



सत्यमेव जयते

भारतसरकार

Government of India

विद्युतमंत्रालय

Ministry of Power

उत्तरक्षेत्रीयविद्युतसमिति

Northern Regional Power Committee

Dated: 24th April, 2025

(भुगतानकीतिथि : 01.05.2025 या उससे पहले)

(Due Date of Payment: On or before: 01.05.2025)

सेवामें/To,

As per list enclosed

विषय: दिनांक 07 से 13 अप्रैल, 2025 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 02/ वि. व. 2025-26), सप्ताह सं. 52 के संशोधित क्षेत्रीय एस.सी.यू.सी. लेखा सहित ।

Subject: Ancillary Services Account and Regional SCUC Account for the week week 07th to 13th April, 2025 (Week No. 02/ F.Y. 2025-26), including revised SCUC Account for the week-52 of FY 2024-25.

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

The Regional SCUC Account for the subject mentioned week has been revised due to following reasons:

Week	Rev. No.	Reason for Revision
24 th to 30 th March 2025 (WK-52/ FY 2024-25)	1	Revised SCUC schedule of GAMA furnished by NRLDC

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Signed by Anzum Parwej

Date: 24-04-2025 17:44:36

(अंजुम परवेज)/(AnzumParwej)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
SRAS Account For The Week 7/04/2025 To 13/04/2025

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	3976.7800	527.2800	3449.5000	16295438	2252030	18547468
		DADRI-II TPS	1454.0300	991.4100	462.6200	1862971	953657	2816628
		KOLDAM HEP	378.7600	598.5400	-219.7800	-489010	474412	-14598
		RIHAND STPS	293.9600	875.6200	-581.6600	-959739	462195	-497544
		RIHAND-II STPS	233.4400	1877.0000	-1643.5600	-2690508	915357	-1775151
		RIHAND-III STPS	317.4200	2105.6800	-1788.2600	-2895193	902102	-1993091
		SINGRAULI STPS	322.6600	1631.6400	-1308.9800	-2120548	813181	-1307367
		TANDA-II STPS	2385.9600	4271.9000	-1885.9400	-6044438	2993401	-3051037
		UNCHAHAAR-II TPS	866.6300	209.8900	656.7400	2388563	498768	2887331
		UNCHAHAAR-III TPS	601.5600	173.9700	427.5900	1525214	306519	1831733
		UNCHAHAAR-IV TPS	1698.6400	764.1100	934.5300	3276462	945457	4221919
	Total :-							21666291
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-II HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-III HEP	0.0000	0	0.0000	0	0	0
		DHAULIGANGA HEP	11.5700	127.2000	-115.6300	-148006	65963	-82043
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	116.2000	954.3300	-838.1300	-1848915	496932	-1351983
	Total :-							-1434026
3	SJVN :-							
		NATHPA JHAKRI HEP	0.5300	37.4100	-36.8800	-44367	15176	-29191
		RAMPUR HEP	0.1400	10.0700	-9.9300	-20664	4084	-16580
	Total :-							-45771
4	THDC :-							
		KOTESHWAR	599.8400	104.8100	495.0300	1460338	322331	1782670
		TEHRI HEP	112.0400	124.5000	-12.4600	-26353	114716	88363
	Total :-							1871033
5	APCPL :-							
		IGSTPS-JHAJJAR	2161.2100	2044.1100	117.1000	482218	1632922	2115140
	Total :-							2115140

Northern Regional Power Committee
SRAS Account For The Week 7/04/2025 To 13/04/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	07-04-2025	08-04-2025	09-04-2025	10-04-2025	11-04-2025	12-04-2025	13-04-2025	Remarks (Disqualificati on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	85.8	93.2	88.4	87.9	89.5	98.9	94.4	
2	KOTESHWAR	92.8	90.1	97.2	100	100	100	100	
3	RIHAND-III STPS	81.1	79.7	76.3	78.9	88.3	73	68.5	
4	CHAMERA HEP	0	0	0	0	0	0	0	
5	DULHASTI HEP	0	0	0	0	0	0	0	
6	DADRI TPS	100	100	100	100	100	100	100	
7	KOLDAM HEP	100	99.5	85.7	97.2	98.3	0	81.6	
8	CHAMERA-III HEP	0	0	0	0	0	0	0	
9	TANDA-II STPS	83.1	87.3	100	100	100	90.2	97	
10	RIHAND-II STPS	90.9	85.5	89.1	100	84.8	84.7	100	
11	TEHRI HEP	90.3	100	82.7	100	100	100	100	
12	UNCHAHAAR-III TPS	89.9	84.5	72.3	89.1	84.5	79.2	100	
13	RAMPUR HEP	0	0	83.7	0	0	0	0	
14	AURAIYA GPP	0	0	0	0	0	0	0	
15	SEWA-II HEP	98.8	98.9	91.7	98.6	79.2	97.5	95.6	
16	BAIRASIUL HEP	0	0	0	0	0	0	0	
17	DADRI GPP	0	0	0	0	0	0	0	
18	DADRI-II TPS	87.2	94.5	71.8	77.7	86.4	80.1	87.9	
19	NATHPA JHAKRI HEP	0	0	83.5	0	0	0	0	
20	UNCHAHAAR-IV TPS	89.3	84	79.7	85.5	90.5	73.2	85.4	
21	IGSTPS-JHAJJAR	85.3	75.9	63.5	86.5	76.4	82.5	89.8	
22	UNCHAHAAR-II TPS	100	91.5	83.5	99.5	100	100	86	
23	DHAULIGANGA HEP	99	97.6	95	86	100	100	93.7	
24	RIHAND STPS	92.1	76.5	82.6	90.6	92.6	69.5	88.8	
25	CHAMERA-II HEP	0	0	0	0	0	0	0	

Northern Regional Power Committee

TRAS Account For The Week 7/04/2025 To 13/04/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS- Up Cleared (MWh)	TRAS- Up Energy Schedul ed(MW h)	TRAS- Up Energy Charges (Rs)	TRAS- Up Commit ment Charges (Rs)	TRAS- Up Cleared(MWh)	TRAS- Up Energy Schedul ed(MW h)	TRAS- Up Energy Charges (Rs)	TRAS- Up Commit ment Charges (Rs)		TRAS- Down Energy Schedul ed(Mwh)	TRAS- Down Charges to be paid back to Pool(Rs)	TRAS- Down Energy Schedul ed(MW h)	TRAS- Down Charges to be paid back to Pool(Rs)	
Total										0					0

Northern Regional Power Committee

TRAS Account For The Week 7/04/2025 To 13/04/2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	4043.6625	21012488	522.0675	2219622	18792866
2	DADRI-II TPS	477.8900	2116909	8873.7875	32161268	-30044359
3	IGSTPS-JHAJJAR	1992.6450	9026282	7454.3150	27627182	-18600900
4	RIHAND STPS	477.2475	866204	907.5900	1347771	-481567
5	RIHAND-II STPS	530.1550	954650	1086.6400	1600947	-646297
6	RIHAND-III STPS	413.5775	736540	974.1425	1419423	-682883
7	SINGRAULI STPS	884.6200	1576393	2075.0125	3025367	-1448974
8	TANDA-II STPS	237.0750	835807	2248.7550	6486534	-5650727
9	UNCHAHAAR-I TPS	0.0000	0	4949.4850	16348149	-16348149
10	UNCHAHAAR-II TPS	45.4225	181722	2696.2725	8825709	-8643987
11	UNCHAHAAR-III TPS	13.7800	54069	2862.3850	9189115	-9135046
12	UNCHAHAAR-IV TPS	52.3350	201835	5334.9175	16833798	-16631963
13	ANTA RF	299.0725	4544197	18.8000	233716	4310481
14	AURAIYA RF	665.5700	10440131	0.0000	0	10440131
15	GAMA RF	222.7500	3266918	0.0000	0	3266918
Total						-71504456

NORTHERN REGIONAL POWER COMMITTEE
SCUC Account For The Period 07/04/2025 To 13/04/2025
Format SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	DADRI RF	4718.96550	207.85500	63776819	2809160	60967658
2	ANTA RF	2579.94000	160.53750	35636711	2217504	33419207
3	AURAIYA RF	3889.57600	195.43250	55465354	2786867	52678486
4	GAMA RF	2730.75000	0.00000	40049999	0	40049999
5	SINGRAULI STPS	48.64250	16781.40500	78801	27185876	-27107075
6	RIHAND-III STPS	0.00000	1847.99500	0	2991904	-2991904
7	UNCHAHAAR-I TPS	1907.85000	1057.58250	7001810	3881328	3120482
8	DADRI TPS	2304.11250	13573.81500	10884627	64122702	-53238075
9	TANDA-II STPS	18131.46250	1892.63250	58111337	6065887	52045450
10	RIHAND-II STPS	0.00000	4388.43000	0	7183860	-7183860
11	UNCHAHAAR-III TPS	1155.36000	259.52500	4121169	925726	3195443
12	DADRI-II TPS	6538.64250	1523.66750	26331113	6135809	20195304
13	UNCHAHAAR-IV TPS	5745.26250	500.07250	20142890	1753254	18389636
14	IGSTPS-JHAJJAR	0.00000	6009.53750	0	24747275	-24747275
15	UNCHAHAAR-II TPS	598.73750	538.24250	2177608	1957588	220020
16	RIHAND STPS	550.51750	1903.35750	908354	3140540	-2232186
	Total	50899.81900	50840.08750	324686592	157905280	166781310

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator /
(-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

NORTHERN REGIONAL POWER COMMITTEE

Net Regional Ancillary and SCUC weekly Statement and SCUC weekly Statement for Week 07/04/2025 to 13/04/2025

Format SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	4310481	0	33419207	37729688
2	AURAIYA RF	0	10440131	0	52678486	63118617
3	DADRI RF	0	0	0	60967658	60967658
4	DADRI TPS	18547468	18792866	0	-53238075	-15897741
5	DADRI-II TPS	2816628	-30044359	0	20195304	-7032427
6	DHAULIGANGA HEP	-82043	0	0	0	-82043
7	GAMA RF	0	3266918	0	40049999	43316917
8	IGSTPS-JHAJJAR	2115140	-18600900	0	-24747275	-41233036
9	KOLDAM HEP	-14598	0	0	0	-14598
10	KOTESHWAR	1782670	0	0	0	1782670
11	NATHPA JHAKRI HEP	-29191	0	0	0	-29191
12	RAMPUR HEP	-16580	0	0	0	-16580
13	RIHAND STPS	-497544	-481567	0	-2232186	-3211297
14	RIHAND-II STPS	-1775151	-646297	0	-7183860	-9605308
15	RIHAND-III STPS	-1993091	-682883	0	-2991904	-5667878
16	SEWA-II HEP	-1351983	0	0	0	-1351983
17	SINGRAULI STPS	-1307367	-1448974	0	-27107075	-29863416
18	TEHRI HEP	88363	0	0	0	88363
19	TANDA-II STPS	-3051037	-5650727	0	52045450	43343686
20	UNCHAHAAR-I TPS	0	-16348149	0	3120482	-13227667
21	UNCHAHAAR-II TPS	2887331	-8643987	0	220020	-5536635
22	UNCHAHAAR-III TPS	1831733	-9135046	0	3195443	-4107870
23	UNCHAHAAR-IV TPS	4221919	-16631963	0	18389636	5979592
	Total	24172667	-71504456	0	166781310	119449521

Notes:*(+) means payable from the Deviation and Ancillary Service Pool Account to Generator

(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator

NORTHERN REGIONAL POWER COMMITTEE
SCUC Account For The Period 24/03/2025 To 30/03/2025
Format SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	GAMA RF	919.00000	0.00000	14421499	0	14421499
2	DADRI TPS	0.00000	7074.30000	0	33418993	-33418993
3	DADRI-II TPS	2548.54500	1641.74500	10262991	6611307	3651684
4	IGSTPS-JHAJJAR	0.00000	643.36500	0	2649377	-2649377
5	RIHAND STPS	0.00000	424.90000	0	701085	-701085
6	RIHAND-II STPS	0.00000	590.45250	0	966571	-966571
7	RIHAND-III STPS	0.00000	671.65250	0	1087405	-1087405
8	SINGRAULI STPS	0.00000	4725.64500	0	7655545	-7655545
9	TANDA-II STPS	0.00000	187.72750	0	601667	-601667
10	UNCHAHAR-I TPS	120.75000	431.01250	443152	1581816	-1138663
11	UNCHAHAR-II TPS	0.00000	299.24000	0	1088336	-1088336
12	UNCHAHAR-III TPS	149.51750	38.15250	533329	136090	397239
13	UNCHAHAR-IV TPS	1658.40500	85.29000	5814368	299027	5515341
	Total	5396.21750	16813.48250	31475339	56797219	-25321879

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator /
(-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

NORTHERN REGIONAL POWER COMMITTEE

Net Regional Ancillary and SCUC weekly Statement and SCUC weekly Statement for Week 24/03/2025 to 30/03/2025

Format SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	CHAMERA-II HEP	-463922	0	0	0	-463922
2	DADRI TPS	18699328	-13560810	0	-33418993	-28280475
3	DADRI-II TPS	3876341	-42942029	0	3651684	-35414004
4	DHAULIGANGA HEP	-99702	0	0	0	-99702
5	GAMA RF	0	2644204	0	14421499	17065703
6	IGSTPS-JHAJJAR	-605681	-6443507	0	-2649377	-9698565
7	KOLDAM HEP	907234	0	0	0	907234
8	KOTESHWAR	2030298	0	0	0	2030298
9	NATHPA JHAKRI HEP	-49472	0	0	0	-49472
10	RAMPUR HEP	-33022	0	0	0	-33022
11	RIHAND STPS	-719612	-1022471	0	-701085	-2443168
12	RIHAND-II STPS	-1503547	-917149	0	-966571	-3387266
13	RIHAND-III STPS	-1452144	-874878	0	-1087405	-3414428
14	SEWA-II HEP	-447812	0	0	0	-447812
15	SINGRAULI STPS	-738798	-6069814	0	-7655545	-14464157
16	TEHRI HEP	-38069	0	0	0	-38069
17	TANDA-II STPS	-5337228	-5061687	0	-601667	-11000582
18	UNCHAHAAR-I TPS	0	-10194261	0	-1138663	-11332924
19	UNCHAHAAR-II TPS	3676475	-7620633	0	-1088336	-5032494
20	UNCHAHAAR-III TPS	1407981	-6108611	0	397239	-4303392
21	UNCHAHAAR-IV TPS	2777287	-9608516	0	5515341	-1315888
	Total	21885935	-107780162	0	-25321879	-111216107

Notes:*(+) means payable from the Deviation and Ancillary Service Pool Account to Generator

(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator