



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 25<sup>th</sup> March, 2026

(भुगतान की तिथि : 01.04.2026 या उससे पहले)

(Due Date of Payment: On or before: 01.04.2026)

सेवा में/To,

As per list enclosed

**विषय: दिनांक 09 से 15 मार्च, 2026 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 50/ वि. व. 2025-26)।**

**Subject: Ancillary Services Account and Regional SCUC Account for the week 09<sup>th</sup> to 15<sup>th</sup> March , 2026 (Week No. 50/ F.Y. 2025-26).**

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 09<sup>th</sup> to 15<sup>th</sup> March, 2026 (copy available on <https://nrpc.gov.in/comm/rras.html>), prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 and Procedure for implementation of MoP scheme for operation of Gas Based Stations (GBS) selected through competitive bidding by NRVNL(Nodal agency) for the upcoming high demand period dated 26.03.2025.

Furthermore, TRAS–Emergency provisions has been implemented under the Ancillary Services Regulations, 2022, effective from 25.05.2025, for Inter-State thermal IPPs and Regional Entity solar generating stations (Installed Capacity≥250 MW). The Statement of Charges was prepared as per CERC's ROP directions (Diary No. 292/2025) on Grid India's petition and communicated to NRPC via NLDC's letter dated 19.06.2025. Statements for REGS and IPPs are subject to their consent to treat compensation charges as zero for dispatch and settlement under TRAS–Emergency.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC\_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

भवदीय  
Digitally signed by

Anzum Parwej

Date: 25-03-2026

17:52:49 (अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)



Northern Regional Power Committee  
**SRAS Account For The Week 9/03/2026 To 15/03/2026**

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	09-03-2026	10-03-2026	11-03-2026	12-03-2026	13-03-2026	14-03-2026	15-03-2026	Remarks (Disqualification on period)
		Actual Performance							
1	SINGRAULI STPS	77.4	73.4	68.4	75.7	69.5	76.8	100	
2	KOTESHWAR	100	78.2	100	100	100	100	100	
3	KHURJA STPP UP	98	97.8	100	94.5	87.9	84.9	100	
4	RIHAND-III STPS	95.9	100	100	100	100	95.1	100	
5	ANTA GPP	0	0	0	0	0	0	0	
6	CHAMERA HEP	95.5	81.2	94.7	91.2	90.2	88.4	94.9	
7	PPGCL	79.1	90.2	94.4	90.5	84.9	77.1	74.5	
8	DULHASTI HEP	0	0	0	0	0	0	0	
9	DADRI TPS	100	100	100	100	100	100	100	
10	KOLDAM HEP	83.1	86.7	98.4	95.5	100	94.6	96.3	
11	CHAMERA-III HEP	76.6	76	100	100	100	97.6	44.1	
12	TANDA-II STPS	87.8	100	98.2	88.2	100	83.7	89.8	
13	RIHAND-II STPS	100	100	100	95.5	100	100	100	
14	TEHRI HEP	82.2	99.5	100	90.2	80.9	90.2	78.6	
15	UNCHAHAR-III TPS	100	100	100	100	100	100	100	
16	RAMPUR HEP	84	77.9	86.6	100	80.6	96.6	94.7	
17	AURAIYA GPP	0	0	0	0	0	0	0	
18	SEWA-II HEP	78.8	85	95.8	92.8	95.4	87.5	93	
19	BAIRASIUL HEP	100	100	97.3	99.7	100	100	100	
20	DADRI GPP	0	0	0	0	0	0	0	
21	DADRI-II TPS	83.4	87.9	78.6	85.4	85.1	86.8	90.7	
22	NATHPA JHAKRI HEP	82.8	77.2	85.2	100	79.7	95.2	94.3	
23	UNCHAHAR-IV TPS	100	100	100	100	100	100	100	
24	IGSTPS-JHAJJAR	89.2	82.9	74.3	70.2	69.7	83.6	100	
25	UNCHAHAR-II TPS	81.4	100	100	100	100	100	100	
26	DHAULIGANGA HEP	100	100	99.3	100	100	100	100	
27	RIHAND STPS	90.4	89.4	85.7	89.5	87.9	80.5	93.7	
28	CHAMERA-II HEP	89.3	87.9	20.7	77.6	82.3	85.8	89.2	

Northern Regional Power Committee

**TRAS Account For The Week 9/03/2026 To 15/03/2026**

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared( MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh )	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	PPGCL	0.0000	0.0000	0	0	0.0000	0.0000	0	0	0	0.0000	0	1915.0000	-1915	-1915
Total									0						-1915

## Northern Regional Power Committee

## TRAS Account For The Week 9/03/2026 To 15/03/2026

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	ADANI HYBRID	0.0000	0	36.4500	0	0
2	ADANI HYBRID FOUR	0.0000	0	70.4000	0	0
3	AMPLUS_AGES	0.0000	0	42.4100	0	0
4	AVAADA RJHN	0.0000	0	287.3600	0	0
5	AYANA RENEWABLE ONE	0.0000	0	361.2900	0	0
6	AYANA RENEWABLE 3	0.0000	0	361.2900	0	0
7	Adani SE Jaisalmer 1	0.0000	0	36.4300	0	0
8	AVAADA SUNCE	0.0000	0	419.0500	0	0
9	Avaada Sustainable	0.0000	0	357.2400	0	0
10	ACME SIKAR SOLAR	0.0000	0	209.3400	0	0
11	AZURE FORTY THREE	0.0000	0	559.2600	0	0
12	DADRI TPS	2809.7525	14532601	4037.9750	17087903	-2555302
13	DADRI-II TPS	143.4000	610612	3351.2325	11675359	-11064747
14	GRIAN ENERGY	0.0000	0	42.9600	0	0
15	JUNIPER GREEN COSMIC	0.0000	0	70.3100	0	0
16	IGSTPS-JHAJJAR	311.3175	1431095	4374.9500	16454624	-15023529
17	JUNA RENEWABLE	0.0000	0	213.4500	0	0
18	NHPC KARNISAR SOLAR	0.0000	0	209.3600	0	0
19	Onevolt Energy	0.0000	0	42.7100	0	0
20	RIHAND STPS	96.4450	180671	2719.8025	4168640	-3987969
21	RIHAND-II STPS	71.5000	137087	3854.1875	6046064	-5908977
22	RIHAND-III STPS	98.4600	186610	3109.2275	4821479	-4634869
23	RENEW POWER	0.0000	0	256.9300	0	0
24	RENEW SURYA RAVI	0.0000	0	307.9200	0	0
25	Adani SEJ2PL P	0.0000	0	180.1300	0	0
26	Adani SEJ2PL M	0.0000	0	160.2600	0	0
27	SJVN GREEN ENERGY	0.0000	0	617.1400	0	0
28	SINGRAULI STPS	109.3050	231454	6075.5925	10525964	-10294510
29	SERENTICA RENEWABLE 5	0.0000	0	7.9400	0	0
30	SERENTICA RENEWABLE 4	0.0000	0	118.1900	0	0
31	TCTE	1357.7100	0	1014.6600	0	0
32	Transition Sustainable	0.0000	0	24.3900	0	0
33	TANDA-II STPS	58.4425	208675	4487.5150	13109827	-12901152
34	TATA POWER GREEN ENERGY	0.0000	0	244.0600	0	0
35	TP SAURYA	0.0000	0	121.8800	0	0
36	THAR SURYA 1	0.0000	0	178.0200	0	0
37	TRANSITION ONE INFIRM	0.0000	0	12.8800	0	0
38	UNCHAHAHAR-I TPS	117.4375	462986	1181.7625	3811893	-3348907
39	UNCHAHAHAR-II TPS	34.2050	138161	1162.5100	3841863	-3703702
40	UNCHAHAHAR-III TPS	35.5625	147986	677.6400	2307162	-2159176
41	UNCHAHAHAR-IV TPS	0.0000	0	251.8925	797995	-797995

Total						-76380835
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Northern Regional Power Committee  
**SCUC Account For The Period 9/03/2026 To 15/03/2026**  
 FORMAT - SCUC\_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	0.00000	67.40250	0	859247	-859247
2	AURAIYA RF	0.00000	87.45500	0	1184141	-1184141
3	DADRI TPS	15557.49750	718.27750	73151353	3377341	69774012
4	DADRI-II TPS	1468.24750	1431.45000	5683586	5541143	142443
5	IGSTPS-JHAJJAR	814.52250	863.96500	3403890	3610510	-206620
6	RIHAND STPS	52.95000	1738.75750	90174	2961104	-2870930
7	RIHAND-II STPS	82.18750	2820.77500	143253	4916611	-4773358
8	RIHAND-III STPS	66.69500	2229.23750	114915	3840976	-3726061
9	SINGRAULI STPS	0.00000	3108.97500	0	5984777	-5984777
10	TANDA-II STPS	2151.92250	516.27250	6985140	1675821	5309320
11	UNCHAHAHAR-I TPS	1190.91500	61.35750	4268239	219905	4048334
12	UNCHAHAHAR-II TPS	98.60750	328.12250	362087	1204866	-842779
13	UNCHAHAHAR-III TPS	228.90000	151.62000	865929	573578	292350
14	UNCHAHAHAR-IV TPS	381.49000	10.95000	1342845	38544	1304301
	Total	22093.93500	14134.61750	96411411	35988564	60422847

**Note: \*(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator**

Northern Regional Power Committee  
**SCUC Account For The Period 9/03/2026 To 15/03/2026**  
 FORMAT - SCUC\_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	0	0	-859247	-859247
2	AURAIYA RF	0	0	0	-1184141	-1184141
3	BAIRASIUL HEP	179817	0	0	0	179817
4	CHAMERA HEP	-136545	0	0	0	-136545
5	CHAMERA-II HEP	-225399	0	0	0	-225399
6	CHAMERA-III HEP	-2914	0	0	0	-2914
7	DADRI TPS	3992210	-2555302	0	69774012	71210921
8	DADRI-II TPS	-679135	-11064747	0	142443	-11601438
9	DHAULIGANGA HEP	-208419	0	0	0	-208419
10	IGSTPS-JHAJJAR	-1060496	-15023529	0	-206620	-16290645
11	KHURJA STPP UP	-1353659	0	0	0	-1353659
12	KOLDAM HEP	308177	0	0	0	308177
13	KOTESHWAR	1253396	0	0	0	1253396
14	NATHPA JHAKRI HEP	516480	0	0	0	516480
15	PPGCL	-1905965	0	-1915	0	-1907880
16	RAMPUR HEP	144457	0	0	0	144457
17	RIHAND STPS	-1645054	-3987969	0	-2870930	-8503953
18	RIHAND-II STPS	-1008736	-5908977	0	-4773358	-11691071
19	RIHAND-III STPS	-1321475	-4634869	0	-3726061	-9682405
20	SEWA-II HEP	-319477	0	0	0	-319477
21	SINGRAULI STPS	-573175	-10294510	0	-5984777	-16852462
22	TEHRI HEP	403557	0	0	0	403557
23	TANDA-II STPS	-18970	-12901152	0	5309320	-7610802
24	UNCHAHAAR-I TPS	0	-3348907	0	4048334	699427
25	UNCHAHAAR-II TPS	1663832	-3703702	0	-842779	-2882649
26	UNCHAHAAR-III TPS	1822193	-2159176	0	292350	-44633
27	UNCHAHAAR-IV TPS	254082	-797995	0	1304301	760388
	Total	78782	-76380835	-1915	60422847	-15881119

**Note: \*(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator**