



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 28th August, 2025

(भुगतान की तिथि :04.09.2025 या उससे पहले)

(Due Date of Payment: On or before:04.09.2025)

सेवा में/To,

As per list enclosed

विषय: दिनांक 11 से 17 अगस्त, 2025 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 20/ वि. व. 2025-26)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 11th July to 17th August, 2025 (Week No. 20/ F.Y. 2025-26).

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 11th to 17th August, 2025 have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 and Procedure for implementation of MoP scheme for operation of Gas Based Stations (GBS) selected through competitive bidding by NVVNL(Nodal agency) for the upcoming high demand period dated 26.03.2025.

Furthermore, TRAS–Emergency provisions has been implemented under the Ancillary Services Regulations, 2022, effective from 25.05.2025, for Inter-State thermal IPPs and Regional Entity solar generating stations (Installed Capacity≥250 MW). The Statement of Charges was prepared as per CERC's ROP directions (Diary No. 292/2025) on Grid India's petition and communicated to NRPC via NLDC's letter dated 19.06.2025. Statements for REGS and IPPs are subject to their consent to treat compensation charges as zero for dispatch and settlement under TRAS–Emergency.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

भवदीय

Signed by Anzum Parwej

Date: 28-08-2025 17:48:09

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
SRAS Account For The Week 11/08/2025 To 17/08/2025

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	2813.2300	651.8800	2161.3500	11090434	58004	11148438
		DADRI-II TPS	1907.7100	425.2100	1482.5000	6357667	1043955	7401622
		KOLDAM HEP	0.0000	0	0.0000	0	0	0
		RIHAND STPS	356.4300	408.3600	-51.9300	-93573	289410	195837
		RIHAND-II STPS	880.7300	1054.8300	-174.1000	-310869	878841	567972
		RIHAND-III STPS	725.0100	1074.0900	-349.0800	-624254	694957	70703
		SINGRAULI STPS	352.9700	406.4500	-53.4800	-105520	331874	226354
		TANDA-II STPS	2092.4800	1304.3000	788.1800	2494788	1508602	4003390
		UNCHAHAAR-II TPS	2072.2500	62.6700	2009.5800	7630682	1067460	8698142
		UNCHAHAAR-III TPS	773.6900	74.4000	699.2900	2639114	393292	3032406
		UNCHAHAAR-IV TPS	2116.3100	159.4800	1956.8300	7020255	954940	7975195
	Total :-							43320059
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-II HEP	107.2100	72.5500	34.6600	41765	78111	119876
		CHAMERA-III HEP	23.7000	159.5500	-135.8500	-283655	86522	-197133
		DHAULIGANGA HEP	0.0000	0	0.0000	0	0	0
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	100.0800	336.0900	-236.0100	-520638	218085	-302553
	Total :-							-379810
3	SJVN :-							
		NATHPA JHAKRI HEP	0.0000	0	0.0000	0	0	0
		RAMPUR HEP	0.0000	0	0.0000	0	0	0
	Total :-							0
4	THDC :-							
		KHURJA STPP UP	437.0600	1273.3500	-836.2900	-1928969	855205	-1073764
		KOTESHWAR	628.6400	439.8600	188.7800	556901	534250	1091151
		TEHRI HEP	182.1300	214.1300	-32.0000	-67680	198130	130450
	Total :-							147837
5	APCPL :-							
		IGSTPS-JHAJJAR	2245.0400	542.5200	1702.5200	7258245	1265180	8523425
	Total :-							8523425

Northern Regional Power Committee
SRAS Account For The Week 11/08/2025 To 17/08/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	11-08-2025	12-08-2025	13-08-2025	14-08-2025	15-08-2025	16-08-2025	17-08-2025	Remarks (Disqualification on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	85.9	81.4	79.3	88.3	87.8	99.9	97.8	
2	KOTESHWAR	100	100	100	100	100	100	100	
3	KHURJA STPP UP	100	100	100	100	100	100	100	
4	RIHAND-III STPS	79.8	78.8	72.9	80.7	88.2	81	86.2	
5	CHAMERA HEP	0	0	0	0	0	0	0	
6	DULHASTI HEP	0	0	0	0	0	0	0	
7	DADRI TPS	34.5	9.5	0	1.6	0	0	0	
8	KOLDAM HEP	0	0	0	0	0	0	0	
9	CHAMERA-III HEP	100	100	100	96.3	92	80.1	100	
10	TANDA-II STPS	100	100	100	78.2	76.3	90.9	87.5	
11	RIHAND-II STPS	100	73.7	90.3	88.3	95.5	100	98.4	
12	TEHRI HEP	100	100	100	100	100	100	100	
13	UNCHAHAH-III TPS	100	100	74	100	95.7	80.5	100	
14	RAMPUR HEP	0	0	0	0	0	0	0	
15	AURAIYA GPP	0	0	0	0	0	0	0	
16	SEWA-II HEP	0	0	0	95.9	100	98.2	97.3	
17	BAIRASIUL HEP	0	0	0	0	0	0	0	
18	DADRI GPP	0	0	0	0	0	0	0	
19	DADRI-II TPS	95.9	95.3	91.3	91.9	97.5	94.3	91.1	
20	NATHPA JHAKRI HEP	0	0	0	0	0	0	0	
21	UNCHAHAH-IV TPS	100	91.4	94.9	85.5	94	88.7	94.1	
22	IGSTPS-JHAJJAR	93.1	94.2	99.6	98.8	100	62.2	81.7	
23	UNCHAHAH-II TPS	99.4	100	98.5	97	96.7	100	100	
24	DHAULIGANGA HEP	0	0	0	0	0	0	0	
25	RIHAND STPS	95	75.4	81.7	68.9	92.1	73.2	84.5	
26	CHAMERA-II HEP	90.4	91	89.7	96.3	100	88.2	83.7	

Northern Regional Power Committee

TRAS Account For The Week 11/08/2025 To 17/08/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduling(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Scheduling(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)		TRAS-Down Energy Scheduling(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Scheduling(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	PPGCL	288.7500	71.5000	715000	43450	0.0000	0.0000	0	0	758450	0.0000	0	1067.0000	-31974	726476
Total										758450					726476

Northern Regional Power Committee

TRAS Account For The Week 11/08/2025 To 17/08/2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	ABC RENEWABLE ENERGY	0.0000	0	313.7250	0	0
2	ACME DEOGARH	0.0000	0	554.6825	0	0
3	ACME PHALODI	0.0000	0	541.3925	0	0
4	ACME RAISAR	0.0000	0	550.5175	0	0
5	ACME CSEPL	0.0000	0	949.7700	0	0
6	ADANI HYBRID THREE	0.0000	0	1006.0425	0	0
7	ADANI HYBRID FOUR	0.0000	0	1462.0525	0	0
8	ACME Heergarh	0.0000	0	528.5500	0	0
9	AYANA RENEWABLE ONE	0.0000	0	470.8375	0	0
10	AYANA RENEWABLE 3	0.0000	0	305.8325	0	0
11	Adani SE Jaisalmer 1	0.0000	0	1827.7025	0	0
12	AVAADA SUNCE	0.0000	0	537.6650	0	0
13	Avaada Sustainable	0.0000	0	473.4675	0	0
14	AVAADA SUNRAYS	0.0000	0	557.1025	0	0
15	ALTRA XERGI	0.0000	0	640.6800	0	0
16	AZURE FORTY ONE	0.0000	0	492.8475	0	0
17	AZURE FORTY THREE	0.0000	0	805.5350	0	0
18	CSP_Bhadla	0.0000	0	457.3450	0	0
19	CLEAN SOLAR POWER	0.0000	0	420.7700	0	0
20	DADRI TPS	4340.3500	24472480	580.3425	2675928	21796552
21	DADRI-II TPS	1226.5275	5788153	1365.7750	5270906	517247
22	EDEN RENEWABLE	0.0000	0	536.7425	0	0
23	IGSTPS-JHAJJAR	2157.3775	10090107	1449.6000	5554954	4535153
24	KOLYAT SOLAR BIKANER	0.0000	0	699.3025	0	0
25	Mega Solis Renewables	0.0000	0	470.5475	0	0
26	Mega Suryaurja	0.0000	0	428.7000	0	0
27	NOKHRA SOLAR	0.0000	0	309.2300	0	0
28	NIDAN SOLAR FATEHGAR	0.0000	0	473.3525	0	0
29	RIHAND STPS	249.7525	492001	631.3075	1010825	-518824
30	RIHAND-II STPS	116.6000	226122	1488.5225	2365847	-2139725
31	RIHAND-III STPS	158.4600	307409	1851.5125	2934847	-2627438
32	RENEW SURYA ROSHNI	0.0000	0	473.4875	0	0
33	RENEW JHARKHAND	0.0000	0	492.2075	0	0
34	RENEW POWER	0.0000	0	735.9825	0	0
35	RENEW SOLAR URJA	0.0000	0	1246.1900	0	0
36	Adani SERJ1PL	0.0000	0	535.8975	0	0
37	SJVN GREEN ENERGY	0.0000	0	458.4700	0	0
38	SINGRAULI STPS	727.8925	1593099	2982.9350	5383400	-3790301
39	TANDA-II STPS	413.4600	1445653	7457.7175	21283580	-19837927
40	TPREL (Chhayana)	0.0000	0	964.8725	0	0
41	UNCHAHAAR-I TPS	577.5300	2519025	670.7025	2381104	137921
42	UNCHAHAAR-II TPS	588.8475	2452397	754.2825	2579754	-127357
43	UNCHAHAAR-III TPS	313.6975	1301108	367.1625	1247288	53820

44	UNCHAHAR-IV TPS	537.2900	2122026	978.7625	3160009	-1037983
45	ANTA RF	747.6750	10329878	0.0000	0	10329878
46	AURAIYA RF	614.7925	8750956	0.0000	0	8750956
47	DADRI GF	761.6375	1717493	0.0000	0	1717493
48	FARIDABAD RF	249.0000	3229281	0.0000	0	3229281
Total						20988746

NORTHERN REGIONAL POWER COMMITTEE
SCUC Account For The Period 11/08/2025 To 17/08/2025
Format SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	1485.39000	0.00000	18656498	0	18656498
2	AURAIYA RF	1142.14000	0.00000	14779292	0	14779292
3	DADRI RF	1397.95000	0.00000	17222744	0	17222744
4	FARIDABAD RF	768.25000	0.00000	9057668	0	9057668
5	DADRI TPS	89.68490	13441.48720	460711	68935704	-68474993
6	DADRI-II TPS	24666.96200	1646.41980	105747266	7062009	98685258
7	IGSTPS-JHAJJAR	364.32500	2324.86500	1553482	9910985	-8357503
8	RIHAND STPS	0.00000	2159.91000	0	3842298	-3842298
9	RIHAND-II STPS	0.00000	3990.87000	0	7039838	-7039838
10	RIHAND-III STPS	0.00000	4127.05750	0	7269345	-7269345
11	SINGRAULI STPS	0.00000	8110.04250	0	16278043	-16278043
12	TANDA-II STPS	712.91500	3746.15500	2260653	11908424	-9647771
13	UNCHAHAR-I TPS	0.00000	1209.21250	0	4759319	-4759319
14	UNCHAHAR-II TPS	250.42500	589.53000	952617	2242019	-1289403
15	UNCHAHAR-III TPS	309.15000	350.74750	1167350	1324288	-156937
16	UNCHAHAR-IV TPS	431.25500	426.57500	1546480	1530045	16435
	Total	31618.44690	42122.87200	173404761	142102317	31302445

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator /
(-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

NORTHERN REGIONAL POWER COMMITTEE

Net Regional Ancillary and SCUC weekly Statement and SCUC weekly Statement for Week 11/08/2025 to 17/08/2025

Format SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	10329878	0	18656498	28986376
2	AURAIYA RF	0	8750956	0	14779292	23530248
3	CHAMERA-II HEP	119876	0	0	0	119876
4	CHAMERA-III HEP	-197133	0	0	0	-197133
5	DADRI RF	0	0	0	17222744	17222744
6	DADRI GF	0	1717493	0	0	1717493
7	DADRI TPS	11148438	21796552	0	-68474993	-35530002
8	DADRI-II TPS	7401622	517247	0	98685258	106604127
9	FARIDABAD RF	0	3229281	0	9057668	12286948
10	IGSTPS-JHAJJAR	8523425	4535153	0	-8357503	4701075
11	KHURJA STPP UP	-1073764	0	0	0	-1073764
12	KOTESHWAR	1091151	0	0	0	1091151
13	PPGCL	0	0	726476	0	726476
14	RIHAND STPS	195837	-518824	0	-3842298	-4165286
15	RIHAND-II STPS	567972	-2139725	0	-7039838	-8611591
16	RIHAND-III STPS	70703	-2627438	0	-7269345	-9826080
17	SEWA-II HEP	-302553	0	0	0	-302553
18	SINGRAULI STPS	226354	-3790301	0	-16278043	-19841990
19	TEHRI HEP	130450	0	0	0	130450
20	TANDA-II STPS	4003390	-19837927	0	-9647771	-25482308
21	UNCHAHAAR-I TPS	0	137921	0	-4759319	-4621398
22	UNCHAHAAR-II TPS	8698142	-127357	0	-1289403	7281382
23	UNCHAHAAR-III TPS	3032406	53820	0	-156937	2929289
24	UNCHAHAAR-IV TPS	7975195	-1037983	0	16435	6953647
	Total	51611511	20988746	726476	31302445	104629177

Notes:*(+) means payable from the Deviation and Ancillary Service Pool Account to Generator

(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator