



सत्यमेव जयते  
भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 21<sup>st</sup> January, 2026

(भुगतान की तिथि :28.01.2026 या उससे पहले)

(Due Date of Payment: On or before:28.01.2026)

सेवा में/To,

As per list enclosed

**विषय: दिनांक 05 से 11 जनवरी, 2026 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 41/ वि. व. 2025-26)।**

**Subject: Ancillary Services Account and Regional SCUC Account for the week 05<sup>th</sup> to 11<sup>th</sup> January, 2026 (Week No. 41/ F.Y. 2025-26).**

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 05<sup>th</sup> to 11<sup>th</sup> January, 2026 (copy available on <https://nrpc.gov.in/comm/rras.html>), prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 and Procedure for implementation of MoP scheme for operation of Gas Based Stations (GBS) selected through competitive bidding by NRVNL(Nodal agency) for the upcoming high demand period dated 26.03.2025.

Furthermore, TRAS–Emergency provisions has been implemented under the Ancillary Services Regulations, 2022, effective from 25.05.2025, for Inter-State thermal IPPs and Regional Entity solar generating stations (Installed Capacity≥250 MW). The Statement of Charges was prepared as per CERC’s ROP directions (Diary No. 292/2025) on Grid India’s petition and communicated to NRPC via NLDC’s letter dated 19.06.2025. Statements for REGS and IPPs are subject to their consent to treat compensation charges as zero for dispatch and settlement under TRAS–Emergency.

Northern regional entities are requested to pay charges as indicated in the statement- “SCUC weekly Statement (Format SCUC\_BB)”, into the Deviation and Ancillary Service Pool Account “NR Deviation and Ancillary Services Pool Account” (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

भवदीय

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Anzum Parwej

Date: 21-01-2026

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(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)



Northern Regional Power Committee  
**SRAS Account For The Week 5/01/2026 To 11/01/2026**

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	05-01-2026	06-01-2026	07-01-2026	08-01-2026	09-01-2026	10-01-2026	11-01-2026	Remarks (Disqualification on period)
		Actual Performance							
1	SINGRAULI STPS	81	87.4	82.9	84.8	79.4	67.9	79.4	
2	KOTESHWAR	100	100	100	100	100	81.2	82.3	
3	KHURJA STPP UP	100	99.8	100	100	100	85.4	84	
4	RIHAND-III STPS	98.7	100	100	100	100	100	98.9	
5	ANTA GPP	0	0	0	0	0	0	0	
6	CHAMERA HEP	0	0	0	0	82.9	0	98.8	
7	PPGCL	86.4	89.7	92	97	92.4	86.4	91.7	
8	DULHASTI HEP	0	0	0	0	0	0	0	
9	DADRI TPS	100	100	100	100	100	100	100	
10	KOLDAM HEP	87.9	100	96.8	100	100	99.7	100	
11	CHAMERA-III HEP	88.4	77.7	0	20.6	8.9	91.9	84.3	
12	TANDA-II STPS	84.3	92.7	84.8	83.7	92.5	90.5	97.8	
13	RIHAND-II STPS	100	100	100	100	100	100	100	
14	TEHRI HEP	69.5	100	100	100	53.9	62.3	69.4	
15	UNCHAHAR-III TPS	100	20.8	100	100	100	100	100	
16	RAMPUR HEP	100	99.2	91.7	100	95.9	97.7	92.9	
17	AURAIYA GPP	0	0	0	0	0	0	0	
18	SEWA-II HEP	98.3	99.3	94.8	99.4	100	98.8	100	
19	BAIRASIUL HEP	68.6	82.1	0	0	0	0	0	
20	DADRI GPP	0	0	0	0	0	0	0	
21	DADRI-II TPS	100	91.6	91.4	80.5	79.9	91.2	80.9	
22	NATHPA JHAKRI HEP	100	99.2	91.7	100	95.9	97.7	92.9	
23	UNCHAHAR-IV TPS	95.3	100	100	96.5	100	100	100	
24	IGSTPS-JHAJJAR	93.6	97	99.2	92.1	100	94.3	93	
25	UNCHAHAR-II TPS	73.8	55.6	70.6	78.2	56.5	87.6	62.5	
26	DHAULIGANGA HEP	100	100	0	0	0	0	0	
27	RIHAND STPS	88.2	94.8	91.4	95.9	93.7	85.8	92.6	
28	CHAMERA-II HEP	87.5	55.5	86.3	84.7	81.3	78	70.6	

## Northern Regional Power Committee

**TRAS Account For The Week 5/01/2026 To 11/01/2026**

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared( MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh )	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	PPGCL	95.0000	60.0000	600000	7000	0.0000	0.0000	0	0	607000	0.0000	0	277.0000	-275	606725
2	DADRI RF	0.0000	0.0000	0	0	954.0000	502.0000	10017970	90456	10108426	0.0000	0	0.0000	0	10108426
Total										10715426					10715151

## Northern Regional Power Committee

## TRAS Account For The Week 5/01/2026 To 11/01/2026

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	ABC RENEWABLE ENERGY	0.0000	0	2.2575	0	0
2	AMBUJA CEMENTS ESSEL	0.0000	0	2.0900	0	0
3	ACME DEOGARH	0.0000	0	2.2425	0	0
4	ACME PHALODI	0.0000	0	2.2425	0	0
5	ACME RAISAR	0.0000	0	2.2425	0	0
6	ACME CSEPL	0.0000	0	1.8350	0	0
7	ACME DHAULPUR	0.0000	0	2.2425	0	0
8	ADEPT RENEWABLE	0.0000	0	0.4875	0	0
9	AMP Energy Green Fiv	0.0000	0	0.4325	0	0
10	ADANI HYBRID	0.0000	0	0.4500	0	0
11	ADANI HYBRID TWO	0.0000	0	2.6975	0	0
12	ADANI HYBRID THREE	0.0000	0	2.1025	0	0
13	ADANI HYBRID FOUR	0.0000	0	4.1600	0	0
14	ACME Heergarh	0.0000	0	2.1575	0	0
15	AMPLUS_AGES	0.0000	0	0.2900	0	0
16	AZURE POWER MAPLE	0.0000	0	1.5975	0	0
17	Adani RERJL	0.0000	0	1.4150	0	0
18	AVAADA RJHN	0.0000	0	1.2600	0	0
19	AYANA RENEWABLE ONE	0.0000	0	1.8975	0	0
20	AYANA RENEWABLE 3	0.0000	0	1.9150	0	0
21	Adani SE Jaisalmer 1	0.0000	0	5.4325	0	0
22	AVAADA SUNCE	0.0000	0	2.1650	0	0
23	ASERJ2PL_Phalodi	0.0000	0	0.8625	0	0
24	ASERJ2PL	0.0000	0	1.3750	0	0
25	Avaada Sustainable	0.0000	0	1.8975	0	0
26	ACME SIKAR SOLAR	0.0000	0	1.7025	0	0
27	AVAADA SUNRAYS	0.0000	0	2.3250	0	0
28	ALTRA XERGI	0.0000	0	2.7375	0	0
29	AZURE THIRTY FOUR	0.0000	0	0.6900	0	0
30	AZURE FORTY ONE	0.0000	0	2.0675	0	0
31	AZURE FORTY THREE	0.0000	0	2.9850	0	0
32	AZURE SOLAR	0.0000	0	1.1950	0	0
33	CSP_Bhadla	0.0000	0	1.9825	0	0
34	CLEAN SOLAR POWER	0.0000	0	1.7225	0	0
35	DADRI TPS	2392.0750	13169569	4136.3225	18632065	-5462496
36	DADRI-II TPS	1183.7600	5823151	7371.5325	29668943	-23845792
37	DEVIKOT SOLAR	0.0000	0	1.6825	0	0
38	EDEN RENEWABLE	0.0000	0	2.1825	0	0
39	GRIAN ENERGY	0.0000	0	0.3225	0	0
40	JUNIPER GREEN COSMIC	0.0000	0	0.5000	0	0
41	IGSTPS-JHAJJAR	340.0875	1558111	11317.0050	42421793	-40863682
42	JUNA RENEWABLE	0.0000	0	0.8075	0	0
43	NHPC KARNISAR SOLAR	0.0000	0	1.7375	0	0

44	KOLYAT SOLAR BIKANER	0.0000	0	4.0550	0	0
45	Mega Solis Renewables	0.0000	0	1.8450	0	0
46	Mega Suryaurja	0.0000	0	1.7200	0	0
47	NOKH	0.0000	0	3.9650	0	0
48	NOKHRA SOLAR	0.0000	0	2.2100	0	0
49	NIDAN SOLAR FATEHGAR	0.0000	0	2.1425	0	0
50	Onevolt Energy	0.0000	0	0.3225	0	0
51	RENEW SURYA AYAAN	0.0000	0	2.1625	0	0
52	RIHAND STPS	0.0000	0	5200.5275	8354647	-8354647
53	RIHAND-II STPS	0.0000	0	3213.3750	5124690	-5124690
54	RIHAND-III STPS	0.0000	0	4874.4675	7804511	-7804511
55	RENEW SURYA ROSHNI	0.0000	0	2.6200	0	0
56	RENEW SUN BRIGHT	0.0000	0	2.1550	0	0
57	RENEW JHARKHAND	0.0000	0	2.1400	0	0
58	Rising Sun Energy	0.0000	0	1.3550	0	0
59	RENEW SURYA PRATAP	0.0000	0	1.4525	0	0
60	RENEW POWER	0.0000	0	1.5275	0	0
61	RENEW SURYA RAVI	0.0000	0	1.6950	0	0
62	RENEW SOLAR URJA	0.0000	0	4.3925	0	0
63	RENEW SURYA VIHAAN	0.0000	0	0.5350	0	0
64	Adani SERJ1PL	0.0000	0	2.1525	0	0
65	Adani SEJ5PL	0.0000	0	1.0650	0	0
66	Adani SEJ2PL P	0.0000	0	0.8050	0	0
67	Adani SEJ2PL M	0.0000	0	0.6900	0	0
68	SJVN GREEN ENERGY	0.0000	0	4.0025	0	0
69	SINGRAULI STPS	0.0000	0	11903.9900	20559380	-20559380
70	SERENTICA RENEWABLE 4	0.0000	0	0.7300	0	0
71	TANDA-II STPS	160.5800	583259	11035.9275	32796571	-32213312
72	TATA POWER GREEN ENERGY	0.0000	0	1.1150	0	0
73	TPREL (Chhayana)	0.0000	0	2.1725	0	0
74	TP SAURYA	0.0000	0	0.5975	0	0
75	THAR SURYA I	0.0000	0	1.8175	0	0
76	UNCHAHAHAR-I TPS	14.4975	61349	2766.4650	9578332	-9516983
77	UNCHAHAHAR-II TPS	14.7475	61677	2719.4950	9305567	-9243890
78	UNCHAHAHAR-III TPS	7.5000	31581	1361.3275	4690045	-4658464
79	UNCHAHAHAR-IV TPS	36.6500	147996	3466.0025	11451326	-11303330
80	ANTA RF	213.7625	2992141	0.0000	0	2992141
81	AURAIYA RF	74.8525	1112383	0.0000	0	1112383
82	DADRI RF	766.2975	10047693	34.5875	371054	9676639
83	FARIDABAD RF	110.0000	1517340	0.0000	0	1517340
Total						-163652674

Northern Regional Power Committee  
**SCUC Account For The Period 5/01/2026 To 11/01/2026**  
 FORMAT - SCUC\_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	1059.32150	60.31000	13479866	767445	12712421
2	AURAIYA RF	1281.81900	123.23750	17317375	1664939	15652436
3	DADRI RF	919.85320	362.30790	10964650	4318710	6645940
4	FARIDABAD RF	322.50000	0.00000	4044150	0	4044150
5	DADRI TPS	1477.82500	2356.78250	7396514	11795696	-4399182
6	DADRI-II TPS	5581.02500	5377.78250	24958344	24049443	908900
7	IGSTPS-JHAJJAR	0.00000	11753.45750	0	48953150	-48953150
8	RIHAND STPS	0.00000	690.03000	0	1231704	-1231704
9	RIHAND-II STPS	0.00000	66.26250	0	117417	-117417
10	RIHAND-III STPS	0.00000	510.62500	0	908402	-908402
11	SINGRAULI STPS	0.00000	1484.14500	0	2848074	-2848074
12	TANDA-II STPS	3400.16750	4423.27750	11227353	14605662	-3378309
13	UNCHAHAHAR-I TPS	237.75750	1103.61500	914653	4245607	-3330954
14	UNCHAHAHAR-II TPS	71.14500	1106.82000	270493	4208130	-3937636
15	UNCHAHAHAR-III TPS	204.34250	549.26000	782223	2102567	-1320344
16	UNCHAHAHAR-IV TPS	1837.20750	1759.25500	6744389	6458225	286164
	Total	16392.96370	31727.16790	98100010	128275171	-30175161

**Note: \*(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator**

Northern Regional Power Committee  
**SCUC Account For The Period 5/01/2026 To 11/01/2026**  
 FORMAT - SCUC\_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	2992141	0	12712421	15704562
2	AURAIYA RF	0	1112383	0	15652436	16764819
3	BAIRASIUL HEP	34497	0	0	0	34497
4	CHAMERA HEP	-8744	0	0	0	-8744
5	CHAMERA-II HEP	-146152	0	0	0	-146152
6	CHAMERA-III HEP	-132950	0	0	0	-132950
7	DADRI RF	0	9676639	10108426	6645940	26431005
8	DADRI TPS	22991529	-5462496	0	-4399182	13129851
9	DADRI-II TPS	5822941	-23845792	0	908900	-17113950
10	DHAULIGANGA HEP	34133	0	0	0	34133
11	FARIDABAD RF	0	1517340	0	4044150	5561490
12	IGSTPS-JHAJJAR	6636194	-40863682	0	-48953150	-83180639
13	KHURJA STPP UP	-793863	0	0	0	-793863
14	KOLDAM HEP	532966	0	0	0	532966
15	KOTESHWAR	3034144	0	0	0	3034144
16	NATHPA JHAKRI HEP	81451	0	0	0	81451
17	PPGCL	-840747	0	606725	0	-234022
18	RAMPUR HEP	-25062	0	0	0	-25062
19	RIHAND STPS	-1638455	-8354647	0	-1231704	-11224806
20	RIHAND-II STPS	-1798634	-5124690	0	-117417	-7040741
21	RIHAND-III STPS	-1693320	-7804511	0	-908402	-10406233
22	SEWA-II HEP	-92630	0	0	0	-92630
23	SINGRAULI STPS	-1630282	-20559380	0	-2848074	-25037737
24	TEHRI HEP	-53476	0	0	0	-53476
25	TANDA-II STPS	4523771	-32213312	0	-3378309	-31067850
26	UNCHAHAAR-I TPS	0	-9516983	0	-3330954	-12847937
27	UNCHAHAAR-II TPS	2206097	-9243890	0	-3937636	-10975429
28	UNCHAHAAR-III TPS	2939739	-4658464	0	-1320344	-3039069
29	UNCHAHAAR-IV TPS	3323488	-11303330	0	286164	-7693678
	Total	43306635	-163652674	10715151	-30175161	-139806050

**Note: \*(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator**