



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 20<sup>th</sup> March, 2025

(भुगतान की तिथि : 27.03.2025 या उससे पहले)

(Due Date of Payment: On or before: 27.03.2025)

सेवा में/To,

As per list enclosed

**विषय: दिनांक 03 से 09 मार्च, 2025 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 49/ वि. व. 2024-25)।**

**Subject: Ancillary Services Account and Regional SCUC Account for the week 03<sup>rd</sup> to 09<sup>th</sup> March, 2025 (Week No. 49/ F.Y. 2024-25) .**

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 03<sup>rd</sup> to 09<sup>th</sup> March, 2025 have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC\_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

Signed by Anzum Parwej

Date: 20-03-2025 14:02:36

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य)/

Superintending Engineer (Commercial)



Northern Regional Power Committee  
**SRAS Account For The Week 3/03/2025 To 9/03/2025**

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	03-03-2025	04-03-2025	05-03-2025	06-03-2025	07-03-2025	08-03-2025	09-03-2025	Remarks (Disqualification on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	86.2	83.6	66.7	83.1	89.7	79.9	77.7	
2	KOTESHWAR	100	100	100	95.8	97.2	89.9	88	
3	RIHAND-III STPS	52.9	75.6	73.7	71.7	79.1	60.4	41.9	
4	CHAMERA HEP	94.8	81.4	95.6	67.8	71.2	0	0	
5	DULHASTI HEP	0	0	0	0	0	0	0	
6	DADRI TPS	100	100	100	100	100	100	100	
7	KOLDAM HEP	100	99.1	100	98.7	97.7	100	97.5	
8	CHAMERA-III HEP	0	0	0	0	0	0	0	
9	TANDA-II STPS	89.5	96.8	93.7	94.9	97	88.3	92.2	
10	RIHAND-II STPS	76.2	97.3	87.4	70	96.5	91	70.2	
11	TEHRI HEP	100	71	81.1	80.3	78.8	80.7	80.2	
12	UNCHAHAR-III TPS	79.2	68.6	89.8	78.2	63.4	66.6	76.4	
13	RAMPUR HEP	92.5	85.9	93.4	85	86.7	65	84.9	
14	AURAIYA GPP	0	0	0	0	0	0	0	
15	SEWA-II HEP	100	100	100	0	0	0	0	
16	BAIRASIUL HEP	0	0	0	0	0	0	0	
17	DADRI GPP	0	0	0	0	0	0	0	
18	DADRI-II TPS	89.6	84.5	87.5	90.4	89.4	90.3	86.8	
19	NATHPA JHAKRI HEP	92.3	85.9	93.2	84.8	86.7	64.7	84.6	
20	UNCHAHAR-IV TPS	78.4	87.9	93.5	84.1	68.3	69.8	75.5	
21	IGSTPS-JHAJJAR	68.9	86.9	91.2	96.2	85.1	95.2	93.8	
22	UNCHAHAR-II TPS	87	96.2	95.8	86.8	83	79.3	89.5	
23	DHAULIGANGA HEP	100	96.2	100	98.4	96.9	85.6	97.1	
24	RIHAND STPS	69.7	87.9	82	70.2	81.5	79.7	64.7	
25	CHAMERA-II HEP	85	83.7	96	86	90.1	89.2	87.9	

Northern Regional Power Committee

**TRAS Account For The Week 3/03/2025 To 9/03/2025**

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared( MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh )	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
Total									0					0	

## Northern Regional Power Committee

**TRAS Account For The Week 3/03/2025 To 9/03/2025**

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	2905.3250	15397641	5801.8025	25157776	-9760135
2	DADRI-II TPS	1167.5500	5509669	11094.0825	42834253	-37324584
3	IGSTPS-JHAJJAR	899.5575	4021382	10163.6350	37174511	-33153129
4	RIHAND STPS	0.0000	0	1128.5875	1697283	-1697283
5	RIHAND-II STPS	0.0000	0	998.3075	1489675	-1489675
6	RIHAND-III STPS	0.0000	0	470.3525	693817	-693817
7	SINGRAULI STPS	0.0000	0	3894.1675	5852933	-5852933
8	TANDA-II STPS	82.5500	293936	1221.0750	3557359	-3263423
9	UNCHAHAHAR-I TPS	14.7450	59331	3772.4975	12419817	-12360486
10	UNCHAHAHAR-II TPS	15.3775	62451	1585.9550	5269812	-5207361
11	UNCHAHAHAR-III TPS	7.5000	30187	1897.0275	6247100	-6216913
12	UNCHAHAHAR-IV TPS	46.8200	180205	2831.5425	8916810	-8736605
13	ANTA RF	15.5925	238083	0.0000	0	238083
14	AURAIYA RF	38.4950	607220	0.0000	0	607220
Total						-124911041

**NORTHERN REGIONAL POWER COMMITTEE**  
**SCUC Account For The Period 03/03/2025 To 09/03/2025**  
**Format SCUC\_AA**

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	144.95250	0.00000	2012086	0	2012086
2	AURAIYA RF	180.34800	0.00000	2586190	0	2586190
3	DADRI RF	236.11250	0.00000	3223880	0	3223880
4	DADRI TPS	19568.96500	736.40500	94283273	3547999	90735274
5	DADRI-II TPS	261.16500	6428.46750	1120398	27578126	-26457728
6	IGSTPS-JHAJJAR	0.00000	2499.20750	0	10156779	-10156779
7	TANDA-II STPS	0.00000	272.32250	0	881508	-881508
8	UNCHAHAHAR-I TPS	17.12000	462.69250	62625	1692529	-1629904
9	UNCHAHAHAR-II TPS	0.00000	881.65750	0	3255079	-3255079
10	UNCHAHAHAR-III TPS	0.00000	322.89000	0	1181455	-1181455
11	UNCHAHAHAR-IV TPS	0.00000	271.04500	0	948386	-948386
	Total	20408.66300	11874.68750	103288452	49241861	54046591

**Note: \*(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator**

**NORTHERN REGIONAL POWER COMMITTEE**

Net Regional Ancillary and SCUC weekly Statement and SCUC weekly Statement for Week 03/03/2025 to 09/03/2025  
Format SCUC\_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+( D)
1	ANTA RF	0	238083	0	2012086	2250169
2	AURAIYA RF	0	607220	0	2586190	3193410
3	CHAMERA HEP	-23157	0	0	0	-23157
4	CHAMERA-II HEP	-436751	0	0	0	-436751
5	CHAMERA-III HEP	-81620	0	0	0	-81620
6	DADRI RF	0	0	0	3223880	3223880
7	DADRI TPS	15625486	-9760135	0	90735274	96600625
8	DADRI-II TPS	4840638	-37324584	0	-26457728	-58941674
9	DHAULIGANGA HEP	-90946	0	0	0	-90946
10	IGSTPS-JHAJJAR	1562513	-33153129	0	-10156779	-41747396
11	KOLDAM HEP	640174	0	0	0	640174
12	KOTESHWAR	2920932	0	0	0	2920932
13	NATHPA JHAKRI HEP	77416	0	0	0	77416
14	RAMPUR HEP	13398	0	0	0	13398
15	RIHAND STPS	-1826583	-1697283	0	0	-3523866
16	RIHAND-II STPS	-2433818	-1489675	0	0	-3923493
17	RIHAND-III STPS	-1084649	-693817	0	0	-1778466
18	SEWA-II HEP	-302450	0	0	0	-302450
19	SINGRAULI STPS	-2052337	-5852933	0	0	-7905270
20	TEHRI HEP	56762	0	0	0	56762
21	TANDA-II STPS	-8340199	-3263423	0	-881508	-12485130
22	UNCHAHAAR-I TPS	0	-12360486	0	-1629904	-13990390
23	UNCHAHAAR-II TPS	2018498	-5207361	0	-3255079	-6443943
24	UNCHAHAAR-III TPS	785587	-6216913	0	-1181455	-6612781
25	UNCHAHAAR-IV TPS	84509	-8736605	0	-948386	-9600483
	Total	11953403	-124911041	0	54046591	-58911050

Notes:\*(+) means payable from the Deviation and Ancillary Service Pool Account to Generator

(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator