



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 24th September, 2025

(भुगतान की तिथि :01.10.2025 या उससे पहले)

(Due Date of Payment: On or before:01.10.2025)

सेवा में/To,

As per list enclosed

विषय: दिनांक 08 से 14 सितम्बर, 2025 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 24/ वि. व. 2025-26)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 08th to 14th September, 2025 (Week No. 24/ F.Y. 2025-26).

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 08th to 14th September, 2025 have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 and Procedure for implementation of MoP scheme for operation of Gas Based Stations (GBS) selected through competitive bidding by NVVNL(Nodal agency) for the upcoming high demand period dated 26.03.2025.

Furthermore, TRAS–Emergency provisions has been implemented under the Ancillary Services Regulations, 2022, effective from 25.05.2025, for Inter-State thermal IPPs and Regional Entity solar generating stations (Installed Capacity≥250 MW). The Statement of Charges was prepared as per CERC's ROP directions (Diary No. 292/2025) on Grid India's petition and communicated to NRPC via NLDC's letter dated 19.06.2025. Statements for REGS and IPPs are subject to their consent to treat compensation charges as zero for dispatch and settlement under TRAS–Emergency.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

भवदीय

Signed by Anzum Parwej

Date: 24-09-2025 18:17:43

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
SRAS Account For The Week 8/09/2025 To 14/09/2025

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	2371.0800	351.1800	2019.9000	10283311	1361130	11644441
		DADRI-II TPS	1896.4800	861.0600	1035.4200	4451271	1140865	5592136
		KOLDAM HEP	0.0000	0	0.0000	0	0	0
		RIHAND STPS	371.4900	611.2700	-239.7800	-431364	437346	5982
		RIHAND-II STPS	1006.9000	1316.9600	-310.0600	-554077	1061915	507838
		RIHAND-III STPS	856.0400	1248.8100	-392.7700	-704237	995662	291425
		SINGRAULI STPS	393.3500	460.3500	-67.0000	-133062	368381	235319
		TANDA-II STPS	1285.0700	1504.4000	-219.3300	-702953	1188639	485686
		UNCHAHAAR-II TPS	392.2000	168.1200	224.0800	846798	245142	1091940
		UNCHAHAAR-III TPS	544.4900	64.7100	479.7800	1807331	297608	2104939
		UNCHAHAAR-IV TPS	1609.0700	527.2000	1081.8700	3888241	941096	4829337
	Total :-							26789043
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-II HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-III HEP	0.0000	0	0.0000	0	0	0
		DHAULIGANGA HEP	0.0000	0	0.0000	0	0	0
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	0.0000	0	0.0000	0	0	0
	Total :-							0
3	SJVN :-							
		NATHPA JHAKRI HEP	3.6800	1.6700	2.0100	2418	1070	3488
		RAMPUR HEP	1.0200	0.4500	0.5700	1186	294	1480
	Total :-							4968
4	THDC :-							
		KHURJA STPP UP	508.8300	1664.4500	-1155.6200	-2633658	1051960	-1581698
		KOTESHWAR	932.7800	189.0400	743.7400	2194033	544474	2738507
		TEHRI HEP	81.0900	74.5200	6.5700	13896	62967	76863
	Total :-							1233672
5	APCPL :-							
		IGSTPS-JHAJJAR	2750.2200	1337.2800	1412.9400	5976736	1818911	7795647
	Total :-							7795647

Northern Regional Power Committee
SRAS Account For The Week 8/09/2025 To 14/09/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	08-09-2025	09-09-2025	10-09-2025	11-09-2025	12-09-2025	13-09-2025	14-09-2025	Remarks (Disqualificati on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	98.6	94	89.6	90.2	98.6	90.4	85.9	
2	KOTESHWAR	100	100	100	98.3	100	90.4	100	
3	KHURJA STPP UP	93.1	97.9	100	100	100	100	98.2	
4	RIHAND-III STPS	100	100	95.9	94.6	99.5	90.7	100	
5	CHAMERA HEP	0	0	0	0	0	0	0	
6	DULHASTI HEP	0	0	0	0	0	0	0	
7	DADRI TPS	0	100	100	100	100	100	100	
8	KOLDAM HEP	0	0	0	0	0	0	0	
9	CHAMERA-III HEP	0	0	0	0	0	0	0	
10	TANDA-II STPS	79.7	100	99.8	91.7	92.4	91.5	91.5	
11	RIHAND-II STPS	96.9	99	94.5	95.5	93.2	94.6	96.1	
12	TEHRI HEP	100	100	100	100	55.7	50.7	77	
13	UNCHAHAR-III TPS	0	0	33.9	100	100	100	100	
14	RAMPUR HEP	53.7	0	0	0	0	0	0	
15	AURAIYA GPP	0	0	0	0	0	0	0	
16	SEWA-II HEP	0	0	0	0	0	0	0	
17	BAIRASIUL HEP	0	0	0	0	0	0	0	
18	DADRI GPP	0	0	0	0	0	0	0	
19	DADRI-II TPS	80.9	87.7	92.2	92.6	85.2	88	96.1	
20	NATHPA JHAKRI HEP	53.7	0	0	0	0	0	0	
21	UNCHAHAR-IV TPS	96	77.8	71.2	95.3	87.8	92.5	100	
22	IGSTPS-JHAJJAR	91.2	81.2	89.6	95.5	95.8	94.7	96.7	
23	UNCHAHAR-II TPS	74.6	99.3	55.8	100	100	76.7	77.7	
24	DHAULIGANGA HEP	0	0	0	0	0	0	0	
25	RIHAND STPS	97.5	96.3	98	91	90	89.5	88.4	
26	CHAMERA-II HEP	0	0	0	0	0	0	0	

Northern Regional Power Committee

TRAS Account For The Week 8/09/2025 To 14/09/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS- Up Cleared (MWh)	TRAS- Up Energy Schedul ed(MW h)	TRAS- Up Energy Charges (Rs)	TRAS- Up Commit ment Charges (Rs)	TRAS- Up Cleared(MWh)	TRAS- Up Energy Schedul ed(MW h)	TRAS- Up Energy Charges (Rs)	TRAS- Up Commit ment Charges (Rs)		TRAS- Down Energy Schedul ed(Mwh)	TRAS- Down Charges to be paid back to Pool(Rs)	TRAS- Down Energy Schedul ed(MW h)	TRAS- Down Charges to be paid back to Pool(Rs)	
1	PPGCL	12.5000	5.0000	50000	1500	0.0000	0.0000	0	0	51500	0.0000	0	3160.0000	-94802	-43302
Total										51500					-43302

Northern Regional Power Committee

TRAS Account For The Week 8/09/2025 To 14/09/2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	ABC RENEWABLE ENERGY	0.0000	0	568.8800	0	0
2	ACME DEOGARH	0.0000	0	1060.2275	0	0
3	ACME PHALODI	0.0000	0	1060.6550	0	0
4	ACME RAISAR	0.0000	0	1060.4075	0	0
5	ACME CSEPL	0.0000	0	777.0525	0	0
6	ACME DHAULPUR	0.0000	0	1060.2150	0	0
7	ADANI GREEN ENERGY 25	0.0000	0	951.5625	0	0
8	Adani Green Energy 24	0.0000	0	933.7975	0	0
9	ADANI HYBRID THREE	0.0000	0	1035.6875	0	0
10	ADANI HYBRID FOUR	0.0000	0	2073.8150	0	0
11	ACME Heergarh	0.0000	0	1062.1800	0	0
12	AYANA RENEWABLE ONE	0.0000	0	1033.3450	0	0
13	AYANA RENEWABLE 3	0.0000	0	562.3375	0	0
14	Adani SE Jaisalmer 1	0.0000	0	2581.1800	0	0
15	AVAADA SUNCE	0.0000	0	1114.4525	0	0
16	Avaada Sustainable	0.0000	0	1024.7525	0	0
17	AVAADA SUNRAYS	0.0000	0	1107.8550	0	0
18	ALTRA XERGI	0.0000	0	1246.4100	0	0
19	AZURE FORTY ONE	0.0000	0	1006.8525	0	0
20	AZURE FORTY THREE	0.0000	0	1563.9000	0	0
21	CSP_Bhadla	0.0000	0	1020.9500	0	0
22	CLEAN SOLAR POWER	0.0000	0	854.2775	0	0
23	DADRI TPS	4192.0200	23475731	887.5800	4066803	19408928
24	DADRI-II TPS	7939.5400	37545291	505.9375	1957522	35587769
25	EDEN RENEWABLE	0.0000	0	1021.9600	0	0
26	IGSTPS-JHAJJAR	9201.7800	42815882	967.8875	3684747	39131135
27	KOLYAT SOLAR BIKANER	0.0000	0	1309.7900	0	0
28	Mega Solis Renewables	0.0000	0	811.8750	0	0
29	Mega Suryaurja	0.0000	0	843.0275	0	0
30	NOKHRA SOLAR	0.0000	0	553.7925	0	0
31	NIDAN SOLAR FATEHGAR	0.0000	0	972.4775	0	0
32	RENEW SURYA AYAAN	0.0000	0	929.0625	0	0
33	RIHAND STPS	365.5000	723288	506.1725	819544	-96256
34	RIHAND-II STPS	1022.4925	2009913	1492.9350	2401087	-391174
35	RIHAND-III STPS	954.9875	1883523	1177.3250	1899849	-16326
36	RENEW SURYA ROSHNI	0.0000	0	735.1275	0	0
37	RENEW SUN BRIGHT	0.0000	0	951.5625	0	0
38	RENEW JHARKHAND	0.0000	0	951.3800	0	0
39	RENEW POWER	0.0000	0	742.6550	0	0
40	RENEW SURYA RAVI	0.0000	0	549.9650	0	0
41	RENEW SOLAR URJA	0.0000	0	1832.2425	0	0
42	Adani SERJ1PL	0.0000	0	985.6750	0	0
43	SCL Beawar	0.0000	0	776.2850	0	0

44	SJVN GREEN ENERGY	0.0000	0	881.3950	0	0
45	SINGRAULI STPS	598.4900	1307461	965.1300	1725074	-417613
46	TANDA-II STPS	501.6000	1768391	1594.6850	4599869	-2831478
47	TPREL (Chhayan)	0.0000	0	956.5650	0	0
48	THAR SURYA 1	0.0000	0	987.8500	0	0
49	UNCHAHAHAR-I TPS	1677.2700	7361538	253.0475	908693	6452845
50	UNCHAHAHAR-II TPS	1238.8700	5149860	424.2325	1442857	3707003
51	UNCHAHAHAR-III TPS	369.2450	1530040	180.2350	611051	918989
52	UNCHAHAHAR-IV TPS	782.3950	3093120	258.9975	837754	2255366
53	ANTA RF	1339.7675	18937613	0.0000	0	18937613
54	AURAIYA RF	1964.7550	28614691	0.0000	0	28614691
55	DADRI RF	3290.4650	45605845	0.0000	0	45605845
56	FARIDABAD RF	502.5000	6666164	0.0000	0	6666164
57	GAMA RF	617.0000	8203311	0.0000	0	8203311
Total						211736812

Northern Regional Power Committee
SCUC Account For The Period 8/09/2025 To 14/09/2025
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	17697.47500	155.55000	227412554	1998818	225413736
2	AURAIYA RF	23896.00500	165.02000	316383106	2184865	314198241
3	DADRI RF	29409.12400	205.68000	370554962	2591568	367963394
4	FARIDABAD RF	5657.50000	0.00000	68229450	0	68229450
5	GAMA RF	5821.25000	0.00000	77396429	0	77396429
6	DADRI TPS	22778.25750	12550.14500	115964109	63892788	52071321
7	DADRI-II TPS	22336.72000	9690.63000	96025559	41660018	54365541
8	IGSTPS-JHAJJAR	5380.28500	13753.87500	22758606	58178891	-35420286
9	RIHAND STPS	0.00000	6994.78250	0	12583614	-12583614
10	RIHAND-II STPS	0.00000	13016.30250	0	23260133	-23260133
11	RIHAND-III STPS	0.00000	13936.65750	0	24988427	-24988427
12	SINGRAULI STPS	2.85750	15718.64750	5675	31217234	-31211559
13	TANDA-II STPS	2771.03250	4284.02000	8881159	13730284	-4849125
14	UNCHAHAHAR-I TPS	915.25500	4752.74000	3651867	18963433	-15311565
15	UNCHAHAHAR-II TPS	2481.11000	2139.79000	9376115	8086266	1289848
16	UNCHAHAHAR-III TPS	846.93750	1098.17000	3190414	4136806	-946393
17	UNCHAHAHAR-IV TPS	1715.74250	323.77750	6166379	1163656	5002722
	Total	141709.55150	98785.78750	1325996384	308636801	1017359580

Note: *(+) means payable from the ‘National Pool Account (SCUC)’ to SCUC Generator / (-) means receivable by ‘National Pool Account (SCUC)’ from SCUC Generator

Northern Regional Power Committee
SCUC Account For The Period 8/09/2025 To 14/09/2025
 FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	18937613	0	225413736	244351349
2	AURAIYA RF	0	28614691	0	314198241	342812932
3	DADRI RF	0	45605845	0	367963394	413569239
4	DADRI TPS	11644441	19408928	0	52071321	83124690
5	DADRI-II TPS	5592136	35587769	0	54365541	95545445
6	FARIDABAD RF	0	6666164	0	68229450	74895614
7	GAMA RF	0	8203311	0	77396429	85599740
8	IGSTPS-JHAJJAR	7795647	39131135	0	-35420286	11506496
9	KHURJA STPP UP	-1581698	0	0	0	-1581698
10	KOTESHWAR	2738507	0	0	0	2738507
11	NATHPA JHAKRI HEP	3488	0	0	0	3488
12	PPGCL	0	0	-43302	0	-43302
13	RAMPUR HEP	1480	0	0	0	1480
14	RIHAND STPS	5982	-96256	0	-12583614	-12673888
15	RIHAND-II STPS	507838	-391174	0	-23260133	-23143469
16	RIHAND-III STPS	291425	-16326	0	-24988427	-24713328
17	SINGRAULI STPS	235319	-417613	0	-31211559	-31393853
18	TEHRI HEP	76863	0	0	0	76863
19	TANDA-II STPS	485686	-2831478	0	-4849125	-7194917
20	UNCHAHAAR-I TPS	0	6452845	0	-15311565	-8858720
21	UNCHAHAAR-II TPS	1091940	3707003	0	1289848	6088792
22	UNCHAHAAR-III TPS	2104939	918989	0	-946393	2077535
23	UNCHAHAAR-IV TPS	4829337	2255366	0	5002722	12087425
	Total	35823330	211736812	-43302	1017359580	1264876420

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator