



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 24th December, 2024

(भुगतान की तिथि : 31.12.2024 या उससे पहले)

(Due Date of Payment: On or before: 31.12.2024)

सेवा में/To,

As per list enclosed

विषय: दिनांक 09 से 15 दिसंबर, 2024 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा-
(सप्ताह सं. 37/ वि. व. 2024-25)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 09th to
15th December, 2024 (Week No. 37/ F.Y. 2024-25) .

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 09th to 15th December, 2024 have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

Signed by Anzum Parwej

Date: 24-12-2024 19:16:13

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य)/

Superintending Engineer (Commercial)

Northern Regional Power Committee
SRAS Account For The Week 9/12/2024 To 15/12/2024

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	09-12-2024	10-12-2024	11-12-2024	12-12-2024	13-12-2024	14-12-2024	15-12-2024	Remarks (Disqualification on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	32.4	41	37.8	45	56.5	53.7	30.3	
2	KOTESHWAR	100	100	100	100	100	95.4	97.4	
3	RIHAND-III STPS	75.8	74.9	65.7	70.3	63.1	71.9	77.5	
4	CHAMERA HEP	92	79.5	83.4	100	96.2	98.3	80	
5	DULHASTI HEP	0	0	0	0	0	0	0	
6	DADRI TPS	100	100	100	100	100	100	100	
7	KOLDAM HEP	98.1	91.1	100	89.9	100	99.6	96.3	
8	CHAMERA-III HEP	0	0	0	0	0	0	0	
9	TANDA-II STPS	96.9	96	100	94.3	97.2	91.3	100	
10	RIHAND-II STPS	66.9	74.1	53	55.6	74.2	74.3	94.7	
11	TEHRI HEP	52.9	34.9	39.5	18.4	39.3	38.6	40.2	
12	UNCHAHAR-III TPS	100	90.4	76.8	80.2	86.3	87.4	100	
13	RAMPUR HEP	0	0	0	0	0	0	0	
14	AURAIYA GPP	0	0	0	0	0	0	0	
15	SEWA-II HEP	88.4	98	91.9	0	0	0	0	
16	BAIRASIUL HEP	0	0	0	0	0	0	0	
17	DADRI GPP	0	0	0	0	0	0	0	
18	DADRI-II TPS	100	76.5	90.5	67.7	90.8	89.7	89.8	
19	NATHPA JHAKRI HEP	0	0	0	0	0	0	0	
20	UNCHAHAR-IV TPS	82	91.3	66.2	69.3	93.4	93.8	98.6	
21	IGSTPS-JHAJJAR	74.9	82.6	60.3	53.3	75.2	82.3	85.6	
22	UNCHAHAR-II TPS	96.8	88.2	23.8	0	82.1	74.3	26.5	
23	DHAULIGANGA HEP	96.3	98.4	74	98.8	100	93.1	75.5	
24	RIHAND STPS	63.1	60.2	61.9	57	76	72.4	71.8	
25	CHAMERA-II HEP	98.1	90.8	74	99.8	93.9	96.2	89.1	

Northern Regional Power Committee

TRAS Account For The Week 9/12/2024 To 15/12/2024

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Schedules(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedules(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)		TRAS-Down Energy Schedules(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedules(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	PPGCL	121.9725	105.1225	1051217	3370	0.0000	0.0000	0	0	1054587	0.0000	0	0.0000	0	1054587
Total										1054587					1054587

Northern Regional Power Committee

TRAS Account For The Week 9/12/2024 To 15/12/2024

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	3564.9225	20614878	489.6300	2316586	18298292
2	DADRI-II TPS	3386.2350	17637205	840.2275	3580629	14056576
3	IGSTPS-JHAJJAR	754.6900	3348031	4764.0450	17292054	-13944023
4	RIHAND STPS	0.0000	0	3031.8300	4556842	-4556842
5	RIHAND-II STPS	0.0000	0	2688.6900	4009643	-4009643
6	RIHAND-III STPS	0.0000	0	2274.3750	3352884	-3352884
7	SINGRAULI STPS	0.0000	0	29644.4050	44101981	-44101981
8	TANDA-II STPS	459.9825	1645955	1716.7225	5026049	-3380094
9	UNCHAHAR-I TPS	838.8175	3793216	88.9450	329087	3464129
10	UNCHAHAR-II TPS	43.8800	187328	241.7100	844269	-656941
11	UNCHAHAR-III TPS	44.8575	188540	651.3225	2239834	-2051294
12	UNCHAHAR-IV TPS	144.5500	598335	798.4975	2704270	-2105935
Total						-42340640

NORTHERN REGIONAL POWER COMMITTEE

SCUC Account For The Period 09/12/2024 To 15/12/2024

Format SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	DADRI TPS	6029.10000	439.06250	31694979	2308152	29386827
2	DADRI-II TPS	7704.05750	8131.92000	36478712	38504641	-2025929
3	IGSTPS-JHAJJAR	33.39000	13420.29250	134662	54124040	-53989378
4	RIHAND STPS	0.00000	5.63500	0	9410	-9410
5	RIHAND-II STPS	0.00000	21.69250	0	35944	-35944
6	TANDA-II STPS	0.00000	3014.79250	0	9807120	-9807120
7	UNCHAHAAR-I TPS	0.00000	3381.31500	0	13900586	-13900586
8	UNCHAHAAR-II TPS	82.80250	1973.48000	321357	7659076	-7337719
9	UNCHAHAAR-III TPS	0.00000	1737.54000	0	6639140	-6639140
10	UNCHAHAAR-IV TPS	0.00000	3905.76750	0	14697403	-14697403
	Total	13849.35000	36031.49750	68629710	147685512	-79055802

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator /
(-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

NORTHERN REGIONAL POWER COMMITTEE

Net Regional Ancillary and SCUC weekly Statement and SCUC weekly Statement for Week 09/12/2024 to 15/12/2024

Format SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	CHAMERA HEP	441969	0	0	0	441969
2	CHAMERA-II HEP	-252789	0	0	0	-252789
3	DADRI TPS	16285978	18298292	0	29386827	63971097
4	DADRI-II TPS	7730966	14056576	0	-2025929	19761613
5	DHAULIGANGA HEP	-32855	0	0	0	-32855
6	IGSTPS-JHAJJAR	7138299	-13944023	0	-53989378	-60795102
7	KOLDAM HEP	987104	0	0	0	987104
8	KOTESHWAR	2810009	0	0	0	2810009
9	PPGCL	0	0	1054587	0	1054587
10	RIHAND STPS	-1774306	-4556842	0	-9410	-6340559
11	RIHAND-II STPS	-2971618	-4009643	0	-35944	-7017205
12	RIHAND-III STPS	-3082620	-3352884	0	0	-6435504
13	SEWA-II HEP	-12106	0	0	0	-12106
14	SINGRAULI STPS	-5603586	-44101981	0	0	-49705567
15	TEHRI HEP	288682	0	0	0	288682
16	TANDA-II STPS	1396637	-3380094	0	-9807120	-11790577
17	UNCHAHAAR-I TPS	0	3464129	0	-13900586	-10436457
18	UNCHAHAAR-II TPS	3076517	-656941	0	-7337719	-4918143
19	UNCHAHAAR-III TPS	2288461	-2051294	0	-6639140	-6401974
20	UNCHAHAAR-IV TPS	6456764	-2105935	0	-14697403	-10346574
	Total	35171506	-42340640	1054587	-79055802	-85170351

Notes:*(+) means payable from the Deviation and Ancillary Service Pool Account to Generator

(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator