



सत्यमेव जयते

भारतसरकार

Government of India

विद्युतमंत्रालय

Ministry of Power

उत्तरक्षेत्रीयविद्युतसमिति

Northern Regional Power Committee

Dated: 28<sup>th</sup> March, 2025

(भुगतानकीतिथि : 04.04.2025 याउससेपहले)

(Due Date of Payment: On or before: 04.04.2025)

सेवामें/To,

As per list enclosed

विषय: दिनांक 10 से 16 मार्च, 2025 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 50/ वि. व. 2024-25), सप्ताह सं. 49 के संशोधित एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा सहित ।

**Subject: Ancillary Services Account and Regional SCUC Account for the week week 10<sup>th</sup> to 16<sup>th</sup> March, 2025 (Week No. 50/ F.Y. 2024-25), including revised Ancillary Services Account and SCUC Account for the week-49 of FY 2024-25.**

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

The Ancillary Services Account and Regional SCUC Account for the subject mentioned week has been revised due to following reasons:

Week	Rev. No.	Reason for Revision
3 <sup>rd</sup> to 9 <sup>th</sup> March 2025 (WK-49/ FY 2024-25)	1	Revision in TRAS account of Chamera-III

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC\_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Signed by Anzum Parwej

Date: 28-03-2025 17:32:16

(अंजुम परवेज)/(AnzumParwej)

अधीक्षण अभियंता (वाणिज्य)



Northern Regional Power Committee  
**SRAS Account For The Week 10/03/2025 To 16/03/2025**

B. Actual Performance of SRAS Providers  
 FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	10-03-2025	11-03-2025	12-03-2025	13-03-2025	14-03-2025	15-03-2025	16-03-2025	Remarks (Disqualification on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	81.4	99.5	69.6	75.1	50.6	70.9	94.9	
2	KOTESHWAR	100	93.9	100	100	100	100	100	
3	RIHAND-III STPS	77.1	57.8	90	70.7	63.9	72.7	68.4	
4	CHAMERA HEP	0	0	100	100	100	0	100	
5	DULHASTI HEP	0	0	0	0	0	0	0	
6	DADRI TPS	100	100	100	100	100	100	100	
7	KOLDAM HEP	99	98	94.8	99.1	99.3	99.4	100	
8	CHAMERA-III HEP	0	0	0	0	0	0	0	
9	TANDA-II STPS	96.4	81.4	86.9	77.7	75.9	91	88.7	
10	RIHAND-II STPS	85.7	86.8	98	95.5	80.6	100	91.6	
11	TEHRI HEP	53.8	79.5	72.1	84.8	89.7	47.2	83.8	
12	UNCHAHAR-III TPS	67.6	60.4	69.9	65.2	89	85.3	67.1	
13	RAMPUR HEP	91.2	0	0	0	0	99.5	80.2	
14	AURAIYA GPP	0	0	0	0	0	0	0	
15	SEWA-II HEP	95.2	96.9	94	97.8	97.6	96	98.6	
16	BAIRASIUL HEP	0	0	0	0	0	0	0	
17	DADRI GPP	0	0	0	0	0	0	0	
18	DADRI-II TPS	91.5	94.3	94.7	90.5	85.7	79.7	94.9	
19	NATHPA JHAKRI HEP	90.8	0	0	0	0	99.4	79.6	
20	UNCHAHAR-IV TPS	69.4	72.7	74.6	83.8	83.8	78.5	74.4	
21	IGSTPS-JHAJJAR	96.4	78.3	90.1	89.1	80.4	83.8	87.1	
22	UNCHAHAR-II TPS	95.6	79.3	94.9	98.9	93.2	100	97	
23	DHAULIGANGA HEP	100	98.8	95.4	98.2	100	100	97	
24	RIHAND STPS	74.6	76	88	84.3	83.5	81.5	85.1	
25	CHAMERA-II HEP	90.5	92.3	90.4	89.7	87.5	91.3	0	

Northern Regional Power Committee

**TRAS Account For The Week 10/03/2025 To 16/03/2025**

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared( MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh )	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
Total									0					0	

## Northern Regional Power Committee

**TRAS Account For The Week 10/03/2025 To 16/03/2025**

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	3114.4625	16472648	2100.6875	9109001	7363647
2	DADRI-II TPS	1507.2300	7023358	8835.2425	33863193	-26839835
3	IGSTPS-JHAJJAR	1240.2950	5532321	6667.3275	24373787	-18841466
4	RIHAND STPS	0.0000	0	1307.8500	1966223	-1966223
5	RIHAND-II STPS	0.0000	0	1006.8125	1501698	-1501698
6	RIHAND-III STPS	0.0000	0	497.7675	733620	-733620
7	SINGRAULI STPS	0.0000	0	3595.7275	5375578	-5375578
8	TANDA-II STPS	442.1500	1559834	414.0925	1205033	354801
9	UNCHAHAR-I TPS	38.1125	153436	2711.6925	8929560	-8776124
10	UNCHAHAR-II TPS	86.1850	350015	1113.8450	3690345	-3340330
11	UNCHAHAR-III TPS	22.7225	91456	1443.4575	4732539	-4641083
12	UNCHAHAR-IV TPS	0.0000	0	3151.0125	9924525	-9924525
13	ANTA RF	103.9425	1587109	0.0000	0	1587109
14	AURAIYA RF	194.5225	3068398	0.0000	0	3068398
Total						-69566527

**NORTHERN REGIONAL POWER COMMITTEE**  
**SCUC Account For The Period 10/03/2025 To 16/03/2025**  
**Format SCUC\_AA**

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	1117.33250	0.00000	15509692	0	15509692
2	AURAIYA RF	906.37000	0.00000	12997346	0	12997346
3	DADRI RF	1229.37000	0.00000	16785818	0	16785818
4	DADRI TPS	13560.13000	2907.83750	65171337	13982979	51188358
5	DADRI-II TPS	79.52500	8593.44500	339484	36296088	-35956604
6	IGSTPS-JHAJJAR	0.00000	4489.59500	0	18233791	-18233791
7	RIHAND STPS	0.00000	272.76750	0	455794	-455794
8	RIHAND-II STPS	0.00000	162.99250	0	270242	-270242
9	RIHAND-III STPS	0.00000	57.91750	0	94927	-94927
10	SINGRAULI STPS	0.00000	2187.06750	0	3634976	-3634976
11	TANDA-II STPS	0.00000	1289.45000	0	4164034	-4164034
12	UNCHAHAAR-I TPS	259.58000	1797.87000	949544	6578947	-5629404
13	UNCHAHAAR-II TPS	0.00000	2533.93750	0	9333428	-9333428
14	UNCHAHAAR-III TPS	0.00000	1239.86500	0	4532006	-4532006
15	UNCHAHAAR-IV TPS	114.04750	1398.21250	399052	4893170	-4494117
	Total	17266.35500	26930.95750	112152273	102470382	9681891

**Note: \*(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator /  
(-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator**

**NORTHERN REGIONAL POWER COMMITTEE**

Net Regional Ancillary and SCUC weekly Statement and SCUC weekly Statement for Week 10/03/2025 to 16/03/2025  
Format SCUC\_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+( D)
1	ANTA RF	0	1587109	0	15509692	17096801
2	AURAIYA RF	0	3068398	0	12997346	16065744
3	CHAMERA HEP	30485	0	0	0	30485
4	CHAMERA-II HEP	-534399	0	0	0	-534399
5	DADRI RF	0	0	0	16785818	16785818
6	DADRI TPS	14552035	7363647	0	51188358	73104040
7	DADRI-II TPS	4514495	-26839835	0	-35956604	-58281944
8	DHAULIGANGA HEP	-124918	0	0	0	-124918
9	IGSTPS-JHAJJAR	2275824	-18841466	0	-18233791	-34799433
10	KOLDAM HEP	513625	0	0	0	513625
11	KOTESHWAR	2292943	0	0	0	2292943
12	NATHPA JHAKRI HEP	-133926	0	0	0	-133926
13	RAMPUR HEP	-85235	0	0	0	-85235
14	RIHAND STPS	-2510023	-1966223	0	-455794	-4932040
15	RIHAND-II STPS	-2519311	-1501698	0	-270242	-4291251
16	RIHAND-III STPS	-997389	-733620	0	-94927	-1825935
17	SEWA-II HEP	-729154	0	0	0	-729154
18	SINGRAULI STPS	-1940653	-5375578	0	-3634976	-10951207
19	TEHRI HEP	7697	0	0	0	7697
20	TANDA-II STPS	-7655686	354801	0	-4164034	-11464919
21	UNCHAHAAR-I TPS	0	-8776124	0	-5629404	-14405528
22	UNCHAHAAR-II TPS	1559457	-3340330	0	-9333428	-11114301
23	UNCHAHAAR-III TPS	1031402	-4641083	0	-4532006	-8141687
24	UNCHAHAAR-IV TPS	824245	-9924525	0	-4494117	-13594397
	Total	10371514	-69566527	0	9681891	-49513121

Notes:\*(+) means payable from the Deviation and Ancillary Service Pool Account to Generator  
(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator