



सत्यमेव जयते

भारत सरकार
Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 24th July, 2025

(भुगतान की तिथि :31.07.2025 या उससे पहले)

(Due Date of Payment: On or before:31.07.2025)

सेवा में/To,

As per list enclosed

विषय: दिनांक 07 से 13 जुलाई, 2025 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 15/ वि. व. 2025-26)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 07th to 13th July, 2025 (Week No. 15/ F.Y. 2025-26).

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 07th to 13th July, 2025 have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 and Procedure for implementation of MoP scheme for operation of Gas Based Stations (GBS) selected through competitive bidding by NVVNL(Nodal agency) for the upcoming high demand period dated 26.03.2025.

Furthermore, TRAS–Emergency provisions has been implemented under the Ancillary Services Regulations, 2022, effective from 25.05.2025, for Inter-State thermal IPPs and Regional Entity solar generating stations (Installed Capacity≥250 MW). The Statement of Charges was prepared as per CERC's ROP directions (Diary No. 292/2025) on Grid India's petition and communicated to NRPC via NLDC's letter dated 19.06.2025. Statements for REGS and IPPs are subject to their consent to treat compensation charges as zero for dispatch and settlement underTRAS–Emergency.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

भवदीय

Signed by Anzum Parwej

Date: 24-07-2025 11:10:08

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
SRAS Account For The Week 7/07/2025 To 13/07/2025

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	2355.6400	662.8400	1692.8000	8775475	1509240	10284715
		DADRI-II TPS	2113.6400	723.6400	1390.0000	6134070	1311562	7445632
		KOLDAM HEP	0.0000	0	0.0000	0	0	0
		RIHAND STPS	312.8700	654.3100	-341.4400	-593423	354445	-238978
		RIHAND-II STPS	460.2100	1173.4200	-713.2100	-1230287	668291	-561996
		RIHAND-III STPS	283.9200	999.3900	-715.4700	-1222738	408883	-813855
		SINGRAULI STPS	466.7300	865.7200	-398.9900	-797182	420918	-376264
		TANDA-II STPS	1138.4600	1358.7500	-220.2900	-699200	1074083	374883
		UNCHAHAAR-II TPS	942.9200	121.5400	821.3800	2981609	521834	3503443
		UNCHAHAAR-III TPS	527.0600	112.7600	414.3000	1505566	282670	1788236
		UNCHAHAAR-IV TPS	1060.2200	469.5200	590.7000	2035552	645988	2681540
	Total :-							24087356
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-II HEP	92.0300	80.8000	11.2300	13532	62276	75808
		CHAMERA-III HEP	6.3000	271.1400	-264.8400	-552986	138720	-414266
		DHAULIGANGA HEP	0.0000	0	0.0000	0	0	0
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	27.0100	153.0100	-126.0000	-277956	85855	-192101
	Total :-							-530559
3	SJVN :-							
		NATHPA JHAKRI HEP	0.0000	0	0.0000	0	0	0
		RAMPUR HEP	0.0000	0	0.0000	0	0	0
	Total :-							0
4	THDC :-							
		KOTESHWAR	904.1500	299.9800	604.1700	1782302	590668	2372970
		TEHRI HEP	377.7100	119.2200	258.4900	546706	248465	795171
	Total :-							3168141
5	APCPL :-							
		IGSTPS-JHAJJAR	1890.6900	1402.1000	488.5900	2081393	1425073	3506466
	Total :-							3506466

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SRAS Account For The Week 7/07/2025 To 13/07/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	07-07-2025	08-07-2025	09-07-2025	10-07-2025	11-07-2025	12-07-2025	13-07-2025	Remarks (Disqualification on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	70.6	70.8	0	72.5	88.6	91.5	84.7	
2	KOTESHWAR	100	94	100	100	100	100	100	
3	RIHAND-III STPS	56.7	60.1	84.5	78.3	70.7	74.9	74.8	
4	CHAMERA HEP	0	0	0	0	0	0	0	
5	DULHASTI HEP	0	0	0	0	0	0	0	
6	DADRI TPS	100	100	100	100	100	100	100	
7	KOLDAM HEP	0	0	0	0	0	0	0	
8	CHAMERA-III HEP	100	100	100	100	100	100	100	
9	TANDA-II STPS	83.2	83.8	76	92	78.1	95.7	96.1	
10	RIHAND-II STPS	76.6	73.8	82.6	73.8	92	95.5	84.5	
11	TEHRI HEP	100	100	100	100	100	100	100	
12	UNCHAHAAR-III TPS	100	100	92.1	89.3	94	100	87.5	
13	RAMPUR HEP	0	0	0	0	0	0	0	
14	AURAIYA GPP	0	0	0	0	0	0	0	
15	SEWA-II HEP	94.7	100	94.9	100	98.1	97.1	99.4	
16	BAIRASIUL HEP	0	0	0	0	0	0	0	
17	DADRI GPP	0	0	0	0	0	0	0	
18	DADRI-II TPS	90.9	85.7	77.3	100	97.7	96.6	100	
19	NATHPA JHAKRI HEP	0	0	0	0	0	0	0	
20	UNCHAHAAR-IV TPS	74.4	54.5	100	98.6	93	100	86	
21	IGSTPS-JHAJJAR	67.9	73.7	72.8	98.2	95.3	100	100	
22	UNCHAHAAR-II TPS	96.2	100	100	88.6	96.1	100	98	
23	DHAULIGANGA HEP	0	0	0	0	0	0	0	
24	RIHAND STPS	74.9	72.3	67.8	92.7	84.8	90	83	
25	CHAMERA-II HEP	94.2	94.5	84.5	46.5	69.4	93.3	94.1	

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TRAS Account For The Week 7/07/2025 To 13/07/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS- Up Cleared (MWh)	TRAS- Up Energy Schedul ed(MW h)	TRAS- Up Energy Charges (Rs)	TRAS- Up Commit ment Charges (Rs)	TRAS- Up Cleared(MWh)	TRAS- Up Energy Schedul ed(MW h)	TRAS- Up Energy Charges (Rs)	TRAS- Up Commit ment Charges (Rs)		TRAS- Down Energy Schedul ed(Mwh)	TRAS- Down Charges to be paid back to Pool(Rs)	TRAS- Down Energy Schedul ed(MW h)	TRAS- Down Charges to be paid back to Pool(Rs)	
1	PPGCL	738.5000	467.2500	4672500	54250	0.0000	0.0000	0	0	4726750	0.0000	0	188.0000	-18750	4708000
Total										4726750					4708000

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TRAS Account For The Week 7/07/2025 To 13/07/2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	ABC RENEWABLE ENERGY	0.0000	0	282.0325	0	0
2	ACME DEOGARH	0.0000	0	481.5625	0	0
3	ACME PHALODI	0.0000	0	462.7875	0	0
4	ACME RAISAR	0.0000	0	471.6850	0	0
5	ACME CSEPL	0.0000	0	328.4950	0	0
6	ACME DHAULPUR	0.0000	0	482.2875	0	0
7	ADANI GREEN ENERGY 25	0.0000	0	466.7075	0	0
8	Adani Green Energy 24	0.0000	0	466.0625	0	0
9	ADANI HYBRID THREE	0.0000	0	440.5425	0	0
10	ADANI HYBRID FOUR	0.0000	0	902.0600	0	0
11	ACME Heergarh	0.0000	0	443.7150	0	0
12	AYANA RENEWABLE ONE	0.0000	0	437.5600	0	0
13	Adani SE Jaisalmer 1	0.0000	0	1009.6000	0	0
14	AVAADA SUNCE	0.0000	0	495.2075	0	0
15	Avaada Sustainable	0.0000	0	434.5250	0	0
16	AVAADA SUNRAYS	0.0000	0	465.0775	0	0
17	ALTRA XERGI	0.0000	0	523.4400	0	0
18	AZURE FORTY ONE	0.0000	0	435.8925	0	0
19	AZURE FORTY THREE	0.0000	0	878.5375	0	0
20	CSP_Bhadla	0.0000	0	438.6825	0	0
21	CLEAN SOLAR POWER	0.0000	0	225.2150	0	0
22	DADRI TPS	4698.6325	26793482	13.2700	61913	26731569
23	DADRI-II TPS	9026.2250	43816004	1678.4250	6666200	37149804
24	EDEN RENEWABLE	0.0000	0	439.5850	0	0
25	IGSTPS-JHAJJAR	11582.3050	54274682	3662.8500	14043366	40231316
26	KOLYAT SOLAR BIKANER	0.0000	0	640.9750	0	0
27	Mega Solis Renewables	0.0000	0	364.1575	0	0
28	Mega Suryaurja	0.0000	0	369.7525	0	0
29	NOKHRA SOLAR	0.0000	0	279.4050	0	0
30	NIDAN SOLAR FATEHGAR	0.0000	0	423.8925	0	0
31	RENEW SURYA AYAAN	0.0000	0	377.6250	0	0
32	RIHAND STPS	227.3625	434670	1191.1300	1863166	-1428496
33	RIHAND-II STPS	638.1250	1210843	1758.5600	2730164	-1519321
34	RIHAND-III STPS	695.5050	1307479	1953.2000	3004216	-1696737
35	RENEW SURYA ROSHNI	0.0000	0	370.9675	0	0
36	RENEW SUN BRIGHT	0.0000	0	370.3350	0	0
37	RENEW JHARKHAND	0.0000	0	412.9575	0	0
38	RENEW POWER	0.0000	0	269.3325	0	0
39	RENEW SURYA RAVI	0.0000	0	191.6525	0	0
40	RENEW SOLAR URJA	0.0000	0	402.8775	0	0
41	RENEW SUN WAVES	0.0000	0	54.8000	0	0
42	Adani SERJ1PL	0.0000	0	433.2725	0	0
43	SJVN GREEN ENERGY	0.0000	0	349.7675	0	0

44	SINGRAULI STPS	996.9050	2190998	2327.1125	4184613	-1993615
45	TANDA-II STPS	1400.3925	4889330	3319.6825	9483006	-4593676
46	TPREL (Chhayan)	0.0000	0	432.2875	0	0
47	THAR SURYA 1	0.0000	0	434.5250	0	0
48	UNCHAHAHAR-I TPS	297.8450	1203383	587.3175	1941495	-738112
49	UNCHAHAHAR-II TPS	679.4650	2713103	1436.2950	4692375	-1979272
50	UNCHAHAHAR-III TPS	323.1500	1291760	794.7400	2599276	-1307516
51	UNCHAHAHAR-IV TPS	533.0450	2020562	1566.9800	4859832	-2839270
52	ANTA RF	596.8175	8268476	0.0000	0	8268476
53	AURAIYA RF	1204.4675	17184138	0.0000	0	17184138
54	DADRI RF	1066.6000	14489761	0.0000	0	14489761
55	FARIDABAD RF	575.0000	7482475	0.0000	0	7482475
56	GAMA RF	57.5000	785685	0.0000	0	785685
Total						134227209

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SCUC Account For The Period 7/07/2025 To 13/07/2025
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	3497.72750	48.50000	44053178	610848	43442331
2	AURAIYA RF	5357.11400	86.28250	69481769	1119084	68362685
3	DADRI RF	3962.52970	18.38500	48937242	227055	48710187
4	FARIDABAD RF	4343.00000	0.00000	51377690	0	51377690
5	GAMA RF	3592.50000	0.00000	49088279	0	49088279
6	DADRI TPS	0.00000	8924.63750	0	46265321	-46265321
7	DADRI-II TPS	35186.69000	6775.67500	155278863	29901054	125377809
8	IGSTPS-JHAJJAR	13272.14750	5933.31250	56539348	25275911	31263437
9	RIHAND STPS	0.00000	6370.56000	0	11072033	-11072033
10	RIHAND-II STPS	0.00000	5726.04000	0	9877419	-9877419
11	RIHAND-III STPS	0.00000	4939.21250	0	8441114	-8441114
12	SINGRAULI STPS	0.00000	14004.94500	0	27981880	-27981880
13	TANDA-II STPS	773.59750	3464.46000	2455398	10996196	-8540798
14	UNCHAHAAR-I TPS	454.94000	163.91500	1670995	602060	1068935
15	UNCHAHAAR-II TPS	2463.59250	328.23250	8942841	1191484	7751357
16	UNCHAHAAR-III TPS	197.59500	118.09750	718060	429166	288894
17	UNCHAHAAR-IV TPS	2417.48000	184.06500	8330636	634288	7696348
	Total	75518.91370	57086.32000	496874299	174624913	322249387

Note: *(+) means payable from the ‘National Pool Account (SCUC)’ to SCUC Generator / (-) means receivable by ‘National Pool Account (SCUC)’ from SCUC Generator

Northern Regional Power Committee
SCUC Account For The Period 7/07/2025 To 13/07/2025
 FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	8268476	0	43442331	51710807
2	AURAIYA RF	0	17184138	0	68362685	85546823
3	CHAMERA-II HEP	75808	0	0	0	75808
4	CHAMERA-III HEP	-414266	0	0	0	-414266
5	DADRI RF	0	14489761	0	48710187	63199948
6	DADRI TPS	10284715	26731569	0	-46265321	-9249037
7	DADRI-II TPS	7445632	37149804	0	125377809	169973245
8	FARIDABAD RF	0	7482475	0	51377690	58860165
9	GAMA RF	0	785685	0	49088279	49873964
10	IGSTPS-JHAJJAR	3506466	40231316	0	31263437	75001220
11	KOTESHWAR	2372970	0	0	0	2372970
12	PPGCL	0	0	4708000	0	4708000
13	RIHAND STPS	-238978	-1428496	0	-11072033	-12739507
14	RIHAND-II STPS	-561996	-1519321	0	-9877419	-11958736
15	RIHAND-III STPS	-813855	-1696737	0	-8441114	-10951706
16	SEWA-II HEP	-192101	0	0	0	-192101
17	SINGRAULI STPS	-376264	-1993615	0	-27981880	-30351759
18	TEHRI HEP	795171	0	0	0	795171
19	TANDA-II STPS	374883	-4593676	0	-8540798	-12759591
20	UNCHAHAR-I TPS	0	-738112	0	1068935	330823
21	UNCHAHAR-II TPS	3503443	-1979272	0	7751357	9275528
22	UNCHAHAR-III TPS	1788236	-1307516	0	288894	769614
23	UNCHAHAR-IV TPS	2681540	-2839270	0	7696348	7538618
	Total	30231404	134227209	4708000	322249387	491416001

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator