



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 21st November, 2025

(भुगतान की तिथि :28.11.2025 या उससे पहले)

(Due Date of Payment: On or before:28.11.2025)

सेवा में/To,

As per list enclosed

विषय: दिनांक 03 से 09 नवंबर, 2025 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 32/ वि. व. 2025-26)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 03rd to 09th November, 2025 (Week No. 32/ F.Y. 2025-26).

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 03rd to 09th November, 2025 (copy available on <https://www.nrpc.gov.in/comm/ras.html>), prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 and Procedure for implementation of MoP scheme for operation of Gas Based Stations (GBS) selected through competitive bidding by NVVNL(Nodal agency) for the upcoming high demand period dated 26.03.2025.

Furthermore, TRAS–Emergency provisions has been implemented under the Ancillary Services Regulations, 2022, effective from 25.05.2025, for Inter-State thermal IPPs and Regional Entity solar generating stations (Installed Capacity≥250 MW). The Statement of Charges was prepared as per CERC's ROP directions (Diary No. 292/2025) on Grid India's petition and communicated to NRPC via NLDC's letter dated 19.06.2025. Statements for REGS and IPPs are subject to their consent to treat compensation charges as zero for dispatch and settlement under TRAS–Emergency.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

भवदीय

Signed by Praveen Jangra

Date: 21-11-2025 12:44:00

(प्रवीण जांगड़ा)

कार्यपालक अभियंता (वाणिज्य)

Northern Regional Power Committee
SRAS Account For The Week 3/11/2025 To 9/11/2025

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	4374.3100	259.6700	4114.6400	21009352	2316990	23326342
		DADRI-II TPS	1062.8000	271.6900	791.1100	3601924	593034	4194958
		KOLDAM HEP	1229.6800	405.5700	824.1100	1793263	817625	2610888
		RIHAND STPS	492.0500	1019.3900	-527.3400	-974524	576310	-398214
		RIHAND-II STPS	511.3900	663.6400	-152.2500	-279226	504036	224810
		RIHAND-III STPS	820.1200	1196.2600	-376.1400	-692098	832676	140578
		SINGRAULI STPS	580.9100	655.4500	-74.5400	-150422	459287	308865
		TANDA-II STPS	2659.3400	1023.7600	1635.5800	5282923	1662408	6945331
		UNCHAHAAR-II TPS	507.2300	77.8000	429.4300	1715143	235889	1951032
		UNCHAHAAR-III TPS	965.7600	55.1400	910.6200	3620625	499164	4119789
		UNCHAHAAR-IV TPS	1183.6500	171.1400	1012.5100	3880951	579662	4460613
	Total :-							47884992
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-II HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-III HEP	0.0000	0	0.0000	0	0	0
		DHAULIGANGA HEP	1.7400	25.5300	-23.7900	-30451	13635	-16816
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	51.3200	149.4300	-98.1100	-216431	80217	-136214
	Total :-							-153030
3	SJVN :-							
		NATHPA JHAKRI HEP	3.5300	198.0400	-194.5100	-233996	80909	-153087
		RAMPUR HEP	0.9600	53.4000	-52.4400	-109128	21820	-87308
	Total :-							-240395
4	THDC :-							
		KHURJA STPP UP	633.3500	1364.9000	-731.5500	-1613799	983951	-629848
		KOTESHWAR	391.8700	209.4500	182.4200	538139	285322	823461
		TEHRI HEP	84.1200	17.5800	66.5400	140732	50850	191582
	Total :-							385195
5	APCPL :-							
		IGSTPS-JHAJJAR	2192.8100	730.5600	1462.2500	6050790	1202527	7253318
	Total :-							7253318
6	PPGCL :-							
		PPGCL	1002.1300	545.4300	456.7000	1287437	533864	1821301
	Total :-							1821301

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SRAS Account For The Week 3/11/2025 To 9/11/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	03-11-2025	04-11-2025	05-11-2025	06-11-2025	07-11-2025	08-11-2025	09-11-2025	Remarks (Disqualificati on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	79.8	54.6	66.8	85.5	87.7	88.5	91.7	
2	KOTESHWAR	100	100	100	100	100	89.4	89.5	
3	KHURJA STPP UP	91.9	100	100	100	100	100	100	
4	RIHAND-III STPS	99.4	91.2	87.1	87.8	73.1	90.2	80.6	
5	ANTA GPP	0	0	0	0	0	0	0	
6	CHAMERA HEP	0	0	0	0	0	0	0	
7	PPGCL	66.3	70.3	74.8	85.7	79.8	78.7	69.4	
8	DULHASTI HEP	0	0	0	0	0	0	0	
9	DADRI TPS	100	100	100	100	100	100	100	
10	KOLDAM HEP	99	100	99.1	100	100	96.2	98.5	
11	CHAMERA-III HEP	0	0	0	0	0	0	0	
12	TANDA-II STPS	98.3	88.1	91	89.5	92.4	99.8	100	
13	RIHAND-II STPS	93.4	100	95	81.6	83.9	90	89.8	
14	TEHRI HEP	100	100	100	100	100	100	100	
15	UNCHAHAR-III TPS	100	95.3	91.4	100	100	100	100	
16	RAMPUR HEP	100	0	0	92.2	90.6	76.8	100	
17	AURAIYA GPP	0	0	0	0	0	0	0	
18	SEWA-II HEP	94.9	70.2	97.8	89.6	97.7	90.5	84	
19	BAIRASIUL HEP	0	0	0	0	0	0	0	
20	DADRI GPP	0	0	0	0	0	0	0	
21	DADRI-II TPS	94.2	97.9	93.3	91.3	98.9	97.8	94.8	
22	NATHPA JHAKRI HEP	100	0	0	92	90.3	76.6	100	
23	UNCHAHAR-IV TPS	86.1	96.4	78.8	100	93.9	85.3	93.3	
24	IGSTPS-JHAJJAR	78.2	87.7	84.7	95.9	84.9	91	78.8	
25	UNCHAHAR-II TPS	76.7	74.5	99	78.3	85.4	79.8	93	
26	DHAULIGANGA HEP	0	0	0	98	0	0	0	
27	RIHAND STPS	90.2	90.7	78.7	70.9	67.9	84.6	86.3	
28	CHAMERA-II HEP	0	0	0	0	0	0	0	

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TRAS Account For The Week 3/11/2025 To 9/11/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduling(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Scheduling(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)		TRAS-Down Energy Scheduling(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Scheduling(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	PPGCL									0			2553.0000	-2552	-2552
2	DADRI RF					625.0000	448.0000	8955520	35347	8990867					8990867
Total										8990867					8988315

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TRAS Account For The Week 3/11/2025 To 9/11/2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	ABC RENEWABLE ENERGY	0.0000	0	1513.2300	0	0
2	AMBUJA CEMENTS ESSEL	0.0000	0	1499.5375	0	0
3	ACME DEOGARH	0.0000	0	3231.2150	0	0
4	ACME PHALODI	0.0000	0	3231.4525	0	0
5	ACME RAISAR	0.0000	0	3233.8025	0	0
6	ACME CSEPL	0.0000	0	2499.8850	0	0
7	ACME DHAULPUR	0.0000	0	3232.8325	0	0
8	ADEPT RENEWABLE	0.0000	0	553.2425	0	0
9	AEG4P	0.0000	0	505.2000	0	0
10	AMP Energy Green Fiv	0.0000	0	505.9475	0	0
11	AMP Energy Green Six	0.0000	0	506.0550	0	0
12	ADANI GREEN ENERGY 25	0.0000	0	2517.1825	0	0
13	Adani Green Energy 24	0.0000	0	2516.1475	0	0
14	ADANI HYBRID	0.0000	0	341.3900	0	0
15	ADANI HYBRID TWO	0.0000	0	4145.1575	0	0
16	ADANI HYBRID THREE	0.0000	0	3121.5350	0	0
17	ADANI HYBRID FOUR	0.0000	0	6189.1275	0	0
18	ACME Heergarh	0.0000	0	3225.1700	0	0
19	AMPLUS_AGES	0.0000	0	472.4725	0	0
20	AZURE POWER MAPLE	0.0000	0	2758.0700	0	0
21	AYANA RENEWABLE ONE	0.0000	0	3117.7375	0	0
22	AYANA RENEWABLE 3	0.0000	0	1501.1125	0	0
23	Adani SE Jaisalmer 1	0.0000	0	7851.2175	0	0
24	AVAADA SUNCE	0.0000	0	3634.0125	0	0
25	ASERJ2PL_Phalodi	0.0000	0	1559.2575	0	0
26	ASERJ2PL	0.0000	0	1838.3250	0	0
27	Avaada Sustainable	0.0000	0	3107.2625	0	0
28	ACME SIKAR SOLAR	0.0000	0	1494.6125	0	0
29	AVAADA SUNRAYS	0.0000	0	3409.3350	0	0
30	ALTRA XERGI	0.0000	0	3982.8725	0	0
31	AZURE FORTY ONE	0.0000	0	3122.2600	0	0
32	AZURE FORTY THREE	0.0000	0	4908.6550	0	0
33	CSP_Bhadla	0.0000	0	3130.7125	0	0
34	CLEAN SOLAR POWER	0.0000	0	2600.5025	0	0
35	DADRI TPS	2552.4150	14335893	9.6275	44242	14291651
36	DADRI-II TPS	1114.3750	5581122	565.2325	2316153	3264969
37	DEVIKOT SOLAR	0.0000	0	1805.2050	0	0
38	EDEN RENEWABLE	0.0000	0	3191.3825	0	0
39	EDEN RENEWABLE ALMA	0.0000	0	1503.6325	0	0
40	GRIAN ENERGY	0.0000	0	502.0600	0	0
41	GORBEA SOLAR	0.0000	0	1501.3750	0	0
42	JUNIPER GREEN COSMIC	0.0000	0	503.8225	0	0

43	IGSTPS-JHAJJAR	648.9750	2954005	1459.1775	5434269	-2480264
44	JUNA RENEWABLE	0.0000	0	1681.4475	0	0
45	NHPC KARNISAR SOLAR	0.0000	0	1489.1225	0	0
46	KHIDRAT RENEWABLE	0.0000	0	1476.7700	0	0
47	KOLYAT SOLAR BIKANER	0.0000	0	3774.5325	0	0
48	Mega Solis Renewables	0.0000	0	2493.2825	0	0
49	Mega Suryaurja	0.0000	0	2555.5250	0	0
50	NOKH	0.0000	0	5343.6050	0	0
51	NOKHRA SOLAR	0.0000	0	1497.3750	0	0
52	NIDAN SOLAR FATEHGAR	0.0000	0	2985.4375	0	0
53	Onevolt Energy	0.0000	0	501.6450	0	0
54	RENEW SURYA AYAAN	0.0000	0	3018.2600	0	0
55	RIHAND STPS	233.4475	474552	1844.1650	3067216	-2592664
56	RIHAND-II STPS	137.7250	277846	789.8875	1303788	-1025942
57	RIHAND-III STPS	287.4975	581895	2096.2025	3471311	-2889416
58	RENEW SURYA ROSHNI	0.0000	0	1999.9450	0	0
59	RENEW SUN BRIGHT	0.0000	0	3078.3550	0	0
60	RENEW JHARKHAND	0.0000	0	3034.2500	0	0
61	Renew Surya Jyoti	0.0000	0	1056.6825	0	0
62	RENEW SURYA NEEMBA	0.0000	0	972.6700	0	0
63	RENEW SURYA PRATAP	0.0000	0	1975.5175	0	0
64	RENEW POWER	0.0000	0	2061.2225	0	0
65	RENEW SURYA RAVI	0.0000	0	1487.3250	0	0
66	RENEW SOLAR URJA	0.0000	0	5958.9700	0	0
67	RENEW SURYA VIHAAN	0.0000	0	962.0950	0	0
68	Adani SERJ1PL	0.0000	0	3143.3850	0	0
69	Adani SEJ2PL M	0.0000	0	1506.9775	0	0
70	SCL Beawar	13.9950	79072	0.0000	0	79072
71	SJVN GREEN ENERGY	0.0000	0	3380.5025	0	0
72	SINGRAULI STPS	1161.9525	2579302	3193.6800	5800362	-3221060
73	SERENTICA RENEWABLE 5	0.0000	0	1164.4600	0	0
74	SERENTICA RENEWABLE 4	0.0000	0	839.1450	0	0
75	Transition Green Energy	0.0000	0	503.0225	0	0
76	TANDA-II STPS	2531.7425	8995281	2961.3350	8608601	386680
77	TATA POWER GREEN ENERGY	0.0000	0	2029.3575	0	0
78	TPREL (Chhayan)	0.0000	0	2884.4900	0	0
79	TP SAURYA	0.0000	0	546.8450	0	0
80	TPSL_BKN2	0.0000	0	1489.3400	0	0
81	THAR SURYA 1	0.0000	0	3134.5500	0	0
82	UNCHAHAH-I TPS	226.3275	1009285	464.4575	1694620	-685335
83	UNCHAHAH-II TPS	231.7900	1018347	248.9175	894758	123589
84	UNCHAHAH-III TPS	124.0725	542643	180.6475	646429	-103786
85	UNCHAHAH-IV TPS	317.8500	1340150	880.2350	3036546	-1696396
86	XL XERG	0.0000	0	1996.1200	0	0
87	ANTA RF	93.3675	1303933	0.0000	0	1303933
88	AURAIYA RF	459.5925	6632839	0.0000	0	6632839
89	DADRI RF	324.9400	4253464	15.6200	167291	4086173
90	FARIDABAD RF	261.4450	3100214	0.0000	0	3100214
Total						18574257

Northern Regional Power Committee
SCUC Account For The Period 3/11/2025 To 9/11/2025
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	450.25000	4.50000	5716374	57132	5659242
2	AURAIYA RF	1392.03450	1.03500	18263493	13579	18249913
3	DADRI RF	1153.88690	76.95500	13731254	915764	12815490
4	FARIDABAD RF	1157.50000	0.00000	12477850	0	12477850
5	DADRI TPS	61702.70250	4114.43250	315053999	21008292	294045707
6	DADRI-II TPS	17602.23500	1158.20750	80142976	5273319	74869657
7	IGSTPS-JHAJJAR	17585.91750	408.86000	72770527	1691863	71078664
8	RIHAND STPS	0.00000	10670.98000	0	19719971	-19719971
9	RIHAND-II STPS	0.00000	5018.66000	0	9204222	-9204222
10	RIHAND-III STPS	127.08500	10122.78500	233836	18625924	-18392088
11	SINGRAULI STPS	385.17750	13353.68750	777288	26947741	-26170453
12	TANDA-II STPS	20967.66500	5754.34000	67725558	18586518	49139040
13	UNCHAHAAR-I TPS	4413.55250	433.89750	17892542	1759020	16133521
14	UNCHAHAAR-II TPS	10965.10500	348.59500	43794629	1392288	42402341
15	UNCHAHAAR-III TPS	5530.78250	172.21500	21990391	684727	21305664
16	UNCHAHAAR-IV TPS	5561.13250	1683.72500	21315821	6453718	14862103
	Total	148995.02640	53322.87500	691886538	132334078	559552458

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SCUC Account For The Period 3/11/2025 To 9/11/2025
 FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	1303933	0	5659242	6963175
2	AURAIYA RF	0	6632839	0	18249913	24882752
3	DADRI RF	0	4086173	8990866	12815490	25892529
4	DADRI TPS	23326342	14291651	0	294045707	331663699
5	DADRI-II TPS	4194958	3264969	0	74869657	82329584
6	DHAULIGANGA HEP	-16816	0	0	0	-16816
7	FARIDABAD RF	0	3100214	0	12477850	15578064
8	IGSTPS-JHAJJAR	7253318	-2480264	0	71078664	75851717
9	KHURJA STPP UP	-629848	0	0	0	-629848
10	KOLDAM HEP	2610888	0	0	0	2610888
11	KOTESHWAR	823461	0	0	0	823461
12	NATHPA JHAKRI HEP	-153087	0	0	0	-153087
13	PPGCL	1821301	0	-2552	0	1818749
14	RAMPUR HEP	-87308	0	0	0	-87308
15	RIHAND STPS	-398214	-2592664	0	-19719971	-22710849
16	RIHAND-II STPS	224810	-1025942	0	-9204222	-10005355
17	RIHAND-III STPS	140578	-2889416	0	-18392088	-21140926
18	SCL Beawar	0	79072	0	0	79072
19	SEWA-II HEP	-136214	0	0	0	-136214
20	SINGRAULI STPS	308865	-3221060	0	-26170453	-29082648
21	TEHRI HEP	191582	0	0	0	191582
22	TANDA-II STPS	6945331	386680	0	49139040	56471051
23	UNCHAHAR-I TPS	0	-685335	0	16133521	15448186
24	UNCHAHAR-II TPS	1951032	123589	0	42402341	44476962
25	UNCHAHAR-III TPS	4119789	-103786	0	21305664	25321668
26	UNCHAHAR-IV TPS	4460613	-1696396	0	14862103	17626320
	Total	56951381	18574257	8988314	559552458	644066408

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator