



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 28th February, 2025

(भुगतान की तिथि : 07.03.2025 या उससे पहले)

(Due Date of Payment: On or before: 07.03.2025)

सेवा में/To,

As per list enclosed

विषय: दिनांक 10 से 16 फ़रवरी, 2025 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 46/ वि. व. 2024-25)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 10th to 16th February, 2025 (Week No. 46/ F.Y. 2024-25) .

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 10th to 16th February, 2025 have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य)/

Superintending Engineer (Commercial)

Northern Regional Power Committee
SRAS Account For The Week 10/02/2025 To 16/02/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

| Sr. No. | SRAS Provider(s) | 10-02-2025 | 11-02-2025 | 12-02-2025 | 13-02-2025 | 14-02-2025 | 15-02-2025 | 16-02-2025 | Remarks (Disqualification on period) |
|---------|-------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|---|
| | | Actual Performance | Actual Performance | Actual Performance | Actual Performance | Actual Performance | Actual Performance | Actual Performance | |
| 1 | SINGRAULI STPS | 83.5 | 82.7 | 68.3 | 82.2 | 77.6 | 80.5 | 84.3 | |
| 2 | KOTESHWAR | 100 | 100 | 100 | 100 | 100 | 100 | 100 | |
| 3 | RIHAND-III STPS | 69.6 | 57.5 | 71.6 | 74.1 | 62.2 | 62.9 | 71.1 | |
| 4 | CHAMERA HEP | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 5 | DULHASTI HEP | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 6 | DADRI TPS | 100 | 100 | 100 | 100 | 100 | 100 | 100 | |
| 7 | KOLDAM HEP | 98.7 | 99.5 | 95.7 | 100 | 95.2 | 91.7 | 96.8 | |
| 8 | CHAMERA-III HEP | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 9 | TANDA-II STPS | 92.9 | 97.5 | 96.9 | 96.8 | 96.4 | 92.6 | 97 | |
| 10 | RIHAND-II STPS | 92.3 | 95.3 | 79.9 | 82.1 | 85.9 | 89.5 | 100 | |
| 11 | TEHRI HEP | 63.8 | 56.9 | 49.2 | 100 | 100 | 40.3 | 95.4 | |
| 12 | UNCHAHAR-III TPS | 69.1 | 82.3 | 72.7 | 70 | 52.7 | 83.6 | 80.3 | |
| 13 | RAMPUR HEP | 76.6 | 68.8 | 73.7 | 100 | 72.1 | 89.4 | 82.9 | |
| 14 | AURAIYA GPP | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 15 | SEWA-II HEP | 97.6 | 96.2 | 87.6 | 96.4 | 70.3 | 68.1 | 89.3 | |
| 16 | BAIRASIUL HEP | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 17 | DADRI GPP | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 18 | DADRI-II TPS | 97.5 | 92.3 | 85 | 93 | 83.4 | 84.7 | 74.4 | |
| 19 | NATHPA JHAKRI HEP | 75.8 | 68.3 | 73.2 | 100 | 71.9 | 89.3 | 82.8 | |
| 20 | UNCHAHAR-IV TPS | 79.9 | 71.6 | 79.9 | 78.5 | 61.4 | 87 | 82.8 | |
| 21 | IGSTPS-JHAJJAR | 82.9 | 83.7 | 90.7 | 79.6 | 91.9 | 85.1 | 75.1 | |
| 22 | UNCHAHAR-II TPS | 92.1 | 90.6 | 89.6 | 97.1 | 93.4 | 96 | 99.2 | |
| 23 | DHAULIGANGA HEP | 93.2 | 0 | 100 | 85.2 | 99.8 | 100 | 96.8 | |
| 24 | RIHAND STPS | 67.1 | 75.6 | 59.3 | 78.8 | 89.9 | 72.3 | 86.4 | |
| 25 | CHAMERA-II HEP | 94.3 | 95.8 | 82.2 | 75 | 73.1 | 91.6 | 79.7 | |

Northern Regional Power Committee

TRAS Account For The Week 10/02/2025 To 16/02/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

| Sr. No. | TRAS Provider Name | TRAS-Up in Day Ahead AS Market | | | | TRAS-Up Energy in Real Time AS Market | | | | Total Charges /Compe nsation charge for TRAS Up(Rs) | TRAS-Down in Day Ahead AS Market | | TRAS-Down in Real Time AS Market | | Net Charges (Rs) |
|---------|--------------------|--------------------------------|-------------------------------|-----------------------------|----------------------------------|---------------------------------------|--------------------------------|-----------------------------|----------------------------------|---|-----------------------------------|---|----------------------------------|---|------------------|
| | | TRAS-Up Cleared (MWh) | TRAS-Up Energy Scheduled(MWh) | TRAS-Up Energy Charges (Rs) | TRAS-Up Commit ment Charges (Rs) | TRAS-Up Cleared(MWh) | TRAS-Up Energy Schedul ed(MWh) | TRAS-Up Energy Charges (Rs) | TRAS-Up Commit ment Charges (Rs) | | TRAS-Down Energy Schedul ed(Mwh) | TRAS-Down Charges to be paid back to Pool(Rs) | TRAS-Down Energy Schedul ed(MWh) | TRAS-Down Charges to be paid back to Pool(Rs) | |
| Total | | | | | | | | | 0 | | | | | 0 | |

Northern Regional Power Committee

TRAS Account For The Week 10/02/2025 To 16/02/2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

| Sr. No. | TRAS Provider Name | Energy scheduled under Shortfall/Emergency TRAS-Up(MWh) | Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs) | Energy scheduled under Shortfall/Emergency TRAS-Down(MWh) | Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) | Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider |
|---------|--------------------|---|--|---|--|--|
| 1 | DADRI TPS | 2451.4750 | 13263642 | 2530.0150 | 11207480 | 2056162 |
| 2 | DADRI-II TPS | 826.1275 | 3912087 | 7218.8900 | 27977210 | -24065123 |
| 3 | IGSTPS-JHAJJAR | 371.8225 | 1661786 | 7639.8575 | 27937610 | -26275824 |
| 4 | SINGRAULI STPS | 0.0000 | 0 | 2719.8200 | 4233412 | -4233412 |
| 5 | TANDA-II STPS | 0.0000 | 0 | 169.4450 | 533381 | -533381 |
| 6 | UNCHAHAHAR-I TPS | 0.0000 | 0 | 2560.7900 | 8367547 | -8367547 |
| 7 | UNCHAHAHAR-II TPS | 0.0000 | 0 | 3562.8525 | 11684449 | -11684449 |
| 8 | UNCHAHAHAR-III TPS | 0.0000 | 0 | 3836.7300 | 12481737 | -12481737 |
| 9 | UNCHAHAHAR-IV TPS | 0.0000 | 0 | 6589.2550 | 20535445 | -20535445 |
| 10 | ANTA CRF | 28.7775 | 474544 | 0.0000 | 0 | 474544 |
| 11 | AURAIYA RF | 152.0750 | 2017427 | 0.0000 | 0 | 2017427 |
| 12 | DADRI CRF | 361.7025 | 5893291 | 0.0000 | 0 | 5893291 |
| Total | | | | | | -97735494 |

NORTHERN REGIONAL POWER COMMITTEE
SCUC Account For The Period 10/02/2025 To 16/02/2025
Format SCUC_AA

| Sr. No. | SCUC Generator | Increment due to SCUC schedule (MWhr) (A) | Decrement due to SCUC scheduled (MWhr) (B) | Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.) | Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C) | Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D) |
|---------|-------------------|---|--|--|--|---|
| 1 | ANTA CRF | 1121.25000 | 0.00000 | 16808659 | 0 | 16808659 |
| 2 | AURAIYA CRF | 568.32900 | 0.00000 | 8814783 | 0 | 8814783 |
| 3 | AURAIYA RF | 812.83500 | 0.00000 | 9802790 | 0 | 9802790 |
| 4 | DADRI CRF | 1735.79250 | 0.00000 | 25710559 | 0 | 25710559 |
| 5 | DADRI TPS | 20536.74000 | 1552.33000 | 100778486 | 7643673 | 93134813 |
| 6 | DADRI-II TPS | 2292.87250 | 2418.84750 | 9869118 | 10409175 | -540057 |
| 7 | IGSTPS-JHAJJAR | 0.00000 | 639.34500 | 0 | 2597877 | -2597877 |
| 8 | TANDA-II STPS | 0.00000 | 207.98000 | 0 | 673231 | -673231 |
| 9 | UNCHAHAAR-I TPS | 0.00000 | 102.70500 | 0 | 372716 | -372716 |
| 10 | UNCHAHAAR-II TPS | 0.00000 | 393.65250 | 0 | 1436583 | -1436583 |
| 11 | UNCHAHAAR-III TPS | 0.00000 | 68.24000 | 0 | 247201 | -247201 |
| 12 | UNCHAHAAR-IV TPS | 0.00000 | 173.45750 | 0 | 600684 | -600684 |
| | Total | 27067.81900 | 5556.55750 | 171784395 | 23981140 | 147803255 |

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

NORTHERN REGIONAL POWER COMMITTEE

Net Regional Ancillary and SCUC weekly Statement and SCUC weekly Statement for Week 10/02/2025 to 16/02/2025
Format SCUC_BB

| Sr. No. | SRAS/Shortfall/ Emergency/ SCUC Generator | Net Charges Payable for SRAS Rs (A) | Net Charges Payable for Shortfall/ Emergency Condition Rs (B) | Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C) | Net Charges Payable for SCUC Rs. (D) | Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D) |
|---------|---|-------------------------------------|---|--|--------------------------------------|---|
| 1 | ANTA CRF | 0 | 474544 | 0 | 16808659 | 17283203 |
| 2 | AURAIYA CRF | 0 | 0 | 0 | 8814783 | 8814783 |
| 3 | DADRI CRF | 0 | 5893291 | 0 | 25710559 | 31603850 |
| 4 | AURAIYA RF | 0 | 2017427 | 0 | 9802790 | 11820217 |
| 5 | CHAMERA-II HEP | -277884 | 0 | 0 | 0 | -277884 |
| 6 | DADRI TPS | 19590771 | 2056162 | 0 | 93134813 | 114781746 |
| 7 | DADRI-II TPS | 6639850 | -24065123 | 0 | -540057 | -17965330 |
| 8 | DHAULIGANGA HEP | -67533 | 0 | 0 | 0 | -67533 |
| 9 | IGSTPS-JHAJJAR | 3725235 | -26275824 | 0 | -2597877 | -25148466 |
| 10 | KOLDAM HEP | 624037 | 0 | 0 | 0 | 624037 |
| 11 | KOTESHWAR | 3043220 | 0 | 0 | 0 | 3043220 |
| 12 | NATHPA JHAKRI HEP | 175942 | 0 | 0 | 0 | 175942 |
| 13 | RAMPUR HEP | 47239 | 0 | 0 | 0 | 47239 |
| 14 | RIHAND STPS | -1952335 | 0 | 0 | 0 | -1952335 |
| 15 | RIHAND-II STPS | -2809812 | 0 | 0 | 0 | -2809812 |
| 16 | RIHAND-III STPS | -1301508 | 0 | 0 | 0 | -1301508 |
| 17 | SEWA-II HEP | -78307 | 0 | 0 | 0 | -78307 |
| 18 | SINGRAULI STPS | -2627985 | -4233412 | 0 | 0 | -6861397 |
| 19 | TEHRI HEP | 42277 | 0 | 0 | 0 | 42277 |
| 20 | TANDA-II STPS | -11159685 | -533381 | 0 | -673231 | -12366297 |
| 21 | UNCHAHAAR-I TPS | 0 | -8367547 | 0 | -372716 | -8740263 |
| 22 | UNCHAHAAR-II TPS | 3919321 | -11684449 | 0 | -1436583 | -9201711 |
| 23 | UNCHAHAAR-III TPS | 1695694 | -12481737 | 0 | -247201 | -11033245 |
| 24 | UNCHAHAAR-IV TPS | 1801564 | -20535445 | 0 | -600684 | -19334566 |
| | Total | 21030101 | -97735494 | 0 | 147803255 | 71097860 |

Notes:*(+) means payable from the Deviation and Ancillary Service Pool Account to Generator
(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator