



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 20th February, 2025

(भुगतान की तिथि : 27.02.2025 या उससे पहले)

(Due Date of Payment: On or before: 27.02.2025)

सेवा में/To,

As per list enclosed

विषय: दिनांक 03 से 09 फ़रवरी, 2025 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 45/ वि. व. 2024-25)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 03rd to 09th February, 2025 (Week No. 45/ F.Y. 2024-25) .

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 03rd to 09th February, 2025 have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य)/

Superintending Engineer (Commercial)

Northern Regional Power Committee
SRAS Account For The Week 3/02/2025 To 9/02/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	03-02-2025	04-02-2025	05-02-2025	06-02-2025	07-02-2025	08-02-2025	09-02-2025	Remarks (Disqualification on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	63.5	76.9	91.6	83	66	78.5	69.5	
2	KOTESHWAR	100	100	100	100	100	100	100	
3	RIHAND-III STPS	78.4	81	82.5	91.3	73	63.2	45	
4	CHAMERA HEP	95	0	97.9	0	99.8	100	0	
5	DULHASTI HEP	0	0	0	0	0	0	0	
6	DADRI TPS	100	100	100	100	100	100	100	
7	KOLDAM HEP	97.9	100	100	94.8	97.4	99.8	101.1	
8	CHAMERA-III HEP	0	0	0	0	0	0	0	
9	TANDA-II STPS	84.5	89.7	89.5	98.8	94.5	95.6	96.9	
10	RIHAND-II STPS	73.9	86.9	80.1	90.1	81.9	72.6	92.6	
11	TEHRI HEP	67.6	73.5	100	79.1	51.9	85.4	100	
12	UNCHAHAR-III TPS	89.8	79.7	69	85	84.7	83.4	63.7	
13	RAMPUR HEP	94.9	81.1	80	90.5	70.2	82.7	74.5	
14	AURAIYA GPP	0	0	0	0	0	0	0	
15	SEWA-II HEP	72.6	81.7	93	92.3	87.5	92.1	85.5	
16	BAIRASIUL HEP	0	0	0	0	0	0	0	
17	DADRI GPP	0	0	0	0	0	0	0	
18	DADRI-II TPS	91.6	100	96	81.2	87.2	96	96.4	
19	NATHPA JHAKRI HEP	94.6	80.8	79.3	89.7	70	82.3	73.8	
20	UNCHAHAR-IV TPS	79.8	83	60.4	70.7	86.4	88.1	72.2	
21	IGSTPS-JHAJJAR	90.9	83.8	85.9	73.9	84.3	93.3	84.3	
22	UNCHAHAR-II TPS	50.8	89.9	78.1	89.1	92.4	86.9	77.2	
23	DHAULIGANGA HEP	97.3	81.8	73.6	86.4	98.8	75	89.9	
24	RIHAND STPS	77.2	75.6	75.2	80.7	72.5	64.7	67.3	
25	CHAMERA-II HEP	58	94.8	81.9	93.5	91.7	72.8	63.8	

Northern Regional Power Committee

TRAS Account For The Week 3/02/2025 To 9/02/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	PPGCL	19.8000	0.0000	0	3960	0.0000	0.0000	0	0	3960	0.0000	0	0.0000	0	3960
Total										3960					3960

Northern Regional Power Committee

TRAS Account For The Week 3/02/2025 To 9/02/2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	2028.1125	10985068	2608.9075	11561635	-576567
2	DADRI-II TPS	750.1500	3555636	6155.5425	23871809	-20316173
3	IGSTPS-JHAJJAR	1367.7175	6112740	5334.1950	19505549	-13392809
4	RIHAND STPS	0.0000	0	172.5000	258491	-258491
5	RIHAND-II STPS	0.0000	0	176.7250	262755	-262755
6	RIHAND-III STPS	0.0000	0	88.3600	129863	-129863
7	SINGRAULI STPS	0.0000	0	2163.6525	3468119	-3468119
8	TANDA-II STPS	686.6150	2691805	941.1775	3018921	-327116
9	UNCHAHAHAR-I TPS	0.0000	0	2185.7900	7139009	-7139009
10	UNCHAHAHAR-II TPS	44.2500	177274	2976.2775	9755643	-9578369
11	UNCHAHAHAR-III TPS	0.0000	0	2947.8875	9582994	-9582994
12	UNCHAHAHAR-IV TPS	0.0000	0	5628.5800	17517267	-17517267
13	ANTA RF	28.3800	370277	0.0000	0	370277
14	AURAIYA RF	84.5850	1122105	0.0000	0	1122105
15	DADRI CRF	92.5000	1507121	0.0000	0	1507121
Total						-79550029

NORTHERN REGIONAL POWER COMMITTEE

SCUC Account For The Period 03/02/2025 To 09/02/2025

Format SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	517.50000	0.00000	6138068	0	6138068
2	AURAIYA RF	574.39800	0.00000	6927240	0	6927240
3	DADRI CRF	712.39500	0.00000	10551995	0	10551995
4	DADRI TPS	23388.18000	1198.78000	115163398	5902793	109260606
5	DADRI-II TPS	535.20500	8415.23750	2306198	36261258	-33955060
6	IGSTPS-JHAJJAR	0.00000	4634.34750	0	18829354	-18829354
7	TANDA-II STPS	0.00000	833.07750	0	2969088	-2969088
8	UNCHAHAAR-I TPS	0.00000	51.90500	0	188363	-188363
9	UNCHAHAAR-II TPS	0.00000	595.09750	0	2167345	-2167345
10	UNCHAHAAR-III TPS	0.00000	102.29000	0	369471	-369471
11	UNCHAHAAR-IV TPS	0.00000	483.78750	0	1672937	-1672937
	Total	25727.67800	16314.52250	141086899	68360609	72726291

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator /**(-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator**

NORTHERN REGIONAL POWER COMMITTEE

Net Regional Ancillary and SCUC weekly Statement and SCUC weekly Statement for Week 03/02/2025 to 09/02/2025
Format SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	370277	0	6138068	6508344
2	AURAIYA RF	0	1122105	0	6927240	8049345
3	CHAMERA HEP	123459	0	0	0	123459
4	CHAMERA-II HEP	-273828	0	0	0	-273828
5	DADRI CRF	0	1507121	0	10551995	12059116
6	DADRI TPS	19006604	-576567	0	109260606	127690643
7	DADRI-II TPS	5512449	-20316173	0	-33955060	-48758784
8	DHAULIGANGA HEP	-45074	0	0	0	-45074
9	IGSTPS-JHAJJAR	3487456	-13392809	0	-18829354	-28734707
10	KOLDAM HEP	1285684	0	0	0	1285684
11	KOTESHWAR	3058740	0	0	0	3058740
12	NATHPA JHAKRI HEP	-88247	0	0	0	-88247
13	PPGCL	0	0	3960	0	3960
14	RAMPUR HEP	-93607	0	0	0	-93607
15	RIHAND STPS	-2588921	-258491	0	0	-2847412
16	RIHAND-II STPS	-2694508	-262755	0	0	-2957263
17	RIHAND-III STPS	-1301678	-129863	0	0	-1431541
18	SEWA-II HEP	-74558	0	0	0	-74558
19	SINGRAULI STPS	-1868334	-3468119	0	0	-5336453
20	TEHRI HEP	33162	0	0	0	33162
21	TANDA-II STPS	-3253017	-327116	0	-2969088	-6549221
22	UNCHAAR-I TPS	0	-7139009	0	-188363	-7327372
23	UNCHAAR-II TPS	3587463	-9578369	0	-2167345	-8158251
24	UNCHAAR-III TPS	1767101	-9582994	0	-369471	-8185364
25	UNCHAAR-IV TPS	1910152	-17517267	0	-1672937	-17280052
	Total	27490498	-79550029	3960	72726291	20670719

Notes:*(+) means payable from the Deviation and Ancillary Service Pool Account to Generator
(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator