



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 20th December, 2024

(भुगतान की तिथि :27.12.2024 या उससे पहले)

(Due Date of Payment: On or before:27.12.2024)

सेवा में/To,

As per list enclosed

विषय: दिनांक 02 से 08 दिसंबर, 2024 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 36/ वि. व. 2024-25)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 02nd to 08th December, 2024 (Week No. 36/ F.Y. 2024-25) .

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 02nd to 08th December, 2024 have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य)/

Superintending Engineer (Commercial)

Northern Regional Power Committee
SRAS Account For The Week 2/12/2024 To 8/12/2024

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	02-12-2024	03-12-2024	04-12-2024	05-12-2024	06-12-2024	07-12-2024	08-12-2024	Remarks (Disqualification on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	60.7	50.1	19.8	2.4	4.2	24.9	30.1	
2	KOTESHWAR	100	100	100	100	99.2	100	100	
3	RIHAND-III STPS	83	95.9	68.3	83.9	85.1	81.6	93.4	
4	CHAMERA HEP	60.3	74.2	80.2	67	94.6	45	19.1	
5	DULHASTI HEP	0	0	0	0	0	0	0	
6	DADRI TPS	100	100	96.5	97.9	94.5	100	100	
7	KOLDAM HEP	93.6	95.6	96.1	98.2	94.5	93.6	93.2	
8	CHAMERA-III HEP	0	0	0	0	0	0	0	
9	TANDA-II STPS	97.5	100	94.9	100	95	94.4	100	
10	RIHAND-II STPS	77.1	89	71.1	67.6	80.1	56.5	73.8	
11	TEHRI HEP	73	100	100	100	100	100	100	
12	UNCHAHAR-III TPS	94.3	84.5	92.8	55.9	83.5	80.5	99.7	
13	RAMPUR HEP	0	0	0	0	0	0	0	
14	AURAIYA GPP	0	0	0	0	0	0	0	
15	SEWA-II HEP	93.9	92.7	98.8	96.4	91.1	89.8	86	
16	BAIRASIUL HEP	0	0	0	0	0	0	0	
17	DADRI GPP	0	0	0	0	0	0	0	
18	DADRI-II TPS	81.6	89.5	82.4	98.5	88.8	98.9	90.4	
19	NATHPA JHAKRI HEP	0	0	0	0	0	0	0	
20	UNCHAHAR-IV TPS	91.1	90.5	85.6	87.6	79.9	79.6	89.2	
21	IGSTPS-JHAJJAR	81.6	87	72.6	76.8	68.4	80.2	59.2	
22	UNCHAHAR-II TPS	95.3	100	71.7	81.4	57.5	82.1	99.2	
23	DHAULIGANGA HEP	100	16.8	100	99.4	99.1	97.4	0	
24	RIHAND STPS	91.8	77.5	86.3	78.6	82.6	72.3	88.8	
25	CHAMERA-II HEP	0	0	0	0	96.6	97.2	96.5	

Northern Regional Power Committee

TRAS Account For The Week 2/12/2024 To 8/12/2024

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Schedules(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedules(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)		TRAS-Down Energy Schedules(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedules(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	PPGCL	159.4650	147.6800	109998	-4143	0.0000	0.0000	0	0	105854	0.0000	0	0.0000	0	105854
Total										105854					105854

Northern Regional Power Committee

TRAS Account For The Week 2/12/2024 To 8/12/2024

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	1803.5975	10429663	507.1650	2399550	8030113
2	DADRI-II TPS	3303.7600	17207634	1121.3625	4778686	12428948
3	IGSTPS-JHAJJAR	571.2725	2534336	5067.4275	18393241	-15858905
4	RIHAND STPS	0.0000	0	1879.2850	2824565	-2824565
5	RIHAND-II STPS	0.0000	0	2878.9075	4293315	-4293315
6	RIHAND-III STPS	0.0000	0	2933.0275	4323869	-4323869
7	SINGRAULI STPS	0.0000	0	21733.5225	32332962	-32332962
8	TANDA-II STPS	1291.2125	4620347	874.0875	2559066	2061281
9	UNCHAHAR-I TPS	883.8450	3996836	296.3775	1096568	2900268
10	UNCHAHAR-II TPS	225.4325	962395	600.4100	2097173	-1134778
11	UNCHAHAR-III TPS	193.2525	812259	938.3825	3227003	-2414744
12	UNCHAHAR-IV TPS	334.6575	1385248	1609.9475	5452409	-4067161
13	ANTA RF	17.9975	231410	0.7900	8311	223099
14	AURAIYA RF	7.5575	98845	0.0000	0	98845
Total						-41507745

NORTHERN REGIONAL POWER COMMITTEE

SCUC Account For The Period 02/12/2024 To 08/12/2024

Format SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	401.40000	1.44500	4691965	16891	4675074
2	AURAIYA RF	331.00000	0.00000	3935590	0	3935590
3	DADRI RF	914.52460	0.00000	10362478	0	10362478
4	DADRI TPS	10897.01590	1286.84500	57285613	6764944	50520668
5	DADRI-II TPS	9292.95500	6481.70250	44002142	30690861	13311281
6	IGSTPS-JHAJJAR	0.00000	6303.89000	0	25423588	-25423588
7	RIHAND STPS	0.00000	33.58750	0	56091	-56091
8	RIHAND-II STPS	0.00000	9.69500	0	16065	-16065
9	RIHAND-III STPS	0.00000	16.62500	0	27232	-27232
10	SINGRAULI STPS	0.00000	67.13750	0	110978	-110978
11	TANDA-II STPS	0.00000	2742.36500	0	8920913	-8920913
12	UNCHAHAR-I TPS	0.00000	1356.80500	0	5577825	-5577825
13	UNCHAHAR-II TPS	0.00000	1269.08750	0	4925329	-4925329
14	UNCHAHAR-III TPS	0.00000	697.39750	0	2664756	-2664756
15	UNCHAHAR-IV TPS	0.00000	1233.08000	0	4640080	-4640080
	Total	21836.89550	21499.66250	120277788	89835553	30442234

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator /

(-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

NORTHERN REGIONAL POWER COMMITTEE

Net Regional Ancillary and SCUC weekly Statement and SCUC weekly Statement for Week 02/12/2024 to 08/12/2024
Format SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	223099	0	4675074	4898173
2	AURAIYA RF	0	98845	0	3935590	4034435
3	CHAMERA HEP	175923	0	0	0	175923
4	CHAMERA-II HEP	-55271	0	0	0	-55271
5	DADRI RF	0	0	0	10362478	10362478
6	DADRI TPS	11560579	8030113	0	50520668	70111360
7	DADRI-II TPS	8638571	12428948	0	13311281	34378800
8	DHAULIGANGA HEP	4327	0	0	0	4327
9	IGSTPS-JHAJJAR	5636942	-15858905	0	-25423588	-35645551
10	KOLDAM HEP	-600908	0	0	0	-600908
11	KOTESHWAR	1952982	0	0	0	1952982
12	PPGCL	0	0	105854	0	105854
13	RIHAND STPS	-1610253	-2824565	0	-56091	-4490909
14	RIHAND-II STPS	-2997865	-4293315	0	-16065	-7307245
15	RIHAND-III STPS	-2907743	-4323869	0	-27232	-7258844
16	SEWA-II HEP	-98678	0	0	0	-98678
17	SINGRAULI STPS	-5533130	-32332962	0	-110978	-37977070
18	TEHRI HEP	295510	0	0	0	295510
19	TANDA-II STPS	529844	2061281	0	-8920913	-6329789
20	UNCHAHAAR-I TPS	0	2900268	0	-5577825	-2677557
21	UNCHAHAAR-II TPS	3586713	-1134778	0	-4925329	-2473393
22	UNCHAHAAR-III TPS	2079533	-2414744	0	-2664756	-2999967
23	UNCHAHAAR-IV TPS	6185102	-4067161	0	-4640080	-2522139
	Total	26842178	-41507745	105854	30442234	15882521

Notes:*(+) means payable from the Deviation and Ancillary Service Pool Account to Generator
(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator