



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 26th June, 2025

(भुगतान की तिथि : 03.07.2025 या उससे पहले)

(Due Date of Payment: On or before: 03.07.2025)

सेवा में/To,

As per list enclosed

विषय: दिनांक 09 से 15 जून, 2025 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 11/ वि. व. 2025-26)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 09th to 15th June, 2025 (Week No. 11/ F.Y. 2025-26).

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 09th to 15th June, 2025 have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 and Procedure for implementation of MoP scheme for operation of Gas Based Stations (GBS) selected through competitive bidding by NVVNL(Nodal agency) for the upcoming high demand period dated 26.03.2025.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

भवदीय

Signed by Anzum Parwej

Date: 26-06-2025 18:01:28

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
SRAS Account For The Week 9/06/2025 To 15/06/2025

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	2641.8500	1219.4000	1422.4500	7356911	1930625	9287536
		DADRI-II TPS	1782.0200	1285.3900	496.6300	2184179	1402737	3586916
		KOLDAM HEP	55.9500	631.2500	-575.3000	-1280042	343600	-936442
		RIHAND STPS	404.8000	1671.4000	-1266.6000	-2074691	186906	-1887785
		RIHAND-II STPS	339.6900	1727.1300	-1387.4400	-2255977	936824	-1319153
		RIHAND-III STPS	246.9300	1812.5200	-1565.5900	-2515903	760849	-1755054
		SINGRAULI STPS	469.8000	1275.1100	-805.3100	-1392381	729640	-662741
		TANDA-II STPS	1555.5500	2729.7000	-1174.1500	-3745538	1827033	-1918506
		UNCHAHAAR-II TPS	771.7400	244.8400	526.9000	1872076	429776	2301852
		UNCHAHAAR-III TPS	349.5600	230.0500	119.5100	419719	211164	630883
		UNCHAHAAR-IV TPS	701.8700	698.7300	3.1400	10594	522699	533293
	Total :-							7860799
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-II HEP	151.8300	111.2400	40.5900	48911	101763	150674
		CHAMERA-III HEP	13.9600	207.4900	-193.5300	-404091	110725	-293366
		DHAULIGANGA HEP	9.0200	82.4700	-73.4500	-94016	43542	-50474
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	20.5900	356.3700	-335.7800	-740731	180589	-560142
	Total :-							-753308
3	SJVN :-							
		NATHPA JHAKRI HEP	0.0000	0	0.0000	0	0	0
		RAMPUR HEP	0.0000	0	0.0000	0	0	0
	Total :-							0
4	THDC :-							
		KOTESHWAR	383.5200	323.6900	59.8300	176498	234463	410962
		TEHRI HEP	0.0000	0	0.0000	0	0	0
	Total :-							410962
5	APCPL :-							
		IGSTPS-JHAJJAR	1673.0100	1428.7100	244.3000	1049757	1244033	2293790
	Total :-							2293790

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SRAS Account For The Week 9/06/2025 To 15/06/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	09-06-2025	10-06-2025	11-06-2025	12-06-2025	13-06-2025	14-06-2025	15-06-2025	Remarks (Disqualification on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	98.4	87.1	92.7	93.7	83.6	79.4	75.3	
2	KOTESHWAR	14.2	45.1	100	100	100	100	100	
3	RIHAND-III STPS	89.9	90.6	84.1	91.6	93.7	47.1	84.6	
4	CHAMERA HEP	0	0	0	0	0	0	0	
5	DULHASTI HEP	0	0	0	0	0	0	0	
6	DADRI TPS	100	100	100	100	100	100	100	
7	KOLDAM HEP	98.8	96.7	0	0	0	0	0	
8	CHAMERA-III HEP	98	100	100	100	100	100	100	
9	TANDA-II STPS	95.5	92.7	88.6	100	89.6	90.4	94.7	
10	RIHAND-II STPS	99.6	96.8	88.8	89.1	89.3	93.1	97.8	
11	TEHRI HEP	0	0	0	0	0	0	0	
12	UNCHAHAAR-III TPS	68.8	66	75	95.3	69.2	71.1	82	
13	RAMPUR HEP	0	0	0	0	0	0	0	
14	SEWA-II HEP	97.7	97.1	94.5	93.5	99.2	91.2	95.2	
15	BAIRASIUL HEP	0	0	0	0	0	0	0	
16	DADRI-II TPS	100	100	85	100	86.6	95.5	94	
17	NATHPA JHAKRI HEP	0	0	0	0	0	0	0	
18	UNCHAHAAR-IV TPS	67	79.7	77.5	80.2	87.8	65.2	79.4	
19	IGSTPS-JHAJJAR	97.1	90.1	99.1	90.9	83.8	74.4	77.1	
20	UNCHAHAAR-II TPS	81.9	84.8	89.1	91.6	87.2	94.7	100	
21	DHAULIGANGA HEP	98.4	88.6	100	86.3	96.9	88.4	55.2	
22	RIHAND STPS	46	41.5	36.3	40.3	39.6	17.7	37.1	
23	CHAMERA-II HEP	82.4	81.7	91.5	86.2	92.1	74.4	99.4	

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TRAS Account For The Week 9/06/2025 To 15/06/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Schedules(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedules(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)		TRAS-Down Energy Schedules(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedules(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	PPGCL	1019.6625	469.9125	4699124	109950	0.0000	0.0000	0	0	4809074	0.0000	0	0.0000	0	4809074
Total										4809074					4809074

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TRAS Account For The Week 9/06/2025 To 15/06/2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	4671.4925	26577054	85.7150	398986	26178068
2	DADRI-II TPS	5765.6725	27893170	662.8500	2623693	25269477
3	IGSTPS-JHAJJAR	4665.3150	22051545	1588.5925	6143564	15907981
4	RIHAND STPS	153.8900	277279	989.9475	1459380	-1182101
5	RIHAND-II STPS	103.2325	184641	1655.0425	2421989	-2237348
6	RIHAND-III STPS	126.7300	224021	572.6000	828151	-604130
7	SINGRAULI STPS	661.0075	1257170	1814.8450	2824080	-1566910
8	TANDA-II STPS	515.1750	1807748	2180.1750	6259283	-4451535
9	UNCHAHAH-I TPS	191.0325	737997	800.6950	2530837	-1792840
10	UNCHAHAH-II TPS	197.0800	770247	769.0750	2459271	-1689024
11	UNCHAHAH-III TPS	102.4875	395930	434.9675	1374845	-978915
12	UNCHAHAH-IV TPS	243.0100	901908	1373.7925	4171659	-3269751
13	ANTA RF	983.7075	14092989	0.0000	0	14092989
14	AURAIYA RF	1380.1100	20327641	79.7425	960977	19366664
15	DADRI RF	1651.3950	23178981	27.6700	317762	22861219
16	FARIDABAD RF	2423.2075	32572756	0.0000	0	32572756
17	GAMA RF	701.3425	8989323	0.0000	0	8989323
Total						147465923

Northern Regional Power Committee
SCUC Account For The Period 9/06/2025 To 15/06/2025
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	20288.90000	0.00000	264242634	0	264242634
2	AURAIYA RF	28470.44600	32.77500	381219272	438857	380780415
3	DADRI RF	37063.64950	0.00000	472932168	0	472932168
4	FARIDABAD RF	27634.50000	0.00000	337693590	0	337693590
5	GAMA RF	6132.00000	0.00000	71450677	0	71450677
6	DADRI TPS	0.00000	16275.49250	0	84176847	-84176847
7	DADRI-II TPS	21391.63750	10834.83750	94080422	47651615	46428806
8	IGSTPS-JHAJJAR	1450.71750	13372.21000	6233733	57460386	-51226653
9	RIHAND STPS	0.00000	4423.27750	0	7245329	-7245329
10	RIHAND-II STPS	0.00000	2386.42250	0	3880323	-3880323
11	RIHAND-III STPS	0.00000	1749.37750	0	2811250	-2811250
12	SINGRAULI STPS	0.00000	11595.01000	0	20047772	-20047772
13	TANDA-II STPS	1426.43750	6928.95750	4550336	22103374	-17553039
14	UNCHAHAHAR-I TPS	609.93000	1410.60500	2142074	4954045	-2811971
15	UNCHAHAHAR-II TPS	0.00000	1498.38250	0	5323753	-5323753
16	UNCHAHAHAR-III TPS	116.40250	538.36500	408806	1890738	-1481932
17	UNCHAHAHAR-IV TPS	602.38000	1593.17750	2032430	5375381	-3342951
	Total	145187.00050	72638.89000	1636986142	263359670	1373626470

Note: *(+) means payable from the ‘National Pool Account (SCUC)’ to SCUC Generator / (-) means receivable by ‘National Pool Account (SCUC)’ from SCUC Generator

Northern Regional Power Committee
SCUC Account For The Period 9/06/2025 To 15/06/2025
 FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	14092989	0	264242634	278335623
2	AURAIYA RF	0	19366664	0	380780415	400147079
3	CHAMERA-II HEP	150674	0	0	0	150674
4	CHAMERA-III HEP	-293366	0	0	0	-293366
5	DADRI RF	0	22861219	0	472932168	495793387
6	DADRI TPS	9287536	26178068	0	-84176847	-48711243
7	DADRI-II TPS	3586916	25269477	0	46428806	75285199
8	DHAULIGANGA HEP	-50474	0	0	0	-50474
9	FARIDABAD RF	0	32572756	0	337693590	370266346
10	GAMA RF	0	8989323	0	71450677	80440000
11	IGSTPS-JHAJJAR	2293790	15907981	0	-51226653	-33024882
12	KOLDAM HEP	-936442	0	0	0	-936442
13	KOTESHWAR	410962	0	0	0	410962
14	PPGCL	0	0	4809074	0	4809074
15	RIHAND STPS	-1887785	-1182101	0	-7245329	-10315214
16	RIHAND-II STPS	-1319153	-2237348	0	-3880323	-7436824
17	RIHAND-III STPS	-1755054	-604130	0	-2811250	-5170434
18	SEWA-II HEP	-560142	0	0	0	-560142
19	SINGRAULI STPS	-662741	-1566910	0	-20047772	-22277423
20	TANDA-II STPS	-1918506	-4451535	0	-17553039	-23923079
21	UNCHAHAAR-I TPS	0	-1792840	0	-2811971	-4604811
22	UNCHAHAAR-II TPS	2301852	-1689024	0	-5323753	-4710925
23	UNCHAHAAR-III TPS	630883	-978915	0	-1481932	-1829964
24	UNCHAHAAR-IV TPS	533293	-3269751	0	-3342951	-6079408
	Total	9812243	147465923	4809074	1373626470	1535713713

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator