



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 20th November, 2024

(भुगतान की तिथि : 27.11.2024 या उससे पहले)

(Due Date of Payment: On or before: 27.11.2024)

सेवा में/To,

As per list enclosed

विषय: दिनांक 04 से 10 नवंबर, 2024 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 32/ वि. व. 2024-25)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 04th to 10th November , 2024 (Week No. 32/ F.Y. 2024-25) .

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 04th to 10th November, 2024 have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य)/

Superintending Engineer (Commercial)

Northern Regional Power Committee

TRAS Account For The Week 4/11/2024 To 10/11/2024

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduling(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Scheduling(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)		TRAS-Down Energy Scheduling(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Scheduling(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
Total									0					0	

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TRAS Account For The Week 4/11/2024 To 10/11/2024

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	1952.4475	11393507	43.0750	205662	11187845
2	DADRI-II TPS	1656.7600	8293906	81.6300	334348	7959558
3	IGSTPS-JHAJJAR	7651.7725	35275437	2795.9700	10546119	24729318
4	RIHAND STPS	0.0000	0	34.5000	51916	-51916
5	RIHAND-II STPS	0.0000	0	35.3450	52774	-52774
6	RIHAND-III STPS	0.0000	0	35.3450	52169	-52169
7	SINGRAULI STPS	0.0000	0	2569.0875	4330711	-4330711
8	TANDA-II STPS	1593.9700	5133860	2611.2625	6881199	-1747339
9	UNCHAHAAR-I TPS	2518.5875	10979280	343.2850	1224395	9754885
10	UNCHAHAAR-II TPS	1654.9975	6987068	343.0800	1185067	5802001
11	UNCHAHAAR-III TPS	1396.4225	6050559	257.3650	912385	5138174
12	UNCHAHAAR-IV TPS	2361.1825	9693126	241.8650	812376	8880750
13	ANTA RF	14.8250	196962	0.0000	0	196962
14	AURAIYA RF	200.5525	2709063	0.0000	0	2709063
Total						70123647

NORTHERN REGIONAL POWER COMMITTEE
SCUC Account For The Period 04/11/2024 To 10/11/2024
Format SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	378.05500	0.00000	4566148	0	4566148
2	AURAIYA RF	441.94000	0.00000	5427023	0	5427023
3	DADRI RF	663.51560	0.00000	7763133	0	7763133
4	DADRI TPS	12817.13250	1094.40750	67994888	5805832	62189056
5	DADRI-II TPS	0.00000	3358.57430	0	15284872	-15284872
6	TANDA-II STPS	0.00000	2194.27250	0	6424830	-6424830
7	UNCHAHAAR-I TPS	0.00000	233.75750	0	926381	-926381
8	UNCHAHAAR-II TPS	0.00000	645.84250	0	2478744	-2478744
9	UNCHAHAAR-III TPS	0.00000	317.74750	0	1251607	-1251607
10	UNCHAHAAR-IV TPS	0.00000	746.01750	0	2784137	-2784137
	Total	14300.64310	8590.61930	85751192	34956403	50794789

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

NORTHERN REGIONAL POWER COMMITTEE

Net Regional Ancillary and SCUC weekly Statement and SCUC weekly Statement for Week 04/11/2024 to 10/11/2024
Format SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	196962	0	4566148	4763110
2	AURAIYA RF	0	2709063	0	5427023	8136086
3	DADRI RF	0	0	0	7763133	7763133
4	DADRI TPS	13186058	11187845	0	62189056	86562960
5	DADRI-II TPS	4528074	7959558	0	-15284872	-2797240
6	IGSTPS-JHAJJAR	7663527	24729318	0	0	32392845
7	KOLDAM HEP	248387	0	0	0	248387
8	KOTESHWAR	458757	0	0	0	458757
9	RIHAND STPS	-2803941	-51916	0	0	-2855857
10	RIHAND-II STPS	-3300326	-52774	0	0	-3353100
11	RIHAND-III STPS	-2938615	-52169	0	0	-2990784
12	SEWA-II HEP	-91725	0	0	0	-91725
13	SINGRAULI STPS	-4200350	-4330711	0	0	-8531061
14	TEHRI HEP	-72354	0	0	0	-72354
15	TANDA-II STPS	-11398194	-1747339	0	-6424830	-19570363
16	UNCHAHAAR-I TPS	0	9754885	0	-926381	8828504
17	UNCHAHAAR-II TPS	0	5802001	0	-2478744	3323257
18	UNCHAHAAR-III TPS	1990612	5138174	0	-1251607	5877179
19	UNCHAHAAR-IV TPS	3263025	8880750	0	-2784137	9359637
	Total	6532935	70123647	0	50794789	127451371

Notes:*(+) means payable from the Deviation and Ancillary Service Pool Account to Generator

(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator