



सत्यमेव जयते

भारतसरकार

Government of India

विद्युतमंत्रालय

Ministry of Power

उत्तरक्षेत्रीयविद्युतसमिति

Northern Regional Power Committee

Dated: 23<sup>rd</sup> January, 2025

(भुगतानकीतिथि : 30.01.2025 याउससेपहले)

(Due Date of Payment: On or before: 30.01.2025)

सेवामें/To,

As per list enclosed

विषय: दिनांक 06 से 12 जनवरी, 2025 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 41/ वि. व. 2024-25), सप्ताह सं. 35, 36 के संशोधित एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा सहित ।

**Subject: Ancillary Services Account and Regional SCUC Account for the week 06<sup>th</sup> to 12<sup>th</sup> January, 2025 (Week No. 41/ F.Y. 2024-25), including revised Ancillary Services Account and SCUC Account for the week-35 and 36 of FY 2024-25.**

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

The Ancillary Services Account and Regional SCUC Account for the subject mentioned week has been revised due to following reasons:

Week	Rev. No.	Reason for Revision
25th November to 01st December, 2024 (WK-35/ FY 2024-25)	1	Revision in TRAS account of PPGCL
02nd to 08th December, 2024 (WK-36/ FY 2024-25)	1	Revision in TRAS account of PPGCL

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC\_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

भवदीय

Encl.: As above.

(अंजुम परवेज)/(AnzumParwej)

अधीक्षण अभियंता (वाणिज्य)



Northern Regional Power Committee  
**SRAS Account For The Week 6/01/2025 To 12/01/2025**

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	06-01-2025	07-01-2025	08-01-2025	09-01-2025	10-01-2025	11-01-2025	12-01-2025	Remarks (Disqualification on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	77.2	72.3	86.4	76.6	79.6	65.8	76	
2	KOTESHWAR	100	95.4	100	100	92.3	100	100	
3	RIHAND-III STPS	74.4	57.6	70.1	57.8	51	48.4	72.4	
4	CHAMERA HEP	24.2	19.1	23.8	43.8	90.4	81	87.4	
5	DULHASTI HEP	0	0	0	0	0	0	0	
6	DADRI TPS	100	100	100	100	100	100	100	
7	KOLDAM HEP	91.7	95.4	96.1	97.5	99.1	100	100	
8	CHAMERA-III HEP	0	0	0	0	0	0	0	
9	TANDA-II STPS	91	96.4	100	100	95	90.3	88.1	
10	RIHAND-II STPS	85.7	64.1	87.8	86.9	94.3	73.6	91.8	
11	TEHRI HEP	97	86	100	91.5	87.8	100	68.6	
12	UNCHAHAR-III TPS	91.8	93.1	93.9	89.3	65.8	77	90.5	
13	RAMPUR HEP	0	0	0	6.4	19.4	88.5	91.9	
14	AURAIYA GPP	0	0	0	0	0	0	0	
15	SEWA-II HEP	94.2	88.6	72.8	99.2	0	0	0	
16	BAIRASIUL HEP	0	0	0	0	0	0	0	
17	DADRI GPP	0	0	0	0	0	0	0	
18	DADRI-II TPS	88.2	100	84.3	93.3	81.9	89.1	83.2	
19	NATHPA JHAKRI HEP	0	0	0	6.3	19.1	87.5	91.4	
20	UNCHAHAR-IV TPS	91.7	88.9	90.1	79.3	77.5	87.9	93.9	
21	IGSTPS-JHAJJAR	100	81.9	97.9	86.4	72.2	80.2	88.8	
22	UNCHAHAR-II TPS	95.8	86.1	80.4	99.2	59.1	85.2	91.3	
23	DHAULIGANGA HEP	100	100	100	99	96.3	95.9	93.9	
24	RIHAND STPS	80	63.8	73.9	73.3	72.4	68.3	86.1	
25	CHAMERA-II HEP	0	94.4	98.1	92.1	97.2	76.6	82.7	

Northern Regional Power Committee

**TRAS Account For The Week 6/01/2025 To 12/01/2025**

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Schedules(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedules(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)		TRAS-Down Energy Schedules(Mwh )	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedules(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
Total									0					0	

## Northern Regional Power Committee

**TRAS Account For The Week 6/01/2025 To 12/01/2025**

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	5538.1800	30106654	1864.7600	8294079	21812575
2	DADRI-II TPS	477.6200	2170353	3795.0350	14109560	-11939207
3	IGSTPS-JHAJJAR	917.0025	4022707	5900.2200	21177070	-17154363
4	RIHAND STPS	0.0000	0	905.4850	1357684	-1357684
5	RIHAND-II STPS	0.0000	0	782.4475	1164752	-1164752
6	RIHAND-III STPS	0.0000	0	351.6450	517446	-517446
7	SINGRAULI STPS	0.0000	0	9169.5775	16274166	-16274166
8	TANDA-II STPS	0.0000	0	2581.7250	7934932	-7934932
9	UNCHAHAHAR-I TPS	0.0000	0	4131.4550	13222309	-13222309
10	UNCHAHAHAR-II TPS	0.0000	0	2877.4000	9286521	-9286521
11	UNCHAHAHAR-III TPS	0.0000	0	2343.2025	7499186	-7499186
12	UNCHAHAHAR-IV TPS	0.0000	0	5491.4675	16774237	-16774237
13	ANTA RF	446.6875	5738550	0.0000	0	5738550
14	AURAIYA RF	1266.9635	16542742	0.0000	0	16542742
Total						-59030936

**NORTHERN REGIONAL POWER COMMITTEE**  
**SCUC Account For The Period 06/01/2025 To 12/01/2025**  
**Format SCUC\_AA**

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	4345.64700	13.50000	50752811	157666	50595145
2	AURAIYA RF	4897.76150	0.00000	58136429	0	58136429
3	DADRI CRF	458.33700	0.00000	5766338	0	5766338
4	DADRI GF	0.00000	37.50000	0	76875	-76875
5	DADRI RF	6181.54370	0.00000	69919441	0	69919441
6	DADRI TPS	25491.06500	6344.33000	125976843	31353679	94623164
7	DADRI-II TPS	141.83250	14320.67750	585910	59158719	-58572809
8	IGSTPS-JHAJJAR	0.00000	20937.56750	0	83499019	-83499019
9	SINGRAULI STPS	0.00000	780.28250	0	1538717	-1538717
10	TANDA-II STPS	0.00000	1448.76500	0	4947532	-4947532
11	UNCHAHAR-I TPS	0.00000	1099.58000	0	3910106	-3910106
12	UNCHAHAR-II TPS	0.00000	1960.14250	0	7029071	-7029071
13	UNCHAHAR-III TPS	0.00000	919.88750	0	3271120	-3271120
14	UNCHAHAR-IV TPS	0.00000	1752.83500	0	5949122	-5949122
	Total	41516.18670	49615.06750	311137772	200891626	110246146

**Note: \*(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator**

**NORTHERN REGIONAL POWER COMMITTEE**

Net Regional Ancillary and SCUC weekly Statement and SCUC weekly Statement for Week 06/01/2025 to 12/01/2025

Format SCUC\_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+( D)
1	ANTA RF	0	5738550	0	50595145	56333695
2	AURAIYA RF	0	16542742	0	58136429	74679171
3	CHAMERA HEP	-82271	0	0	0	-82271
4	CHAMERA-II HEP	-94388	0	0	0	-94388
5	DADRI GF	0	0	0	-76875	-76875
6	DADRI CRF	0	0	0	5766338	5766338
7	DADRI RF	0	0	0	69919441	69919441
8	DADRI TPS	13027649	21812575	0	94623164	129463388
9	DADRI-II TPS	1806035	-11939207	0	-58572809	-68705981
10	DHAULIGANGA HEP	-80939	0	0	0	-80939
11	IGSTPS-JHAJJAR	-718724	-17154363	0	-83499019	-101372106
12	KOLDAM HEP	505918	0	0	0	505918
13	KOTESHWAR	2318866	0	0	0	2318866
14	NATHPA JHAKRI HEP	-88158	0	0	0	-88158
15	RAMPUR HEP	-49729	0	0	0	-49729
16	RIHAND STPS	-3515330	-1357684	0	0	-4873014
17	RIHAND-II STPS	-3450580	-1164752	0	0	-4615332
18	RIHAND-III STPS	-3106500	-517446	0	0	-3623946
19	SEWA-II HEP	-46676	0	0	0	-46676
20	SINGRAULI STPS	-2788116	-16274166	0	-1538717	-20600999
21	TEHRI HEP	-208335	0	0	0	-208335
22	TANDA-II STPS	-907057	-7934932	0	-4947532	-13789522
23	UNCHAHAAR-I TPS	0	-13222309	0	-3910106	-17132415
24	UNCHAHAAR-II TPS	3715784	-9286521	0	-7029071	-12599808
25	UNCHAHAAR-III TPS	1753070	-7499186	0	-3271120	-9017236
26	UNCHAHAAR-IV TPS	2728139	-16774237	0	-5949122	-19995220
	Total	10718658	-59030936	0	110246146	61933867

Notes:\*(+) means payable from the Deviation and Ancillary Service Pool Account to Generator

(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator