



सत्यमेव जयते
भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 25th February, 2026

(भुगतान की तिथि :04.03.2026 या उससे पहले)

(Due Date of Payment: On or before:04.03.2026)

सेवा में/To,

As per list enclosed

**विषय: दिनांक 09 से 15 फ़रवरी, 2026 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा-
(सप्ताह सं. 46/ वि. व. 2025-26)।**

**Subject: Ancillary Services Account and Regional SCUC Account for the week 09th to
15th February, 2026 (Week No. 46/ F.Y. 2025-26).**

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 09th to 15th February, 2026 (copy available on <https://nrpc.gov.in/comm/rras.html>), prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 and Procedure for implementation of MoP scheme for operation of Gas Based Stations (GBS) selected through competitive bidding by NRVNL(Nodal agency) for the upcoming high demand period dated 26.03.2025.

Furthermore, TRAS–Emergency provisions has been implemented under the Ancillary Services Regulations, 2022, effective from 25.05.2025, for Inter-State thermal IPPs and Regional Entity solar generating stations (Installed Capacity≥250 MW). The Statement of Charges was prepared as per CERC's ROP directions (Diary No. 292/2025) on Grid India's petition and communicated to NRPC via NLDC's letter dated 19.06.2025. Statements for REGS and IPPs are subject to their consent to treat compensation charges as zero for dispatch and settlement under TRAS–Emergency.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

भवदीय

Digitally signed by
Anzum Parwej

Date: 25-02-2026

19:16:23

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
SRAS Account For The Week 9/02/2026 To 15/02/2026

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	09-02-2026	10-02-2026	11-02-2026	12-02-2026	13-02-2026	14-02-2026	15-02-2026	Remarks (Disqualification on period)
		Actual Performance							
1	SINGRAULI STPS	72.4	70.6	75.8	86.2	81.4	74.3	66.9	
2	KOTESHWAR	100	95.8	100	100	100	100	99.3	
3	KHURJA STPP UP	98.8	85.3	86.5	100	99.1	97	90.5	
4	RIHAND-III STPS	77.5	82.7	82.9	96.2	94.1	98.5	100	
5	CHAMERA HEP	92.1	100	100	38.5	100	94.9	97.1	
6	PPGCL	94.6	85.4	97.9	88.7	91.3	89.7	86	
7	DULHASTI HEP	0	0	0	0	0	0	0	
8	DADRI TPS	100	100	100	100	100	100	100	
9	KOLDAM HEP	98.6	95.2	97.1	96.6	98.9	94.2	92.9	
10	CHAMERA-III HEP	98.8	60.8	91.8	100	47.7	89.2	81	
11	TANDA-II STPS	94.1	84.8	89.9	96.4	99.4	92.3	92	
12	RIHAND-II STPS	100	100	100	100	100	100	100	
13	TEHRI HEP	47.5	86.9	65.9	64	64.1	85.3	79.3	
14	UNCHAHAR-III TPS	100	93	100	85.1	87.2	86.2	96.2	
15	RAMPUR HEP	90.3	79.7	76.7	84.3	85.2	79.1	85.1	
16	SEWA-II HEP	99	100	98.4	97.7	73.2	97.1	98	
17	BAIRASIUL HEP	86.9	100	88.8	95.5	92	90.5	100	
18	DADRI-II TPS	94.2	89.3	84.8	92.3	90	87.9	89.2	
19	NATHPA JHAKRI HEP	89.8	78.8	76.1	84	84.6	78.3	84	
20	UNCHAHAR-IV TPS	93	97.1	75	91.5	91.7	91.3	100	
21	IGSTPS-JHAJJAR	85.2	86.2	78.7	95.9	92.1	86.7	94.4	
22	UNCHAHAR-II TPS	100	99.4	100	100	100	97.6	99.7	
23	DHAULIGANGA HEP	79.9	99.2	98.7	100	100	100	100	
24	RIHAND STPS	97.4	90.6	91.7	92	95.7	89.7	82.3	
25	CHAMERA-II HEP	88.1	82.9	77.9	86.1	85.4	67.5	75.4	

Northern Regional Power Committee

TRAS Account For The Week 9/02/2026 To 15/02/2026

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	PPGCL	0.0000	0.0000	0	0	0.0000	0.0000	0	0	0	0.0000	0	2007.0000	-2007	-2007
2	DADRI RF	0.0000	0.0000	0	0	790.0000	582.0000	11617548	41600	11659148	0.0000	0	0.0000	0	11659148
Total										11659148					11657141

Northern Regional Power Committee

TRAS Account For The Week 9/02/2026 To 15/02/2026

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	ADEPT RENEWABLE	0.0000	0	5.3500	0	0
2	ADANI HYBRID	0.0000	0	1.2500	0	0
3	ADANI HYBRID FOUR	0.0000	0	5.5300	0	0
4	AMPLUS_AGES	0.0000	0	3.6300	0	0
5	AVAADA RJHN	0.0000	0	13.0400	0	0
6	AYANA RENEWABLE ONE	0.0000	0	16.3900	0	0
7	AYANA RENEWABLE 3	0.0000	0	16.2800	0	0
8	Adani SE Jaisalmer 1	0.0000	0	0.8900	0	0
9	AVAADA SUNCE	0.0000	0	19.0200	0	0
10	Avaada Sustainable	0.0000	0	16.1400	0	0
11	ACME SIKAR SOLAR	0.0000	0	15.9000	0	0
12	AZURE FORTY THREE	0.0000	0	24.6600	0	0
13	DADRI TPS	1189.9825	6572392	1099.7200	4969525	1602867
14	DADRI-II TPS	990.7350	4773361	2974.1575	11724130	-6950769
15	GRIAN ENERGY	0.0000	0	3.5000	0	0
16	JUNIPER GREEN COSMIC	0.0000	0	5.6500	0	0
17	IGSTPS-JHAJJAR	766.6375	3530903	3394.8375	12792766	-9261863
18	JUNA RENEWABLE	0.0000	0	14.6700	0	0
19	NHPC KARNISAR SOLAR	0.0000	0	16.3600	0	0
20	KHIDRAT RENEWABLE	0.0000	0	0.3600	0	0
21	Onevolt Energy	0.0000	0	3.3500	0	0
22	RIHAND STPS	199.9850	384751	1815.4975	2857774	-2473023
23	RIHAND-II STPS	48.0825	93510	2994.6075	4765020	-4671510
24	RIHAND-III STPS	106.0350	204001	767.6900	1208421	-1004420
25	RENEW POWER	0.0000	0	12.6200	0	0
26	RENEW SURYA RAVI	0.0000	0	13.7600	0	0
27	Adani SEJ2PL P	0.0000	0	8.2000	0	0
28	Adani SEJ2PL M	0.0000	0	7.4100	0	0
29	SCL Beawar	0.0000	0	40.2200	0	0
30	SJVN GREEN ENERGY	0.0000	0	49.0600	0	0
31	SINGRAULI STPS	212.8275	429592	6150.6500	10157797	-9728205
32	SERENTICA RENEWABLE 5	0.0000	0	1.2200	0	0
33	SERENTICA RENEWABLE 4	0.0000	0	8.6000	0	0
34	TCTE	11.5300	0	11.3600	0	0
35	Transition Sustainable	0.0000	0	2.3600	0	0
36	TANDA-II STPS	503.9050	1833609	4531.7775	13492007	-11658398
37	TATA POWER GREEN ENERGY	0.0000	0	11.5500	0	0
38	TP SAURYA	0.0000	0	5.7000	0	0
39	TPSL_BKN2	0.0000	0	0.3500	0	0
40	THAR SURYA 1	0.0000	0	15.8700	0	0
41	TRANSITION ONE INFIRM	0.0000	0	1.0700	0	0

42	UNCHAHAR-I TPS	232.9800	926445	1593.9375	5185874	-4259429
43	UNCHAHAR-II TPS	251.4625	999111	1590.2275	5169512	-4170401
44	UNCHAHAR-III TPS	214.8825	801061	776.3400	2367914	-1566853
45	UNCHAHAR-IV TPS	482.9050	1800221	2019.7725	6160509	-4360288
46	ANTA RF	389.0900	5416328	0.0000	0	5416328
47	AURAIYA RF	349.0200	5159912	0.0000	0	5159912
48	DADRI RF	359.3400	4687949	0.0000	0	4687949
49	FARIDABAD RF	114.2250	1613314	0.0000	0	1613314
Total						-41624789

Northern Regional Power Committee
SCUC Account For The Period 9/02/2026 To 15/02/2026
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	1708.41250	0.00000	21619960	0	21619960
2	AURAIYA RF	2369.78750	0.00000	31849944	0	31849944
3	DADRI RF	1868.95080	0.00000	22165756	0	22165756
4	FARIDABAD RF	758.60750	0.00000	9740520	0	9740520
5	DADRI TPS	4739.00250	3018.00250	23794532	15153391	8641141
6	DADRI-II TPS	11230.29000	220.15750	49188670	964290	48224380
7	IGSTPS-JHAJJAR	15280.93000	839.23750	63981254	3513887	60467366
8	RIHAND STPS	35.58250	4602.93750	62234	8050538	-7988304
9	RIHAND-II STPS	37.53000	6537.97000	66353	11559131	-11492778
10	RIHAND-III STPS	21.83000	2351.59000	38181	4112931	-4074750
11	SINGRAULI STPS	706.74750	6318.30250	1296882	11594085	-10297203
12	TANDA-II STPS	14149.10250	8938.26250	46805231	29567772	17237459
13	UNCHAHAHAR-I TPS	896.90500	3024.08000	3242312	10932049	-7689738
14	UNCHAHAHAR-II TPS	6091.08250	202.11750	22000990	730048	21270942
15	UNCHAHAHAR-III TPS	3705.04000	43.29500	12556381	146727	12409654
16	UNCHAHAHAR-IV TPS	3265.52750	2288.70000	11066873	7756404	3310468
	Total	66865.32830	38384.65250	319476073	104081253	215394817

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SCUC Account For The Period 9/02/2026 To 15/02/2026
 FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	5416328	0	21619960	27036288
2	AURAIYA RF	0	5159912	0	31849944	37009856
3	BAIRASIUL HEP	139378	0	0	0	139378
4	CHAMERA HEP	-38265	0	0	0	-38265
5	CHAMERA-II HEP	-199180	0	0	0	-199180
6	CHAMERA-III HEP	-6948	0	0	0	-6948
7	DADRI RF	0	4687949	11659148	22165756	38512853
8	DADRI TPS	9626852	1602867	0	8641141	19870860
9	DADRI-II TPS	8654545	-6950769	0	48224380	49928157
10	DHAULIGANGA HEP	-142970	0	0	0	-142970
11	FARIDABAD RF	0	1613314	0	9740520	11353834
12	IGSTPS-JHAJJAR	7175575	-9261863	0	60467366	58381078
13	KHURJA STPP UP	2250	0	0	0	2250
14	KOLDAM HEP	-175560	0	0	0	-175560
15	KOTESHWAR	1629634	0	0	0	1629634
16	NATHPA JHAKRI HEP	595721	0	0	0	595721
17	PPGCL	4418404	0	-2007	0	4416397
18	RAMPUR HEP	185595	0	0	0	185595
19	RIHAND STPS	-1198717	-2473023	0	-7988304	-11660044
20	RIHAND-II STPS	-803298	-4671510	0	-11492778	-16967586
21	RIHAND-III STPS	-750902	-1004420	0	-4074750	-5830072
22	SEWA-II HEP	-138373	0	0	0	-138373
23	SINGRAULI STPS	-1031443	-9728205	0	-10297203	-21056851
24	TEHRI HEP	-28102	0	0	0	-28102
25	TANDA-II STPS	10379681	-11658398	0	17237459	15958741
26	UNCHAHAAR-I TPS	0	-4259429	0	-7689738	-11949167
27	UNCHAHAAR-II TPS	3974217	-4170401	0	21270942	21074757
28	UNCHAHAAR-III TPS	3243402	-1566853	0	12409654	14086203
29	UNCHAHAAR-IV TPS	4443653	-4360288	0	3310468	3393833
	Total	49955149	-41624789	11657141	215394817	235382317

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator