



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 24th October, 2025

(भुगतान की तिथि : 31.10.2025 या उससे पहले)

(Due Date of Payment: On or before: 31.10.2025)

सेवा में/To,

As per list enclosed

विषय: दिनांक 06 से 12 अक्टूबर, 2025 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 28/ वि. व. 2025-26)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 06th to 12th October, 2025 (Week No. 28/ F.Y. 2025-26).

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 06th to 12th October, 2025 have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 and Procedure for implementation of MoP scheme for operation of Gas Based Stations (GBS) selected through competitive bidding by NVVNL(Nodal agency) for the upcoming high demand period dated 26.03.2025.

Furthermore, TRAS–Emergency provisions has been implemented under the Ancillary Services Regulations, 2022, effective from 25.05.2025, for Inter-State thermal IPPs and Regional Entity solar generating stations (Installed Capacity≥250 MW). The Statement of Charges was prepared as per CERC's ROP directions (Diary No. 292/2025) on Grid India's petition and communicated to NRPC via NLDC's letter dated 19.06.2025. Statements for REGS and IPPs are subject to their consent to treat compensation charges as zero for dispatch and settlement under TRAS–Emergency.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

भवदीय

Signed by Anzum Parwej

Date: 24-10-2025 17:37:33

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
SRAS Account For The Week 6/10/2025 To 12/10/2025

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	3585.5400	326.5000	3259.0400	11306332	0	11306332
		DADRI-II TPS	2075.5800	469.6800	1605.9000	4943285	0	4943285
		KOLDAM HEP	1442.6500	840.7800	601.8700	-1741801	0	-1741801
		RIHAND STPS	573.9000	638.1500	-64.2500	-893744	0	-893744
		RIHAND-II STPS	785.9500	745.1800	40.7700	-1059991	0	-1059991
		RIHAND-III STPS	946.1900	1024.6000	-78.4100	-1540825	0	-1540825
		SINGRAULI STPS	826.0200	735.7100	90.3100	-703268	0	-703268
		TANDA-II STPS	1801.8100	549.2100	1252.6000	319543	0	319543
		UNCHAHAAR-II TPS	595.0900	33.5400	561.5500	3456392	0	3456392
		UNCHAHAAR-III TPS	736.3800	66.4600	669.9200	2947083	0	2947083
		UNCHAHAAR-IV TPS	1245.7900	260.9300	984.8600	6425620	0	6425620
	Total :-							23458626
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-II HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-III HEP	0.0200	260.3100	-260.2900	-438334	0	-438334
		DHAULIGANGA HEP	0.0000	0	0.0000	0	0	0
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	4.6500	50.1400	-45.4900	-511682	0	-511682
	Total :-							-950016
3	SJVN :-							
		NATHPA JHAKRI HEP	0.0000	0	0.0000	0	0	0
		RAMPUR HEP	0.0000	0	0.0000	0	0	0
	Total :-							0
4	THDC :-							
		KHURJA STPP UP	720.7500	1144.8700	-424.1200	-3181052	0	-3181052
		KOTESHWAR	863.0200	110.4300	752.5900	1671647	0	1671647
		TEHRI HEP	110.0100	13.9300	96.0800	46213	0	46213
	Total :-							-1463192
5	APCPL :-							
		IGSTPS-JHAJJAR	2976.3000	727.6300	2248.6700	7925476	0	7925476
	Total :-							7925476
6	PPGCL :-							
		PPGCL	2523.9200	1011.7500	1512.1700	893063	0	893063
	Total :-							893063

Northern Regional Power Committee
SRAS Account For The Week 6/10/2025 To 12/10/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	06-10-2025	07-10-2025	08-10-2025	09-10-2025	10-10-2025	11-10-2025	12-10-2025	Remarks (Disqualificati on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	94.3	96.2	67.9	89.6	76	75.9	66.6	
2	KOTESHWAR	100	100	100	100	96.2	100	99.9	
3	KHURJA STPP UP	92.6	81.9	100	95.3	100	100	91.9	
4	RIHAND-III STPS	100	87.8	99.8	91.6	90.9	95.7	87.7	
5	CHAMERA HEP	0	0	0	0	0	0	0	
6	PPGCL	43.4	46.8	25.4	45.7	74.4	58.8	72.4	
7	DULHASTI HEP	0	0	0	0	0	0	0	
8	DADRI TPS	100	100	100	100	100	100	100	
9	KOLDAM HEP	99.2	95.7	100	94.3	100	96.7	100	
10	CHAMERA-III HEP	100	100	100	100	100	92.5	96.7	
11	TANDA-II STPS	95.6	100	87.9	100	100	99	97.4	
12	RIHAND-II STPS	93.7	98.9	89.5	90	95.2	92.8	86.1	
13	TEHRI HEP	100	100	100	100	100	87.9	100	
14	UNCHAHAHAR-III TPS	97.3	100	67.4	93	100	90.8	95.9	
15	RAMPUR HEP	0	0	0	0	0	0	0	
16	SEWA-II HEP	93.9	0	0	0	0	0	0	
17	BAIRASIUL HEP	0	0	0	0	0	0	0	
18	DADRI-II TPS	97.7	89.2	88.5	87.5	90.1	87.8	83.1	
19	NATHPA JHAKRI HEP	0	0	0	0	0	0	0	
20	UNCHAHAHAR-IV TPS	100	93.2	80.4	76.7	100	69.2	89	
21	IGSTPS-JHAJJAR	96.2	88	94.8	90.3	93.1	82.8	91.4	
22	UNCHAHAHAR-II TPS	95.7	100	82.7	86.4	84.5	100	100	
23	DHAULIGANGA HEP	0	0	0	0	0	0	0	
24	RIHAND STPS	89.1	87.4	84.7	80.3	89	87.3	85.5	
25	CHAMERA-II HEP	0	0	0	0	0	0	0	

Northern Regional Power Committee

TRAS Account For The Week 6/10/2025 To 12/10/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	DADRI GPP	0.0000	0.0000	0	0	1447.0000	1009.0000	20162111	87618	20249729	0.0000	0	0.0000	0	20249729
2	PPGCL	11.2500	0.0000	0	2250	0.0000	0.0000	0	0	2250	0.0000	0	6451.0000	-193535	-191285
Total										20251979					20058444

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TRAS Account For The Week 6/10/2025 To 12/10/2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	ABC RENEWABLE ENERGY	0.0000	0	2266.5100	0	0
2	AMBUJA CEMENTS ESSEL	0.0000	0	2171.2000	0	0
3	ACME DEOGARH	0.0000	0	4486.0925	0	0
4	ACME PHALODI	0.0000	0	4483.8975	0	0
5	ACME RAISAR	0.0000	0	4486.8925	0	0
6	ACME CSEPL	0.0000	0	3348.9050	0	0
7	ACME DHAULPUR	0.0000	0	4485.8850	0	0
8	ADEPT RENEWABLE	0.0000	0	805.6900	0	0
9	AEG4P	0.0000	0	758.4175	0	0
10	AMP Energy Green Fiv	0.0000	0	761.4225	0	0
11	AMP Energy Green Six	0.0000	0	748.7950	0	0
12	ADANI GREEN ENERGY 25	0.0000	0	3816.5150	0	0
13	Adani Green Energy 24	0.0000	0	3780.7450	0	0
14	ADANI HYBRID	0.0000	0	522.4300	0	0
15	ADANI HYBRID TWO	0.0000	0	5675.1225	0	0
16	ADANI HYBRID THREE	0.0000	0	4244.7325	0	0
17	ADANI HYBRID FOUR	0.0000	0	8246.3450	0	0
18	ACME Heergarh	0.0000	0	4451.8425	0	0
19	AMPLUS_AGES	0.0000	0	697.8875	0	0
20	AZURE POWER MAPLE	0.0000	0	3817.5625	0	0
21	AYANA RENEWABLE ONE	0.0000	0	4440.8150	0	0
22	AYANA RENEWABLE 3	0.0000	0	2267.1775	0	0
23	Adani SE Jaisalmer 1	0.0000	0	10700.4050	0	0
24	AVAADA SUNCE	0.0000	0	5182.6800	0	0
25	ASERJ2PL_Phalodi	0.0000	0	2078.5625	0	0
26	ASERJ2PL	0.0000	0	2605.2700	0	0
27	Avaada Sustainable	0.0000	0	4458.9150	0	0
28	ACME SIKAR SOLAR	0.0000	0	2236.7075	0	0
29	AVAADA SUNRAYS	0.0000	0	4596.6575	0	0
30	ALTRA XERGI	0.0000	0	5390.2625	0	0
31	AZURE FORTY ONE	0.0000	0	4169.7800	0	0
32	AZURE FORTY THREE	0.0000	0	6389.5900	0	0
33	CSP_Bhadla	0.0000	0	4038.3050	0	0
34	CLEAN SOLAR POWER	0.0000	0	3464.0050	0	0
35	DADRI TPS	3436.0575	19416129	457.5825	2115541	17300588
36	DADRI-II TPS	1534.1475	7504589	2165.2150	8665840	-1161251
37	DEVIKOT SOLAR	0.0000	0	2558.6075	0	0
38	EDEN RENEWABLE	0.0000	0	4401.2275	0	0
39	EDEN RENEWABLE ALMA	0.0000	0	2197.7375	0	0
40	GRIAN ENERGY	0.0000	0	733.5700	0	0
41	GORBEA SOLAR	0.0000	0	2263.5675	0	0
42	JUNIPER GREEN COSMIC	0.0000	0	683.0100	0	0

43	IGSTPS-JHAJJAR	1155.8425	5366693	965.6050	3668237	1698456
44	JUNA RENEWABLE	0.0000	0	2550.7325	0	0
45	NHPC KARNISAR SOLAR	0.0000	0	1451.9225	0	0
46	KHIDRAT RENEWABLE	0.0000	0	2163.6100	0	0
47	KOLYAT SOLAR BIKANER	0.0000	0	5343.6425	0	0
48	Mega Solis Renewables	0.0000	0	3442.4650	0	0
49	Mega Suryaurja	0.0000	0	3480.7750	0	0
50	NOKH	0.0000	0	7581.0975	0	0
51	NOKHRA SOLAR	0.0000	0	2194.2150	0	0
52	NIDAN SOLAR FATEHGAR	0.0000	0	4141.6525	0	0
53	Onevolt Energy	0.0000	0	682.8750	0	0
54	RENEW SURYA AYAAN	0.0000	0	4071.4825	0	0
55	RIHAND STPS	213.1625	432145	422.6775	701095	-268950
56	RIHAND-II STPS	204.3200	411295	454.2000	748067	-336772
57	RIHAND-III STPS	627.0475	1274663	1367.6425	2274663	-1000000
58	RENEW SURYA ROSHNI	0.0000	0	2903.9575	0	0
59	RENEW SUN BRIGHT	0.0000	0	3994.7625	0	0
60	RENEW JHARKHAND	0.0000	0	4059.7225	0	0
61	Renew Surya Jyoti	0.0000	0	1571.4200	0	0
62	RENEW SURYA NEEMBA	0.0000	0	1493.1200	0	0
63	RENEW SURYA PRATAP	0.0000	0	2528.4000	0	0
64	RENEW POWER	0.0000	0	3053.5950	0	0
65	RENEW SURYA RAVI	0.0000	0	2179.6575	0	0
66	RENEW SOLAR URJA	0.0000	0	7897.9875	0	0
67	RENEW SURYA VIHAAN	0.0000	0	1290.9200	0	0
68	Adani SERJ1PL	0.0000	0	4358.2700	0	0
69	Adani SEJ2PL M	0.0000	0	2078.5700	0	0
70	SCL Beawar	1.4975	8461	0.0000	0	8461
71	SJVN GREEN ENERGY	0.0000	0	3510.9000	0	0
72	SINGRAULI STPS	1028.0900	2213170	2261.5750	3983312	-1770142
73	SERENTICA RENEWABLE 5	0.0000	0	1678.7750	0	0
74	SERENTICA RENEWABLE 4	0.0000	0	1237.6125	0	0
75	Transition Green Energy	0.0000	0	739.2350	0	0
76	TANDA-II STPS	775.3100	2775998	1956.2575	5730857	-2954859
77	TATA POWER GREEN ENERGY	0.0000	0	2999.0325	0	0
78	TPREL (Chhayan)	0.0000	0	4222.0450	0	0
79	TP SAURYA	0.0000	0	818.9300	0	0
80	TPSL_BKN2	0.0000	0	1496.2925	0	0
81	TPSL Banderwala Infirm	0.0000	0	747.4175	0	0
82	THAR SURYA 1	0.0000	0	4430.7800	0	0
83	UNCHAHAH-I TPS	372.5300	1606351	418.9450	1478037	128314
84	UNCHAHAH-II TPS	579.2800	2481288	570.8950	2000759	480529
85	UNCHAHAH-III TPS	332.5500	1409448	191.4925	664038	745410
86	UNCHAHAH-IV TPS	1180.1250	4784935	1336.7600	4434567	350368
87	XL XERG	0.0000	0	2948.3075	0	0
88	ANTA RF	536.4825	7628621	0.0000	0	7628621
89	AURAIYA RF	846.9100	12446190	0.0000	0	12446190
90	DADRI RF	622.9625	8236810	41.1425	445079	7791731
91	FARIDABAD RF	455.0000	5605600	0.0000	0	5605600
Total						46692294

Northern Regional Power Committee
SCUC Account For The Period 6/10/2025 To 12/10/2025
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	1407.47000	25.50000	18194365	329638	17864726
2	AURAIYA RF	3301.75850	18.72500	44111494	250166	43861328
3	DADRI RF	3251.28250	0.00000	39080416	0	39080416
4	FARIDABAD RF	1999.50000	0.00000	22394400	0	22394400
5	DADRI TPS	56633.97000	2444.61000	290928704	12557962	278370742
6	DADRI-II TPS	33185.82250	535.97250	147577353	2383470	145193883
7	IGSTPS-JHAJJAR	23280.33500	157.50000	98266294	664808	97601487
8	RIHAND STPS	0.00000	3757.49750	0	6925068	-6925068
9	RIHAND-II STPS	0.00000	3717.81250	0	6803597	-6803597
10	RIHAND-III STPS	0.00000	5163.35250	0	9541875	-9541875
11	SINGRAULI STPS	274.09500	3567.82250	536404	6982229	-6445825
12	TANDA-II STPS	2057.63750	1922.73000	6697610	6258486	439124
13	UNCHAHAAR-I TPS	351.22500	1162.45000	1376802	4556804	-3180002
14	UNCHAHAAR-II TPS	5040.82250	562.01750	19628963	2188496	17440467
15	UNCHAHAAR-III TPS	999.13750	382.93000	3849677	1475429	2374247
16	UNCHAHAAR-IV TPS	2201.96750	1099.31250	8116452	4052066	4064386
	Total	133985.02350	24518.23250	700758934	64970094	635788839

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SCUC Account For The Period 6/10/2025 To 12/10/2025
FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
14	ANTA RF	0	7628621	0	17864726	25493347
20	AURAIYA RF	0	12446190	0	43861328	56307518
29	CHAMERA-III HEP	-438334	0	0	0	-438334
32	DADRI RF	0	7791731	20249729	39080416	67121876
33	DADRI TPS	11306332	17300588	0	278370742	306977662
34	DADRI-II TPS	4943285	-1161251	0	145193883	148975917
40	FARIDABAD RF	0	5605600	0	22394400	28000000
43	IGSTPS-JHAJJAR	7925476	1698456	0	97601487	107225419
45	KHURJA STPP UP	-3181052	0	0	0	-3181052
46	KOLDAM HEP	-1741801	0	0	0	-1741801
47	KOTESHWAR	1671647	0	0	0	1671647
60	PPGCL	893063	0	-191285	0	701778
65	RIHAND STPS	-893744	-268950	0	-6925068	-8087762
66	RIHAND-II STPS	-1059991	-336772	0	-6803597	-8200360
67	RIHAND-III STPS	-1540825	-1000000	0	-9541875	-12082701
78	SEWA-II HEP	-511682	0	0	0	-511682
80	SINGRAULI STPS	-703268	-1770142	0	-6445825	-8919234
83	TEHRI HEP	46213	0	0	0	46213
84	TANDA-II STPS	319543	-2954859	0	439124	-2196192
88	UNCHAHAAR-I TPS	0	128314	0	-3180002	-3051688
89	UNCHAHAAR-II TPS	3456392	480529	0	17440467	21377388
90	UNCHAHAAR-III TPS	2947083	745410	0	2374247	6066740
91	UNCHAHAAR-IV TPS	6425620	350368	0	4064386	10840374
	Total	29863957	46683833	20058444	635788839	732395073

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SCUC Account For The Period 6/10/2025 To 12/10/2025
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	1407.47000	25.50000	18194365	329638	17864726
2	AURAIYA RF	3301.75850	18.72500	44111494	250166	43861328
3	DADRI RF	3251.28250	0.00000	39080416	0	39080416
4	FARIDABAD RF	1999.50000	0.00000	22394400	0	22394400
5	DADRI TPS	56633.97000	2444.61000	290928704	12557962	278370742
6	DADRI-II TPS	33185.82250	535.97250	147577353	2383470	145193883
7	IGSTPS-JHAJJAR	23280.33500	157.50000	98266294	664808	97601487
8	RIHAND STPS	0.00000	3757.49750	0	6925068	-6925068
9	RIHAND-II STPS	0.00000	3717.81250	0	6803597	-6803597
10	RIHAND-III STPS	0.00000	5163.35250	0	9541875	-9541875
11	SINGRAULI STPS	274.09500	3567.82250	536404	6982229	-6445825
12	TANDA-II STPS	2057.63750	1922.73000	6697610	6258486	439124
13	UNCHAHAHAR-I TPS	351.22500	1162.45000	1376802	4556804	-3180002
14	UNCHAHAHAR-II TPS	5040.82250	562.01750	19628963	2188496	17440467
15	UNCHAHAHAR-III TPS	999.13750	382.93000	3849677	1475429	2374247
16	UNCHAHAHAR-IV TPS	2201.96750	1099.31250	8116452	4052066	4064386
	Total	133985.02350	24518.23250	700758934	64970094	635788839

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SCUC Account For The Period 6/10/2025 To 12/10/2025
 FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
14	ANTA RF	0	7628621	0	17864726	25493347
20	AURAIYA RF	0	12446190	0	43861328	56307518
29	CHAMERA-III HEP	-438334	0	0	0	-438334
32	DADRI RF	0	7791731	20249729	39080416	67121876
33	DADRI TPS	11306332	17300588	0	278370742	306977662
34	DADRI-II TPS	4943285	-1161251	0	145193883	148975917
40	FARIDABAD RF	0	5605600	0	22394400	28000000
43	IGSTPS-JHAJJAR	7925476	1698456	0	97601487	107225419
45	KHURJA STPP UP	-3181052	0	0	0	-3181052
46	KOLDAM HEP	-1741801	0	0	0	-1741801
47	KOTESHWAR	1671647	0	0	0	1671647
60	PPGCL	893063	0	-191285	0	701778
65	RIHAND STPS	-893744	-268950	0	-6925068	-8087762
66	RIHAND-II STPS	-1059991	-336772	0	-6803597	-8200360
67	RIHAND-III STPS	-1540825	-1000000	0	-9541875	-12082701
77	SCL Beawar	0	8461	0	0	8461
79	SEWA-II HEP	-511682	0	0	0	-511682
81	SINGRAULI STPS	-703268	-1770142	0	-6445825	-8919234
84	TEHRI HEP	46213	0	0	0	46213
85	TANDA-II STPS	319543	-2954859	0	439124	-2196192
89	UNCHAHAAR-I TPS	0	128314	0	-3180002	-3051688
90	UNCHAHAAR-II TPS	3456392	480529	0	17440467	21377388
91	UNCHAHAAR-III TPS	2947083	745410	0	2374247	6066740
92	UNCHAHAAR-IV TPS	6425620	350368	0	4064386	10840374
	Total	29863957	46692294	20058444	635788839	732403534

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator