	AURAIYA RF	2422.3400	35945103	0.0000	0	35945103
56	DADRI RF	2896.8175	40541830	0.0000	0	40541830
57	FARIDABAD RF	1972.8975	26584792	0.0000	0	26584792
58	GAMA RF	399.5000	5120515	0.0000	0	5120515
Total						111781032

Northern Regional Power Committee
SCUC Account For The Period 2/06/2025 To 8/06/2025
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	8202.86250	0.00000	107080167	0	107080167
2	AURAIYA RF	12176.44350	0.00000	164260223	0	164260223
3	DADRI RF	12534.67000	20.11750	159478606	255955	159222651
4	FARIDABAD RF	10340.46320	0.00000	126670674	0	126670674
5	GAMA RF	2159.50000	0.00000	25162710	0	25162710
6	DADRI TPS	0.00000	8385.16500	0	43368073	-43368073
7	DADRI-II TPS	19937.46250	1524.40250	87684960	6704322	80980638
8	IGSTPS-JHAJJAR	3736.47250	1591.32750	16055622	6837934	9217688
9	RIHAND STPS	0.00000	6454.75250	0	10572885	-10572885
10	RIHAND-II STPS	0.00000	6165.82500	0	10025631	-10025631
11	RIHAND-III STPS	0.00000	3697.11000	0	5941256	-5941256
12	SINGRAULI STPS	0.00000	17440.43250	0	30154508	-30154508
13	TANDA-II STPS	1840.37000	5223.29500	5870780	16662311	-10791531
14	UNCHAHAAR-I TPS	1287.54500	324.31750	4521858	1139003	3382855
15	UNCHAHAAR-II TPS	20.40250	257.67750	72490	915528	-843038
16	UNCHAHAAR-III TPS	537.17750	38.42000	1886567	134931	1751636
17	UNCHAHAAR-IV TPS	1456.16250	637.73750	4913092	2151726	2761366
	Total	74229.53170	51760.58000	703657749	134864063	568793686

Note: *(+) means payable from the ‘National Pool Account (SCUC)’ to SCUC Generator / (-) means receivable by ‘National Pool Account (SCUC)’ from SCUC Generator

Northern Regional Power Committee
SCUC Account For The Period 2/06/2025 To 8/06/2025
 FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ABC RENEWABLE ENERGY PRIVATE LIMITED	0	--	0	0	--
2	ACME DEOGARH	0	--	0	0	--
3	ACME PHALODI	0	--	0	0	--
4	ACME RAISAR	0	--	0	0	--
5	ACME CHITTORGARH	0	--	0	0	--
6	ACME DHAULPUR	0	--	0	0	--
7	ADANI GREEN ENERGY 25	0	--	0	0	--
8	ADANI GREEN ENERGY 24 INF	0	--	0	0	--
9	ADANI HYBRID THREE	0	--	0	0	--
10	ADANI HYBRID FOUR	0	--	0	0	--
11	ACME HEERGARH POWERTECH	0	--	0	0	--
12	ANTA RF	0	18389044	0	107080167	125469211
13	AYANA RENEWABLE ONE	0	--	0	0	--
14	AYANA RENEWABLE THREE	0	--	0	0	--
15	ADANI SE JAISALMER 1	0	--	0	0	--
16	AVAADA SUNCE	0	--	0	0	--
17	AVAADA SUSTAINABLE	0	--	0	0	--
18	AURAIYA RF	0	35945103	0	164260223	200205326
19	AVAADA SUNRAYS	0	--	0	0	--
20	ALTRA XERGI	0	--	0	0	--
21	AZURE FORTY ONE	0	--	0	0	--
22	AZURE FORTY THREE	0	--	0	0	--
23	CHAMERA-II HEP	-568532	0	0	0	-568532
24	CHAMERA-III HEP	-375223	0	0	0	-375223
25	CLEAN SOLAR POWER BHADLA	0	--	0	0	--
26	CLEAN SOLAR POWER	0	--	0	0	--
27	DADRI RF	0	40541830	0	159222651	199764481
28	DADRI TPS	2164054	14434951	0	-43368073	-26769069
29	DADRI-II TPS	3099789	892528	0	80980638	84972955
30	DHAULIGANGA HEP	-110495	0	0	0	-110495

31	EDEN RENEWABLE	0	--	0	0	--
32	FARIDABAD RF	0	26584792	0	126670674	153255466
33	GAMA RF	0	5120515	0	25162710	30283225
34	IGSTPS-JHAJJAR	1011061	-3328641	0	9217688	6900108
35	KOLDAM HEP	-362633	0	0	0	-362633
36	KOTESHWAR	244496	0	0	0	244496
37	KOLYAT SOLAR BIKANER	0	--	0	0	--
38	MEGA SOLIS RENEWABLES	0	--	0	0	--
39	MEGA SURYAURJA	0	--	0	0	--
40	NOKHRA SOLAR	0	--	0	0	--
41	NIDAN SOLAR FATEHGARH	0	--	0	0	--
42	PPGCL	0	0	3921598	0	3921598
43	RENEW SURYA AYAAN	0	--	0	0	--
44	RIHAND STPS	-906700	-2484854	-767728	-10572885	-14732167
45	RIHAND-II STPS	-863762	-1927812	-735280	-10025631	-13552486
46	RIHAND-III STPS	-1054129	-1779171	-681371	-5941256	-9455927
47	RENEW SURYA ROSHNI	0	--	0	0	--
48	RENEW SUN BRIGHT	0	--	0	0	--
49	RENEW JHARKHAND	0	--	0	0	--
50	RENEW POWER	0	--	0	0	--
51	RENEW SURYA RAVI	0	--	0	0	--
52	RENEW SOLAR URJA	0	--	0	0	--
53	SOLZEN URJA PVT LTD	0	--	0	0	--
54	ADANI SERJ1PL	0	--	0	0	--
55	SEWA-II HEP	-491005	0	0	0	-491005
56	SJVN GREEN ENERGY	0	--	0	0	--
57	SINGRAULI STPS	-504916	-4741873	-1641056	-30154508	-37042353
58	TEHRI HEP	-20949	0	0	0	-20949
59	TANDA-II STPS	-2058520	-7757291	0	-10791531	-20607342
60	TATA POWER RE CHHAYAN	0	--	0	0	--
61	THAR SURYA 1	0	--	0	0	--
62	UNCHAHAAR-I TPS	0	-2268012	0	3382855	1114843
63	UNCHAHAAR-II TPS	2868000	-1927512	0	-843038	97450
64	UNCHAHAAR-III TPS	948058	-922249	0	1751636	1777445
65	UNCHAHAAR-IV TPS	1691182	-2990316	0	2761366	1462232
	Total	4709776	111781032	96163	568793686	685380655

Note: *(+) means payable from the ‘National Pool Account (SCUC)’ to SCUC Generator / (-) means receivable by ‘National Pool Account (SCUC)’ from SCUC Generator