



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 21st August, 2025

(भुगतानकीतिथि :28.08.2025 या उससे पहले)

(Due Date of Payment: On or before:28.08.2025)

सेवामें/To,

As per list enclosed

विषय: दिनांक 04 से 10 अगस्त, 2025 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 19/ वि. व. 2025-26), 2025-26 के सप्ताह सं. 10, 11, 12, 13, 17 के संशोधित क्षेत्रीय एस.सी.यू.सी. लेखा सहित।

Subject: Ancillary Services Account and Regional SCUC Account for the week week 04th to 10th August, 2025 (Week No. 19/ F.Y. 2025-26), including revised SCUC Account for the week-10, 11, 12, 13 and 17 of FY 2025-26.

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 04th to 10th August, 2025 have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 and Procedure for implementation of MoP scheme for operation of Gas Based Stations (GBS) selected through competitive bidding by NVVNL(Nodal agency) for the upcoming high demand period dated 26.03.2025.

Furthermore, TRAS–Emergency provisions has been implemented under the Ancillary Services Regulations, 2022, effective from 25.05.2025, for Inter-State thermal IPPs and Regional Entity solar generating stations (Installed Capacity≥250 MW). The Statement of Charges was prepared as per CERC's ROP directions (Diary No. 292/2025) on Grid India's petition and communicated to NRPC via NLDC's letter dated 19.06.2025. Statements for REGS and IPPs are subject to their consent to treat compensation charges as zero for dispatch and settlement under TRAS–Emergency.

The Regional Ancillary Services and SCUC Account for the subject mentioned week has been revised due to following reasons:

Week	Rev. No.	Reason for Revision
02 nd to 08 th June, 2025 (WK-10/FY 2025-26)	1	Due to correction in rates iro GAMA and IGSTPS-Jhajjar.
09 th to 15 th June, 2025 (WK-11/FY 2025-26)	1	
16 th to 22 nd June, 2025 (WK-12/FY 2025-26)	1	
23 rd to 29 th June, 2025 (WK-13/FY 2025-26)	1	

21 st to 27 th July, 2025 (WK-17/FY 2025-26)	1	
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Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

भवदीय

Signed by Anzum Parwej

Date: 21-08-2025 17:36:30

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
SRAS Account For The Week 4/08/2025 To 10/08/2025

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	2940.5400	414.6100	2525.9300	12975702	1412815	14388517
		DADRI-II TPS	1753.2500	766.9200	986.3300	4228397	1156155	5384552
		KOLDAM HEP	0.0000	0	0.0000	0	0	0
		RIHAND STPS	341.5300	790.5300	-449.0000	-797424	448904	-348520
		RIHAND-II STPS	625.1900	1109.9600	-484.7700	-854650	845941	-8709
		RIHAND-III STPS	542.9900	1079.0000	-536.0100	-942306	628669	-313637
		SINGRAULI STPS	210.3700	360.0000	-149.6300	-301056	239783	-61273
		TANDA-II STPS	1167.2400	1527.6000	-360.3600	-1142702	1199006	56304
		UNCHAHAAR-II TPS	1609.0100	152.5000	1456.5100	5540564	771702	6312266
		UNCHAHAAR-III TPS	686.0200	113.9800	572.0400	2160023	370710	2530733
		UNCHAHAAR-IV TPS	1474.6500	512.3900	962.2600	3450664	828076	4278740
	Total :-							32218973
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-II HEP	102.8600	94.0700	8.7900	10592	88741	99333
		CHAMERA-III HEP	9.9100	185.3500	-175.4400	-366319	97630	-268689
		DHAULIGANGA HEP	0.0000	0	0.0000	0	0	0
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	0.0000	0	0.0000	0	0	0
	Total :-							-169356
3	SJVN :-							
		NATHPA JHAKRI HEP	0.0000	0	0.0000	0	0	0
		RAMPUR HEP	0.0000	0	0.0000	0	0	0
	Total :-							0
4	THDC :-							
		KHURJA STPP UP	528.8400	947.0800	-418.2400	-972408	737960	-234448
		KOTESHWAR	831.6000	174.2800	657.3200	1939094	502940	2442034
		TEHRI HEP	142.3700	107.7500	34.6200	73221	125060	198281
	Total :-							2405867
5	APCPL :-							
		IGSTPS-JHAJJAR	2064.0600	1242.8900	821.1700	3501469	1605823	5107292
	Total :-							5107292

Northern Regional Power Committee
SRAS Account For The Week 4/08/2025 To 10/08/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	04-08-2025	05-08-2025	06-08-2025	07-08-2025	08-08-2025	09-08-2025	10-08-2025	Remarks (Disqualification on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	100	88.6	100	91.8	100	99.1	37.5	
2	KOTESHWAR	99.2	100	100	100	100	100	99.9	
3	KHURJA STPP UP	100	100	100	100	100	100	100	
4	RIHAND-III STPS	73.2	91.4	76.4	83.4	76.4	87.5	89.5	
5	CHAMERA HEP	0	0	0	0	0	0	0	
6	DULHASTI HEP	0	0	0	0	0	0	0	
7	DADRI TPS	100	100	100	100	100	100	16.2	
8	KOLDAM HEP	0	0	0	0	0	0	0	
9	CHAMERA-III HEP	100	98.5	100	100	100	100	100	
10	TANDA-II STPS	99.9	86.5	89.9	90.6	94.4	95.5	98	
11	RIHAND-II STPS	99.7	97.5	98.2	99.4	96.6	100	84.4	
12	TEHRI HEP	100	100	100	100	100	100	100	
13	UNCHAHAH-III TPS	80.3	82.7	100	96.9	94.5	98.2	100	
14	RAMPUR HEP	0	0	0	0	0	0	0	
15	AURAIYA GPP	0	0	0	0	0	0	0	
16	SEWA-II HEP	0	0	0	0	0	0	0	
17	BAIRASIUL HEP	0	0	0	0	0	0	0	
18	DADRI GPP	0	0	0	0	0	0	0	
19	DADRI-II TPS	96.7	89.3	96.9	100	100	90.3	88.5	
20	NATHPA JHAKRI HEP	0	0	0	0	0	0	0	
21	UNCHAHAH-IV TPS	89.1	100	84.6	79.7	60.4	70.1	100	
22	IGSTPS-JHAJJAR	99.1	88.1	95.3	100	100	100	100	
23	UNCHAHAH-II TPS	93.8	77	77.5	77.4	96.6	84.5	97.5	
24	DHAULIGANGA HEP	0	0	0	0	0	0	0	
25	RIHAND STPS	92.4	80.8	91.3	78.8	100	86	44.1	
26	CHAMERA-II HEP	89.6	82.6	91.4	95.2	100	100	93	

Northern Regional Power Committee

TRAS Account For The Week 4/08/2025 To 10/08/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS- Up Cleared (MWh)	TRAS- Up Energy Schedul ed(MW h)	TRAS- Up Energy Charges (Rs)	TRAS- Up Commit ment Charges (Rs)	TRAS- Up Cleared(MWh)	TRAS- Up Energy Schedul ed(MW h)	TRAS- Up Energy Charges (Rs)	TRAS- Up Commit ment Charges (Rs)		TRAS- Down Energy Schedul ed(Mwh)	TRAS- Down Charges to be paid back to Pool(Rs)	TRAS- Down Energy Schedul ed(MW h)	TRAS- Down Charges to be paid back to Pool(Rs)	
1	PPGCL	435.0000	240.2500	2402500	38950	0.0000	0.0000	0	0	2441450	0.0000	0	81.0000	-2438	2439012
Total										2441450					2439012

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TRAS Account For The Week 4/08/2025 To 10/08/2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	ABC RENEWABLE ENERGY	0.0000	0	568.2650	0	0
2	ACME DEOGARH	0.0000	0	1012.9000	0	0
3	ACME PHALODI	0.0000	0	1007.3250	0	0
4	ACME RAISAR	0.0000	0	999.6925	0	0
5	ACME CSEPL	0.0000	0	751.2275	0	0
6	ACME DHAULPUR	0.0000	0	1009.8300	0	0
7	ADANI GREEN ENERGY 25	0.0000	0	954.0000	0	0
8	Adani Green Energy 24	0.0000	0	947.5725	0	0
9	ADANI HYBRID THREE	0.0000	0	997.6050	0	0
10	ADANI HYBRID FOUR	0.0000	0	2055.8150	0	0
11	ACME Heergarh	0.0000	0	997.1825	0	0
12	AYANA RENEWABLE ONE	0.0000	0	878.3150	0	0
13	AYANA RENEWABLE 3	0.0000	0	561.6575	0	0
14	Adani SE Jaisalmer 1	0.0000	0	2532.0050	0	0
15	AVAADA SUNCE	0.0000	0	1027.9650	0	0
16	Avaada Sustainable	0.0000	0	896.5600	0	0
17	AVAADA SUNRAYS	0.0000	0	1060.4550	0	0
18	ALTRA XERGI	0.0000	0	1201.9825	0	0
19	AZURE FORTY ONE	0.0000	0	976.8175	0	0
20	AZURE FORTY THREE	0.0000	0	1619.5825	0	0
21	CSP_Bhadla	0.0000	0	989.4825	0	0
22	CLEAN SOLAR POWER	0.0000	0	823.2900	0	0
23	DADRI TPS	4029.6475	22770329	74.6100	344944	22425385
24	DADRI-II TPS	1965.6325	9269333	2454.9525	9471943	-202610
25	EDEN RENEWABLE	0.0000	0	993.3850	0	0
26	IGSTPS-JHAJJAR	1325.0200	6214874	3828.3625	14691725	-8476851
27	KOLYAT SOLAR BIKANER	0.0000	0	1297.5800	0	0
28	Mega Solis Renewables	0.0000	0	815.8050	0	0
29	Mega Suryaurja	0.0000	0	765.3150	0	0
30	NOKHRA SOLAR	0.0000	0	565.3600	0	0
31	NIDAN SOLAR FATEHGAR	0.0000	0	898.7300	0	0
32	RENEW SURYA AYAAN	0.0000	0	919.2350	0	0
33	RIHAND STPS	0.0000	0	2005.2575	3205203	-3205203
34	RIHAND-II STPS	0.0000	0	2321.2275	3683092	-3683092
35	RIHAND-III STPS	0.0000	0	2427.4675	3840739	-3840739
36	RENEW SURYA ROSHNI	0.0000	0	722.4750	0	0
37	RENEW SUN BRIGHT	0.0000	0	908.5675	0	0
38	RENEW JHARKHAND	0.0000	0	926.7350	0	0
39	RENEW POWER	0.0000	0	745.1200	0	0
40	RENEW SURYA RAVI	0.0000	0	507.6025	0	0
41	RENEW SOLAR URJA	0.0000	0	1824.5575	0	0
42	Adani SERJ1PL	0.0000	0	1007.1400	0	0
43	SJVN GREEN ENERGY	0.0000	0	866.0425	0	0

44	SINGRAULI STPS	181.4250	401530	3461.8950	6268799	-5867269
45	TANDA-II STPS	0.0000	0	5686.6225	16229051	-16229051
46	TPREL (Chhayan)	0.0000	0	961.0125	0	0
47	THAR SURYA 1	0.0000	0	896.5600	0	0
48	UNCHAHAR-I TPS	348.6975	1508954	2136.6925	7565174	-6056220
49	UNCHAHAR-II TPS	140.6250	588431	3775.2675	12925006	-12336575
50	UNCHAHAR-III TPS	78.5000	326058	1623.6300	5517743	-5191685
51	UNCHAHAR-IV TPS	122.9075	484821	2174.0000	7016368	-6531547
52	ANTA RF	811.6375	11130553	0.0000	0	11130553
53	AURAIYA RF	1062.0750	15012430	0.0000	0	15012430
54	FARIDABAD RF	755.0350	9725605	0.0000	0	9725605
55	GAMA RF	172.5000	2418307	0.0000	0	2418307
Total						-10908562

Northern Regional Power Committee
SCUC Account For The Period 4/08/2025 To 10/08/2025
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	2059.99500	31.91000	25681958	397822	25284136
2	AURAIYA RF	3951.58500	14.20000	50777867	182470	50595397
3	DADRI RF	6008.22770	69.21000	73480625	846438	72634186
4	FARIDABAD RF	3232.25000	0.00000	37849648	0	37849648
5	GAMA RF	3711.00000	0.00000	52025251	0	52025251
6	DADRI TPS	0.00000	11794.61500	0	60588937	-60588937
7	DADRI-II TPS	39395.47250	3079.16250	168888391	13200370	155688021
8	IGSTPS-JHAJJAR	118.78250	4514.07000	506489	19247994	-18741506
9	RIHAND STPS	0.00000	3700.18750	0	6571533	-6571533
10	RIHAND-II STPS	0.00000	4971.04500	0	8763952	-8763952
11	RIHAND-III STPS	0.00000	4135.13500	0	7269567	-7269567
12	SINGRAULI STPS	0.00000	6778.14500	0	13637628	-13637628
13	TANDA-II STPS	458.34500	707.42750	1453412	2243253	-789841
14	UNCHAHAHAR-I TPS	777.50250	736.64000	3058695	2897942	160753
15	UNCHAHAHAR-II TPS	1658.27000	55.37250	6308059	210637	6097422
16	UNCHAHAHAR-III TPS	1044.85500	10.01500	3945372	37817	3907556
17	UNCHAHAHAR-IV TPS	1471.47250	9.47750	5276700	33986	5242714
	Total	63887.75770	40606.61250	429252467	136130346	293122120

Note: *(+) means payable from the ‘National Pool Account (SCUC)’ to SCUC Generator / (-) means receivable by ‘National Pool Account (SCUC)’ from SCUC Generator

Northern Regional Power Committee
SCUC Account For The Period 4/08/2025 To 10/08/2025
 FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	11130553	0	25284136	36414689
2	AURAIYA RF	0	15012430	0	50595397	65607827
3	CHAMERA-II HEP	99333	0	0	0	99333
4	CHAMERA-III HEP	-268689	0	0	0	-268689
5	DADRI RF	0	0	0	72634186	72634186
6	DADRI TPS	14388517	22425385	0	-60588937	-23775035
7	DADRI-II TPS	5384552	-202610	0	155688021	160869963
8	FARIDABAD RF	0	9725605	0	37849648	47575252
9	GAMA RF	0	2418307	0	52025251	54443558
10	IGSTPS-JHAJJAR	5107292	-8476851	0	-18741506	-22111065
11	KHURJA STPP UP	-234448	0	0	0	-234448
12	KOTESHWAR	2442034	0	0	0	2442034
13	PPGCL	0	0	2439012	0	2439012
14	RIHAND STPS	-348520	-3205203	0	-6571533	-10125256
15	RIHAND-II STPS	-8709	-3683092	0	-8763952	-12455753
16	RIHAND-III STPS	-313637	-3840739	0	-7269567	-11423943
17	SINGRAULI STPS	-61273	-5867269	0	-13637628	-19566169
18	TEHRI HEP	198281	0	0	0	198281
19	TANDA-II STPS	56304	-16229051	0	-789841	-16962587
20	UNCHAHAAR-I TPS	0	-6056220	0	160753	-5895467
21	UNCHAHAAR-II TPS	6312266	-12336575	0	6097422	73113
22	UNCHAHAAR-III TPS	2530733	-5191685	0	3907556	1246604
23	UNCHAHAAR-IV TPS	4278740	-6531547	0	5242714	2989907
	Total	39562776	-10908562	2439012	293122120	324215347

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator