



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 21st April, 2026

(भुगतान की तिथि :28.04.2026 या उससे पहले)

(Due Date of Payment: On or before:28.04.2026)

सेवा में/To,

As per list enclosed

विषय: दिनांक 06 से 12 अप्रैल, 2026 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 02/ वि. व. 2026-27)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 06th to 12th April, 2026 (Week No. 02/ F.Y. 2026-27).

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 06th to 12th April, 2026 (copy available on <https://nrpc.gov.in/comm/rras.html>), prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 and Procedure for implementation of MoP scheme for operation of Gas Based Stations (GBS) selected through competitive bidding by NRVNL(Nodal agency) for the upcoming high demand period dated 26.03.2025.

Furthermore, TRAS–Emergency provisions has been implemented under the Ancillary Services Regulations, 2022, effective from 25.05.2025, for Inter-State thermal IPPs and Regional Entity solar generating stations (Installed Capacity≥250 MW). The Statement of Charges was prepared as per CERC's ROP directions (Diary No. 292/2025) on Grid India's petition and communicated to NRPC via NLDC's letter dated 19.06.2025. Statements for REGS and IPPs are subject to their consent to treat compensation charges as zero for dispatch and settlement under TRAS–Emergency.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

भुवदीय
Digitally signed by
Anzum Parwej

Date: 21-04-2026

17:59:44
(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
SRAS Account For The Week 6/04/2026 To 12/04/2026

A. Payment to the SRAS Provider from the DSM Pool
 FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		ANTA GPP	0.0000	0	0.0000	0	0	0
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	3109.3200	507.6000	2601.7200	11478789	1808460	13287249
		DADRI-II TPS	1706.4200	661.4200	1045.0000	3950100	907782	4857882
		KOLDAM HEP	183.4600	334.1500	-150.6900	-327901	225214	-102687
		RIHAND STPS	1008.7000	1228.1700	-219.4700	-374635	894748	520113
		RIHAND-II STPS	939.4200	1111.0600	-171.6400	-297280	995981	698701
		RIHAND-III STPS	875.9900	1371.2900	-495.3000	-851916	1096743	244827
		SINGRAULI STPS	495.7200	425.9000	69.8200	134473	343588	478061
		TANDA-II STPS	1183.1400	1525.3300	-342.1900	-1021779	1011997	-9782
		UNCHAHAAR-II TPS	884.3100	153.3700	730.9400	2610187	505121	3115308
		UNCHAHAAR-III TPS	1074.9400	74.8800	1000.0600	3743225	574910	4318135
		UNCHAHAAR-IV TPS	0.0000	0	0.0000	0	0	0
	Total :-							27407807
2	NHPC :-							
		BAIRASIUL HEP	116.8700	1.8400	115.0300	163458	59355	222813
		CHAMERA HEP	36.0300	357.2900	-321.2600	-482854	167656	-315198
		CHAMERA-II HEP	9.1300	327.9400	-318.8100	-384166	137047	-247119
		CHAMERA-III HEP	0.0000	0	0.0000	0	0	0
		DHAULIGANGA HEP	11.6500	94.1000	-82.4500	-105536	48627	-56909
		DULHASTI HEP	59.3000	48.2200	11.0800	27113	30509	57622
		SEWA-II HEP	0.0000	0	0.0000	0	0	0
	Total :-							-338791
3	SJVN :-							
		NATHPA JHAKRI HEP	428.7200	290.6000	138.1200	166158	311896	478054
		RAMPUR HEP	115.7900	78.5000	37.2900	77600	84245	161845
	Total :-							639899
4	THDC :-							
		KHURJA STPP UP	306.6700	720.1200	-413.4500	-857495	473459	-384036
		KOTESHWAR	474.4100	281.9400	192.4700	567786	361842	929628
		TEHRI HEP	227.2200	136.8400	90.3800	191154	149011	340165
		TEHRI PSP	966.6700	582.7900	383.8800	0	719953	719953
	Total :-							1605710
5	APCPL :-							
		IGSTPS-JHAJJAR	2710.5500	885.4700	1825.0800	7802217	1595592	9397809
	Total :-							9397809
6	PPGCL :-							
		PPGCL	1478.3700	1756.6200	-278.2500	-825846	1293996	468150

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SRAS Account For The Week 6/04/2026 To 12/04/2026

A. Payment to the SRAS Provider from the DSM Pool

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
	Total :-							468150

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SRAS Account For The Week 6/04/2026 To 12/04/2026

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	06-04-2026	07-04-2026	08-04-2026	09-04-2026	10-04-2026	11-04-2026	12-04-2026	Remarks (Disqualification on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	91.8	81.8	84.4	87.8	78.7	70.6	72.4	
2	KOTESHWAR	100	100	100	100	100	100	89.6	
3	KHURJA STPP UP	100	100	100	86	97.7	84.1	94.6	
4	RIHAND-III STPS	100	100	100	100	97.2	100	90.5	
5	TEHRI PSP	86.3	99.3	95.4	92.7	98.4	99.4	0	
6	ANTA GPP	0	0	0	0	0	0	0	
7	CHAMERA HEP	0	0	0	83.7	95.4	90.7	82.7	
8	PPGCL	93.2	87.7	82.1	93.4	76.3	90	80.8	
9	DULHASTI HEP	0	96.7	26.9	96.3	0	36.9	100	
10	DADRI TPS	100	100	100	100	100	100	100	
11	KOLDAM HEP	92.5	97.2	93.6	87.9	91.8	99.1	70.2	
12	CHAMERA-III HEP	0	0	0	0	0	0	0	
13	TANDA-II STPS	94.7	79.8	85.8	69.6	77.9	73.8	82.5	
14	RIHAND-II STPS	100	100	100	97.7	97.9	100	93.3	
15	TEHRI HEP	36.6	100	63.9	100	99.2	85.6	83.6	
16	UNCHAHAR-III TPS	100	100	100	100	100	97.6	97.3	
17	RAMPUR HEP	100	83.7	77.3	80	78.9	80.4	91.7	
18	AURAIYA GPP	0	0	0	0	0	0	0	
19	SEWA-II HEP	0	0	0	0	0	0	0	
20	BAIRASIUL HEP	100	100	100	100	0	0	0	
21	DADRI GPP	0	0	0	0	0	0	0	
22	DADRI-II TPS	79.7	87	83.3	81.6	78	91.2	74.9	
23	NATHPA JHAKRI HEP	100	83.1	77.1	79.6	78.5	79.6	91	
24	UNCHAHAR-IV TPS	0	0	0	0	0	0	0	
25	IGSTPS-JHAJJAR	89.6	100	97.7	88.7	96	84	88.8	
26	UNCHAHAR-II TPS	100	100	97.6	100	100	94.2	100	
27	DHAULIGANGA HEP	88.3	88.5	100	100	0	0	0	
28	RIHAND STPS	93.4	91.1	92.5	91.7	86.5	88.1	90.4	
29	CHAMERA-II HEP	91.3	82.4	86.4	89.5	100	84.9	90	

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TRAS Account For The Week 6/04/2026 To 12/04/2026

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	PPGCL	0.0000	0.0000	0	0	0.0000	0.0000	0	0	0	0.0000	0	3896.0000	-3895	-3895
2	RIHAND STPS	0.0000	0.0000	0	0	0.0000	0.0000	0	0	0	0.0000	0	92.0000	-18246	-18246
3	RIHAND-II STPS	0.0000	0.0000	0	0	0.0000	0.0000	0	0	0	0.0000	0	113.0000	-22544	-22544
4	RIHAND-III STPS	0.0000	0.0000	0	0	0.0000	0.0000	0	0	0	0.0000	0	64.0000	-12725	-12725
Total										0					-57410

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TRAS Account For The Week 6/04/2026 To 12/04/2026

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	ABC RENEWABLE ENERGY	0.0000	0	3298.4700	0	0
2	AMBUJA CEMENTS ESSEL	0.0000	0	3062.5900	0	0
3	ACME CSEPL	0.0000	0	2699.0100	0	0
4	ADEPT RENEWABLE	0.0000	0	998.5700	0	0
5	AEG4P	0.0000	0	71.2600	0	0
6	AMP Energy Green Fiv	0.0000	0	1097.9600	0	0
7	AMP Energy Green Six	0.0000	0	71.2200	0	0
8	ADANI GREEN ENERGY 25	0.0000	0	5171.5500	0	0
9	Adani Green Energy 24	0.0000	0	5025.6700	0	0
10	ADANI HYBRID	0.0000	0	4219.1700	0	0
11	ADANI HYBRID TWO	0.0000	0	3191.3600	0	0
12	ADANI HYBRID THREE	0.0000	0	3173.9000	0	0
13	ADANI HYBRID FOUR	0.0000	0	1120.8600	0	0
14	ACME Heergarh	0.0000	0	3252.1900	0	0
15	AMPLUS_AGES	0.0000	0	699.4800	0	0
16	AZURE POWER MAPLE	0.0000	0	2953.7800	0	0
17	Adani RERJL	0.0000	0	2135.9200	0	0
18	AVAADA RJHN	0.0000	0	2567.0200	0	0
19	AYANA RENEWABLE ONE	0.0000	0	3229.4700	0	0
20	AYANA RENEWABLE 3	0.0000	0	3229.4700	0	0
21	Adani SE Jaisalmer 1	0.0000	0	4872.9100	0	0
22	AVAADA SUNCE	0.0000	0	3741.7500	0	0
23	ASERJ2PL_Phalodi	0.0000	0	1619.2100	0	0
24	ASERJ2PL	0.0000	0	1965.6400	0	0
25	Avaada Sustainable	0.0000	0	3237.0100	0	0
26	ACME SIKAR SOLAR	0.0000	0	3232.7400	0	0
27	AVAADA SUNRAYS	0.0000	0	3483.8200	0	0
28	AZURE THIRTY FOUR	0.0000	0	1408.0800	0	0
29	AZURE FORTY ONE	0.0000	0	3216.8200	0	0
30	AZURE FORTY THREE	0.0000	0	4890.9900	0	0
31	AZURE SOLAR	0.0000	0	1902.2000	0	0
32	CSP_Bhadla	0.0000	0	3222.8900	0	0
33	CLEAN SOLAR POWER	0.0000	0	2678.5000	0	0
34	DADRI TPS	1005.0225	4877575	2108.0850	8370784	-3493209
35	DADRI-II TPS	613.1550	2549499	3544.3175	12057768	-9508269
36	DEVIKOT SOLAR	0.0000	0	2522.3600	0	0
37	EDEN RENEWABLE	0.0000	0	3239.7300	0	0
38	EDEN RENEWABLE ALMA	0.0000	0	228.5600	0	0
39	GRIAN ENERGY	0.0000	0	680.9000	0	0
40	GORBEA SOLAR	0.0000	0	221.5200	0	0
41	JUNIPER GREEN COSMIC	0.0000	0	982.2000	0	0
42	IGSTPS-JHAJJAR	1720.0775	8088665	6638.7375	25542542	-17453877

43	JUNA RENEWABLE	0.0000	0	3230.0500	0	0
44	NHPC KARNISAR SOLAR	0.0000	0	2740.4000	0	0
45	KHIDRAT RENEWABLE	0.0000	0	225.3200	0	0
46	KOLYAT SOLAR BIKANER	0.0000	0	5968.5700	0	0
47	Mega Solis Renewables	0.0000	0	2711.1400	0	0
48	Mega Suryaurja	0.0000	0	2700.8200	0	0
49	Onevolt Energy	0.0000	0	703.1100	0	0
50	RIHAND STPS	35.0025	65724	1747.5250	2684722	-2618998
51	RIHAND-II STPS	22.2975	42481	1937.2825	3019836	-2977355
52	RIHAND-III STPS	35.7500	67639	1920.3125	2972643	-2905004
53	RENEW SUN BRIGHT	0.0000	0	3236.1300	0	0
54	RENEW JHARKHAND	0.0000	0	3213.4400	0	0
55	Rising Sun Energy	0.0000	0	2054.3700	0	0
56	RENEW POWER	0.0000	0	2494.8100	0	0
57	RENEW SURYA RAVI	0.0000	0	2720.1700	0	0
58	RENEW SOLAR URJA	0.0000	0	3238.5100	0	0
59	RENEW SUN WAVES	0.0000	0	3227.3300	0	0
60	Adani SERJ1PL	0.0000	0	3238.5800	0	0
61	Adani SEJ5PL	0.0000	0	2087.8000	0	0
62	Adani SEJ2PL P	0.0000	0	1615.4500	0	0
63	Adani SEJ2PL M	0.0000	0	1431.0200	0	0
64	SCL Beawar	0.0000	0	54.8000	309620	-309620
65	SJVN GREEN ENERGY	0.0000	0	8998.0500	0	0
66	SINGRAULI STPS	103.7800	219868	2476.1075	4292086	-4072218
67	SERENTICA RENEWABLE 5	0.0000	0	302.4900	0	0
68	SERENTICA RENEWABLE 4	0.0000	0	1743.9500	0	0
69	TCTE	0.0000	0	515.9400	0	0
70	Transition Sustainable	0.0000	0	439.0800	0	0
71	Transition Green Energy	0.0000	0	60.3000	0	0
72	TANDA-II STPS	0.0000	0	4238.0050	11389215	-11389215
73	TATA POWER GREEN ENERGY	0.0000	0	2183.6100	0	0
74	TPREL (Chhayan)	0.0000	0	3134.1400	0	0
75	TP SAURYA	0.0000	0	1053.1800	0	0
76	TPSL_BKN2	0.0000	0	197.3500	0	0
77	THAR SURYA 1	0.0000	0	2873.6900	0	0
78	TRANSITION ONE INFIRM	0.0000	0	238.4500	0	0
79	UNCHAHAHAR-I TPS	153.5300	604433	2375.4450	7651545	-7047112
80	UNCHAHAHAR-II TPS	137.1400	538700	2394.7250	7696409	-7157709
81	UNCHAHAHAR-III TPS	70.1075	288654	911.5800	3070839	-2782185
Total						-71714771

Northern Regional Power Committee
SCUC Account For The Period 6/04/2026 To 12/04/2026
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	DADRI TPS	23121.42250	3064.40000	102011716	13520133	88491583
2	DADRI-II TPS	25432.15750	111.53250	96133555	421593	95711962
3	IGSTPS-JHAJJAR	18868.86250	785.98250	80664387	3360075	77304312
4	RIHAND STPS	6506.63000	829.40500	11106817	1415794	9691023
5	RIHAND-II STPS	6045.82750	1045.53500	10471373	1810867	8660507
6	RIHAND-III STPS	7221.88000	959.26250	12421634	1649932	10771702
7	SINGRAULI STPS	21184.36250	529.72750	40801082	1020255	39780827
8	TANDA-II STPS	19248.23000	653.89500	57475215	1952530	55522684
9	UNCHAHAHAR-I TPS	5963.18750	864.39250	21342248	3093661	18248587
10	UNCHAHAHAR-II TPS	4781.85500	441.01750	17076004	1574873	15501131
11	UNCHAHAHAR-III TPS	2973.60750	238.43750	11130213	892472	10237741
	Total	141348.02250	9523.58750	460634244	30712185	429922059

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SCUC Account For The Period 6/04/2026 To 12/04/2026
 FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	BAIRASIUL HEP	222813	0	0	0	222813
2	CHAMERA HEP	-315198	0	0	0	-315198
3	CHAMERA-II HEP	-247119	0	0	0	-247119
4	DADRI TPS	13287249	-3493209	0	88491583	98285623
5	DADRI-II TPS	4857882	-9508269	0	95711962	91061576
6	DHAULIGANGA HEP	-56909	0	0	0	-56909
7	DULHASTI HEP	57622	0	0	0	57622
8	IGSTPS-JHAJJAR	9397809	-17453877	0	77304312	69248244
9	KHURJA STPP UP	-384036	0	0	0	-384036
10	KOLDAM HEP	-102687	0	0	0	-102687
11	KOTESHWAR	929628	0	0	0	929628
12	NATHPA JHAKRI HEP	478054	0	0	0	478054
13	PPGCL	468150	0	-3895	0	464255
14	RAMPUR HEP	161845	0	0	0	161845
15	RIHAND STPS	520113	-2618998	-18246	9691023	7573892
16	RIHAND-II STPS	698701	-2977355	-22544	8660507	6359308
17	RIHAND-III STPS	244827	-2905004	-12725	10771702	8098800
18	SCL Beawar	0	-309620	0	0	-309620
19	SINGRAULI STPS	478061	-4072218	0	39780827	36186670
20	TEHRI HEP	340165	0	0	0	340165
21	TANDA-II STPS	-9782	-11389215	0	55522684	44123687
22	TEHRI PSP	719953	0	0	0	719953
23	UNCHAHAAR-I TPS	0	-7047112	0	18248587	11201475
24	UNCHAHAAR-II TPS	3115308	-7157709	0	15501131	11458729
25	UNCHAHAAR-III TPS	4318135	-2782185	0	10237741	11773691
	Total	39180584	-71714771	-57410	429922059	397330461

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator