



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 26th November, 2025

(भुगतान की तिथि : 03.12.2025 या उससे पहले)

(Due Date of Payment: On or before: 03.12.2025)

सेवा में/To,

As per list enclosed

विषय: दिनांक 10 से 16 नवंबर, 2025 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 33/ वि. व. 2025-26)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 10th to 16th November, 2025 (Week No. 33/ F.Y. 2025-26).

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 10th to 16th November, 2025 (copy available on <https://nrpc.gov.in/comm/ras.html>), prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 and Procedure for implementation of MoP scheme for operation of Gas Based Stations (GBS) selected through competitive bidding by NVVNL(Nodal agency) for the upcoming high demand period dated 26.03.2025.

Furthermore, TRAS–Emergency provisions has been implemented under the Ancillary Services Regulations, 2022, effective from 25.05.2025, for Inter-State thermal IPPs and Regional Entity solar generating stations (Installed Capacity≥250 MW). The Statement of Charges was prepared as per CERC's ROP directions (Diary No. 292/2025) on Grid India's petition and communicated to NRPC via NLDC's letter dated 19.06.2025. Statements for REGS and IPPs are subject to their consent to treat compensation charges as zero for dispatch and settlement under TRAS–Emergency.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

भवदीय

Digitally signed by

Anzum Parwej

Date: 26-11-2025

16:57:17
(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
SRAS Account For The Week 10/11/2025 To 16/11/2025

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	4395.4700	433.2800	3962.1900	20218331	2414375	22632706
		DADRI-II TPS	753.1400	275.6600	477.4800	2171250	457410	2628660
		KOLDAM HEP	836.4400	335.4900	500.9500	1030061	585965	1616026
		RIHAND STPS	451.8900	1237.5500	-785.6600	-1452451	663226	-789225
		RIHAND-II STPS	428.0700	804.2000	-376.1300	-689449	528603	-160846
		RIHAND-III STPS	873.6100	1647.2200	-773.6100	-1421244	1116123	-305121
		SINGRAULI STPS	931.9600	1200.4100	-268.4500	-541841	761506	219665
		TANDA-II STPS	2440.9500	1286.1100	1154.8400	3747926	1664299	5412225
		UNCHAHAAR-II TPS	599.9800	22.3500	577.6300	2307438	122482	2429920
		UNCHAHAAR-III TPS	1033.7600	70.3400	963.4200	3832678	552050	4384728
		UNCHAHAAR-IV TPS	1253.9900	259.7900	994.2000	3805670	580384	4386054
	Total :-							42454792
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	0.0000	61.8300	-61.8300	-70424	26736	-43688
		CHAMERA-II HEP	0.1400	0	0.1400	169	14	183
		CHAMERA-III HEP	0.0000	0	0.0000	0	0	0
		DHAULIGANGA HEP	3.9400	2.2700	1.6700	2138	2484	4622
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	17.3700	66.8000	-49.4300	-109043	36638	-72405
	Total :-							-111288
3	SJVN :-							
		NATHPA JHAKRI HEP	0.0000	0	0.0000	0	0	0
		RAMPUR HEP	0.0000	0	0.0000	0	0	0
	Total :-							0
4	THDC :-							
		KHURJA STPP UP	901.4200	956.4600	-55.0400	-121672	842774	721102
		KOTESHWAR	745.1600	138.0800	607.0800	1790886	421211	2212097
		TEHRI HEP	102.2300	23.3600	78.8700	166810	62795	229605
	Total :-							3162804
5	APCPL :-							
		IGSTPS-JHAJJAR	1870.2700	724.4100	1145.8600	4733795	998582	5732377
	Total :-							5732377
6	PPGCL :-							
		PPGCL	1197.6200	909.0500	288.5700	813477	731891	1545368
	Total :-							1545368

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SRAS Account For The Week 10/11/2025 To 16/11/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	10-11-2025	11-11-2025	12-11-2025	13-11-2025	14-11-2025	15-11-2025	16-11-2025	Remarks (Disqualificati on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	88	83.9	70.8	74.7	92	89.6	71.3	
2	KOTESHWAR	100	96.9	92.4	83.4	100	99.3	100	
3	KHURJA STPP UP	0	100	100	67.7	100	96.6	100	
4	RIHAND-III STPS	95.7	93.2	95.9	100	92.2	94.1	91.5	
5	ANTA GPP	0	0	0	0	0	0	0	
6	CHAMERA HEP	0	61	0	94.2	95.9	0	0	
7	PPGCL	82.3	67.8	81	88.9	62	72.7	81	
8	DULHASTI HEP	0	0	0	0	0	0	0	
9	DADRI TPS	100	100	100	100	100	100	100	
10	KOLDAM HEP	96.4	99.7	100	97.1	98.5	96.5	99.3	
11	CHAMERA-III HEP	0	0	0	0	0	0	0	
12	TANDA-II STPS	94.8	89.3	97.7	96.7	98	85.4	88	
13	RIHAND-II STPS	86.3	89.2	88.4	82.3	90.8	99.9	95.1	
14	TEHRI HEP	97	100	100	100	100	100	100	
15	UNCHAHAR-III TPS	100	100	100	100	98.1	100	100	
16	RAMPUR HEP	0	0	0	0	0	0	0	
17	AURAIYA GPP	0	0	0	0	0	0	0	
18	SEWA-II HEP	79.6	65.7	45.6	79	82.3	97.8	97.6	
19	BAIRASIUL HEP	0	0	0	0	0	0	0	
20	DADRI GPP	0	0	0	0	0	0	0	
21	DADRI-II TPS	94.1	92.9	100	96.7	83	93.4	96.5	
22	NATHPA JHAKRI HEP	0	0	0	0	0	0	0	
23	UNCHAHAR-IV TPS	91.1	83.5	65.7	74	93.6	91.7	100	
24	IGSTPS-JHAJJAR	86	86.7	82.2	87.2	82.9	67.9	90	
25	UNCHAHAR-II TPS	28.9	35.2	19.4	44.6	85.3	96.5	100	
26	DHAULIGANGA HEP	0	0	0	0	0	85.3	0	
27	RIHAND STPS	89.3	76.7	72.5	84.4	82	96.1	86	
28	CHAMERA-II HEP	0	39.9	0	0	0	0	0	

Northern Regional Power Committee

TRAS Account For The Week 10/11/2025 To 16/11/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	PPGCL									0			2107.0000	-2107	-2107
2	DADRI RF					1127.0000	666.0000	13306936	92430	13399366					13399366
Total										13399366					13397259

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TRAS Account For The Week 10/11/2025 To 16/11/2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	ABC RENEWABLE ENERGY	0.0000	0	375.4725	0	0
2	AMBUJA CEMENTS ESSEL	0.0000	0	402.4575	0	0
3	ACME DEOGARH	0.0000	0	833.6325	0	0
4	ACME PHALODI	0.0000	0	833.6325	0	0
5	ACME RAISAR	0.0000	0	833.6325	0	0
6	ACME CSEPL	0.0000	0	622.6700	0	0
7	ACME DHAULPUR	0.0000	0	833.6325	0	0
8	ADEPT RENEWABLE	0.0000	0	137.0325	0	0
9	AEG4P	0.0000	0	125.1275	0	0
10	AMP Energy Green Fiv	0.0000	0	125.2825	0	0
11	AMP Energy Green Six	0.0000	0	125.1275	0	0
12	ADANI GREEN ENERGY 25	0.0000	0	624.6800	0	0
13	Adani Green Energy 24	0.0000	0	624.6800	0	0
14	ADANI HYBRID	0.0000	0	35.9500	0	0
15	ADANI HYBRID TWO	0.0000	0	899.8300	0	0
16	ADANI HYBRID THREE	0.0000	0	664.4325	0	0
17	ADANI HYBRID FOUR	0.0000	0	1378.9800	0	0
18	ACME Heergarh	0.0000	0	834.6050	0	0
19	AMPLUS_AGES	0.0000	0	119.8900	0	0
20	AZURE POWER MAPLE	0.0000	0	663.4850	0	0
21	AYANA RENEWABLE ONE	0.0000	0	793.0225	0	0
22	AYANA RENEWABLE 3	0.0000	0	373.6950	0	0
23	Adani SE Jaisalmer 1	0.0000	0	1699.9700	0	0
24	AVAADA SUNCE	0.0000	0	881.4525	0	0
25	ASERJ2PL_Phalodi	0.0000	0	403.1325	0	0
26	ASERJ2PL	0.0000	0	485.7750	0	0
27	Avaada Sustainable	0.0000	0	766.6150	0	0
28	ACME SIKAR SOLAR	0.0000	0	375.3300	0	0
29	AVAADA SUNRAYS	0.0000	0	714.2025	0	0
30	ALTRA XERGI	0.0000	0	1035.2025	0	0
31	AZURE FORTY ONE	0.0000	0	772.2475	0	0
32	AZURE FORTY THREE	0.0000	0	1243.0300	0	0
33	CSP_Bhadla	0.0000	0	614.4225	0	0
34	CLEAN SOLAR POWER	0.0000	0	551.0250	0	0
35	DADRI TPS	3201.6475	17981976	35.6075	163631	17818345
36	DADRI-II TPS	1905.3375	9541949	478.9500	1962594	7579355
37	DEVIKOT SOLAR	0.0000	0	460.2475	0	0
38	EDEN RENEWABLE	0.0000	0	820.9575	0	0
39	EDEN RENEWABLE ALMA	0.0000	0	372.7800	0	0
40	GRIAN ENERGY	0.0000	0	125.0925	0	0
41	GORBEA SOLAR	0.0000	0	375.5175	0	0
42	JUNIPER GREEN COSMIC	0.0000	0	124.5025	0	0

43	IGSTPS-JHAJJAR	2511.2225	11430583	1570.6850	5844161	5586422
44	JUNA RENEWABLE	0.0000	0	419.6250	0	0
45	NHPC KARNISAR SOLAR	0.0000	0	375.3700	0	0
46	KHIDRAT RENEWABLE	0.0000	0	369.6625	0	0
47	KOLYAT SOLAR BIKANER	0.0000	0	957.7225	0	0
48	Mega Solis Renewables	0.0000	0	635.1050	0	0
49	Mega Suryaurja	0.0000	0	525.1500	0	0
50	NOKH	0.0000	0	1370.2475	0	0
51	NOKHRA SOLAR	0.0000	0	373.7650	0	0
52	NIDAN SOLAR FATEHGAR	0.0000	0	763.3925	0	0
53	Onevolt Energy	0.0000	0	125.0650	0	0
54	RENEW SURYA AYAAN	0.0000	0	778.5625	0	0
55	RIHAND STPS	427.2500	868514	1430.9225	2373956	-1505442
56	RIHAND-II STPS	124.1625	250485	685.1600	1127978	-877493
57	RIHAND-III STPS	574.4600	1162706	2334.9775	3854771	-2692065
58	RENEW SURYA ROSHNI	0.0000	0	498.8050	0	0
59	RENEW SUN BRIGHT	0.0000	0	795.6650	0	0
60	RENEW JHARKHAND	0.0000	0	635.3375	0	0
61	Renew Surya Jyoti	0.0000	0	282.6275	0	0
62	RENEW SURYA NEEMBA	0.0000	0	250.1025	0	0
63	RENEW SURYA PRATAP	0.0000	0	516.1075	0	0
64	RENEW POWER	0.0000	0	443.2200	0	0
65	RENEW SURYA RAVI	0.0000	0	362.5200	0	0
66	RENEW SOLAR URJA	0.0000	0	1383.3775	0	0
67	RENEW SURYA VIHAAN	0.0000	0	251.4300	0	0
68	Adani SERJ1PL	0.0000	0	783.3175	0	0
69	Adani SEJ2PL M	0.0000	0	361.0850	0	0
70	SCL Beawar	8.0000	452	0.0000	0	45200
71	SJVN GREEN ENERGY	0.0000	0	851.3575	0	0
72	SINGRAULI STPS	1259.1825	2795133	5166.0375	9339087	-6543954
73	SERENTICA RENEWABLE 5	0.0000	0	267.9400	0	0
74	SERENTICA RENEWABLE 4	0.0000	0	209.8450	0	0
75	Transition Green Energy	0.0000	0	124.7675	0	0
76	TANDA-II STPS	1275.5725	4535958	3021.0325	8808244	-4272286
77	TATA POWER GREEN ENERGY	0.0000	0	415.5450	0	0
78	TPREL (Chhayan)	0.0000	0	750.3000	0	0
79	TP SAURYA	0.0000	0	136.6850	0	0
80	TPSL_BKN2	0.0000	0	361.7575	0	0
82	THAR SURYA 1	0.0000	0	647.2550	0	0
83	UNCHAHAH-I TPS	1020.6550	4551509	679.0100	2476136	2075373
84	UNCHAHAH-II TPS	803.1625	3528616	631.5750	2270502	1258114
85	UNCHAHAH-III TPS	394.3650	1724794	358.5650	1283532	441262
86	UNCHAHAH-IV TPS	919.4025	3875710	883.3325	3043924	831786
87	XL XERG	0.0000	0	501.3050	0	0
88	ANTA RF	385.6900	5386393	0.0000	0	5386393
89	AURAIYA RF	974.6100	14065572	0.0000	0	14065572
90	DADRI RF	678.0325	8875445	81.2200	869866	8005579
91	FARIDABAD RF	660.7500	7835173	0.0000	0	7835173
Total						55037334

Northern Regional Power Committee
SCUC Account For The Period 10/11/2025 To 16/11/2025
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	1637.25000	20.50000	20786526	260268	20526258
2	AURAIYA RF	3073.60050	0.00000	40325639	0	40325639
3	DADRI RF	2185.19500	38.12250	26003820	453658	25550163
4	FARIDABAD RF	2182.48250	0.00000	23527161	0	23527161
5	DADRI TPS	32996.80750	5284.96500	168481699	26964338	141517361
6	DADRI-II TPS	14852.41000	1302.83000	67547853	5931785	61616068
7	IGSTPS-JHAJJAR	14064.95250	441.85750	58105724	1828406	56277317
8	RIHAND STPS	17.59000	10699.46250	32506	19680159	-19647653
9	RIHAND-II STPS	0.00000	5722.22250	0	10456794	-10456794
10	RIHAND-III STPS	0.00000	11895.14000	0	21807881	-21807881
11	SINGRAULI STPS	19.03750	25354.60250	38418	50627078	-50588660
12	TANDA-II STPS	13485.55750	9516.69000	43558351	30878139	12680211
13	UNCHAHAAR-I TPS	2005.51750	1415.64750	8130368	5735497	2394871
14	UNCHAHAAR-II TPS	8232.09000	60.48000	32885144	241557	32643586
15	UNCHAHAAR-III TPS	4865.04500	19.49000	19353205	77492	19275712
16	UNCHAHAAR-IV TPS	6697.16750	2228.78750	25579318	8542942	17036375
	Total	106314.70300	74000.79750	534355732	183485994	350869734

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SCUC Account For The Period 10/11/2025 To 16/11/2025
 FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	5386393	0	20526258	25912651
2	AURAIYA RF	0	14065572	0	40325639	54391211
3	CHAMERA HEP	-43688	0	0	0	-43688
4	CHAMERA-II HEP	183	0	0	0	183
5	DADRI RF	0	8005579	13399366	25550163	46955108
6	DADRI TPS	22632706	17818345	0	141517361	181968412
7	DADRI-II TPS	2628660	7579355	0	61616068	71824083
8	DHAULIGANGA HEP	4622	0	0	0	4622
9	FARIDABAD RF	0	7835173	0	23527161	31362334
10	IGSTPS-JHAJJAR	5732377	5586422	0	56277317	67596116
11	KHURJA STPP UP	721102	0	0	0	721102
12	KOLDAM HEP	1616026	0	0	0	1616026
13	KOTESHWAR	2212097	0	0	0	2212097
14	PPGCL	1545368	0	-2107	0	1543261
15	RIHAND STPS	-789225	-1505442	0	-19647653	-21942320
16	RIHAND-II STPS	-160846	-877493	0	-10456794	-11495133
17	RIHAND-III STPS	-305121	-2692065	0	-21807881	-24805067
18	SCL Beawar	0	45200	0	0	45200
19	SEWA-II HEP	-72405	0	0	0	-72405
20	SINGRAULI STPS	219665	-6543954	0	-50588660	-56912949
21	TEHRI HEP	229605	0	0	0	229605
22	TANDA-II STPS	5412225	-4272286	0	12680211	13820151
23	UNCHAHAAR-I TPS	0	2075373	0	2394871	4470244
24	UNCHAHAAR-II TPS	2429920	1258114	0	32643586	36331621
25	UNCHAHAAR-III TPS	4384728	441262	0	19275712	24101703
26	UNCHAHAAR-IV TPS	4386054	831786	0	17036375	22254216
	Total	52784053	55037334	13397259	350869734	472088384

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator