

I/30489/2023



भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 21st September, 2023

सेवामें/To,

As per list enclosed

विषय: दिनांक 04 से 10 सितम्बर, 2023 के सप्ताह के एस.आर.ए.एस तथा टी.आर.ए.एस. लेखा (सप्ताह सं. 24/ वि.व. 2023-24) ।

Subject: SRAS and TRAS accounts for the week 04th to 10th September, 2023 (Week No. 24/ F.Y. 2023-24) .

SRAS and TRAS account for the week, 04th to 10th September, 2023 are enclosed herewith. SRAS account and TRAS account have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022.

Northern regional entities are requested to pay charges as indicated in the statement, into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Service Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) maintained by NRLDC.

अनुलग्नक – यथोपरि।

Encl.: As above.

Signed by Anzum Parwej

Date: 21-09-2023 14:38:36

Reason: Approved

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य) /

Superintending Engineer (Commercial)

Northern Regional Power Committee
SRAS Account For The Week 4/09/2023 To 10/09/2023
A. Payment to the SRAS Provider from the DSM Pool
FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	1474.6846	1189.0387	285.6459	1254557	901377	2155934
		DADRI-II TPS	1458.9676	2324.1522	-865.1846	-3639832	1753593	-1886239
		KOLDAM HEP	0.0000	0	0.0000	0	0	0
		RIHAND STPS	227.1056	2240.3432	-2013.2376	-3104412	954584	-2149829
		RIHAND-II STPS	57.0377	2144.7728	-2087.7351	-3210937	805877	-2405060
		RIHAND-III STPS	131.6668	2213.9958	-2082.3290	-3163058	1142836	-2020221
		SINGRAULI STPS	176.8829	3022.5753	-2845.6924	-4621404	1393568	-3227836
		TANDA-II STPS	1837.9711	2280.6216	-442.6505	-1662595	2008921	346325
		UNCHAHAAR-II TPS	319.9622	495.3628	-175.4006	-644773	243669	-401104
		UNCHAHAAR-III TPS	365.4264	158.6251	206.8013	976309	90991	1067300
		UNCHAHAAR-IV TPS	901.8669	686.2786	215.5883	947295	368629	1315924
	Total :-							-7204806
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-II HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-III HEP	21.2187	68.2131	-46.9944	-98124	44716	-53408
		DHAULIGANGA HEP	0.0000	0	0.0000	0	0	0
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	84.6125	129.6188	-45.0063	-119177	97496	-21680
	Total :-							-75088
3	SJVN :-							
		NATHPA JHAKRI HEP	0.0000	0	0.0000	0	0	0
		RAMPUR HEP	0.0000	0	0.0000	0	0	0
	Total :-							0
4	THDC :-							
		KOTESHWAR	200.8500	33.9659	166.8841	458264	62926	521190
		TEHRI HEP	1493.9561	519.7072	974.2489	2060536	878899	2939436
	Total :-							3460626
5	APCPL :-							

Northern Regional Power Committee
SRAS Account For The Week 4/09/2023 To 10/09/2023
A. Payment to the SRAS Provider from the DSM Pool

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
		IGSTPS-JHAJJAR	2679.9807	1999.0126	680.9681	3093638	1685049	4778687
	Total :-							4778687

Northern Regional Power Committee
SRAS Account For The Week 4/09/2023 To 10/09/2023
 B. Actual Performance of SRAS Providers
 FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	04-09-2023	05-09-2023	06-09-2023	07-09-2023	08-09-2023	09-09-2023	10-09-2023	Remarks (Disqualification period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	86	63.9	91.6	91.4	97.6	100.7	95.2	
2	KOTESHWAR	70	70.9	37.3	84.1	53.5	72.2	72.6	
3	RIHAND-III STPS	95.9	110.7	101.7	104.6	113.7	100	93	
4	CHAMERA HEP	0	0	0	0	0	0	0	
5	DULHASTI HEP	0	0	0	0	0	0	0	
6	DADRI TPS	78.8	89.5	73.4	74.6	77.4	61.5	60.4	
7	KOLDAM HEP	0	0	0	0	0	0	0	
8	CHAMERA-III HEP	0	124.9	116.2	111.4	109	186.6	100.8	
9	TANDA-II STPS	107.1	91	123.7	119.9	127.6	119.2	109.2	
10	RIHAND-II STPS	65.9	91.5	93.9	93.1	94.6	82	62.5	
11	TEHRI HEP	98.2	113	93.9	93.2	94.2	95.5	91.2	
12	UNCHAHAR-III TPS	110.3	24.7	55.6	50.8	0	16	20.1	
13	RAMPUR HEP	0	0	0	0	0	0	0	
14	AURAIYA GPP	0	0	0	0	0	0	0	
15	SEWA-II HEP	92.6	95	87.8	95.9	98.5	95.5	93.8	
16	BAIRASIUL HEP	0	0	0	0	0	0	0	
17	DADRI GPP	0	0	0	0	0	0	0	
18	DADRI-II TPS	104.9	111.8	93.4	106.9	98.5	88.3	91.9	
19	NATHPA JHAKRI HEP	0	0	0	0	0	0	0	
20	UNCHAHAR-IV TPS	71.1	62.5	50.8	49.5	67.3	49.1	72.7	
21	IGSTPS-JHAJJAR	88.1	79.2	76.7	71.2	73.4	79	71.1	
22	UNCHAHAR-II TPS	209.1	154.4	199.7	196	212.3	0	18	
23	DHAULIGANGA HEP	0	0	0	0	0	0	0	
24	RIHAND STPS	86.3	85.3	83.1	83.9	89.8	82.2	73.4	
25	CHAMERA-II HEP	0	0	0	0	0	0	0	

TRAS Account For The Week 4/09/2023 To 10/09/2023

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges/Co mpensation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared(M Wh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges(Rs)	TRAS-Up Commitment Charges(Rs)	TRAS-Up Cleared(M Wh)	TRAS-Up Energy Scheduled(MW h)	TRAS-Up Energy Charges(Rs)	TRAS-Up Commitment Charges(Rs)		TRAS-Down Energy Scheduled(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Scheduled(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
Total										0					0

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TRAS Account For The Week 4/09/2023 To 10/09/2023

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	22.2650	107567	5303.7375	20964613	-20857046
2	DADRI-II TPS	38.5975	178618	10853.2850	41093794	-40915176
3	IGSTPS-JHAJJAR	347.9800	1738960	11803.4500	48260767	-46521807
4	RIHAND STPS	0.0000	0	2537.7725	3521920	-3521920
5	RIHAND-II STPS	0.0000	0	2263.7750	3133518	-3133518
6	RIHAND-III STPS	0.0000	0	1923.9275	2630201	-2630201
7	SINGRAULI STPS	0.0000	0	6603.4300	9651574	-9651574
8	TANDA-II STPS	0.0000	0	10541.6700	35635061	-35635061
9	UNCHAHAR-I TPS	238.3950	1270788	1741.9975	7597548	-6326760
10	UNCHAHAR-II TPS	0.0000	0	1985.3800	6568432	-6568432
11	UNCHAHAR-III TPS	47.0125	244141	1516.5275	6443575	-6199434
12	UNCHAHAR-IV TPS	58.2950	281763	5235.2650	20703379	-20421616
13	ANTA CRF	14095.8050	175722535	0.0000	0	175722535
14	AURAIYA RF	18910.9750	241532864	0.0000	0	241532864
15	DADRI RF	23700.2100	288284614	0.0000	0	288284614
Total						503157468