



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 28th November, 2024

(भुगतान की तिथि 05.12.2024 या उससे पहले)

(Due Date of Payment: On or before: 05.12.2024)

सेवा में/To,

As per list enclosed

**विषय: दिनांक 11 से 17 नवंबर, 2024 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा-
(सप्ताह सं. 33/ वि. व. 2024-25)।**

**Subject: Ancillary Services Account and Regional SCUC Account for the week 11th to
17th November , 2024 (Week No. 33/ F.Y. 2024-25) .**

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 11th to 17th November, 2024 have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य)/

Superintending Engineer (Commercial)

Northern Regional Power Committee

TRAS Account For The Week 11/11/2024 To 17/11/2024

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduling(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Scheduling(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)		TRAS-Down Energy Scheduling(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Scheduling(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	PPGCL	430.9800	313.9800	1178601	23400	0.0000	0.0000	0	0	1202001	0.0000	0	0.0000	0	1202001
Total										1202001					1202001

Northern Regional Power Committee

TRAS Account For The Week 11/11/2024 To 17/11/2024

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	4786.9275	27914113	0.0000	0	27914113
2	DADRI-II TPS	5514.0850	27925936	0.0000	0	27925936
3	IGSTPS-JHAJJAR	14135.3425	65029737	389.5350	1459049	63570688
4	RIHAND STPS	0.0000	0	758.9825	1140751	-1140751
5	RIHAND-II STPS	0.0000	0	791.0125	1179637	-1179637
6	RIHAND-III STPS	0.0000	0	537.0400	791704	-791704
7	SINGRAULI STPS	0.0000	0	3394.4425	5066570	-5066570
8	TANDA-II STPS	2160.8500	7366047	464.6450	1250890	6115157
9	UNCHAHAAR-I TPS	2505.7100	11051577	14.7500	52609	10998968
10	UNCHAHAAR-II TPS	1178.5600	4981819	0.0000	0	4981819
11	UNCHAHAAR-III TPS	1017.1575	4400687	178.4800	614571	3786116
12	UNCHAHAAR-IV TPS	2715.7800	11158578	364.4750	1234367	9924211
13	ANTA RF	189.6850	2520118	0.0000	0	2520118
14	AURAIYA RF	1356.5730	18324588	0.0000	0	18324588
15	DADRI RF	359.4075	4625575	0.0000	0	4625575
Total						172508627

NORTHERN REGIONAL POWER COMMITTEE
SCUC Account For The Period 11/11/2024 To 17/11/2024
Format SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	2412.09500	0.00000	29133283	0	29133283
2	AURAIYA RF	2752.13750	0.00000	33796248	0	33796248
3	DADRI RF	3651.42940	0.00000	42721724	0	42721724
4	DADRI TPS	2011.72000	4263.54750	10672175	22583353	-11911178
5	DADRI-II TPS	60.11000	4406.18370	273561	20345202	-20071641
6	IGSTPS-JHAJJAR	0.00000	541.74000	0	2184837	-2184837
7	RIHAND-III STPS	25.45250	0.00000	41742	0	41742
8	TANDA-II STPS	0.00000	1005.88750	0	3051547	-3051547
9	UNCHAHAAR-I TPS	0.00000	549.71500	0	2209064	-2209064
10	UNCHAHAAR-II TPS	894.58500	233.84000	3470240	899481	2570759
11	UNCHAHAAR-III TPS	18.90750	298.49500	72246	1166590	-1094345
12	UNCHAHAAR-IV TPS	0.00000	1004.32750	0	3759377	-3759377
	Total	11826.43690	12303.73620	120181219	56199451	63981767

**Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator /
(-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator**

NORTHERN REGIONAL POWER COMMITTEE

Net Regional Ancillary and SCUC weekly Statement and SCUC weekly Statement for Week 11/11/2024 to 17/11/2024
Format SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	2520118	0	29133283	31653401
2	AURAIYA RF	0	18324588	0	33796248	52120836
3	DADRI RF	0	4625575	0	42721724	47347299
4	DADRI TPS	12719208	27914113	0	-11911178	28722143
5	DADRI-II TPS	3966088	27925936	0	-20071641	11820382
6	IGSTPS-JHAJJAR	5325516	63570688	0	-2184837	66711367
7	KOLDAM HEP	317104	0	0	0	317104
8	KOTESHWAR	273622	0	0	0	273622
9	PPGCL	0	0	1202001	0	1202001
10	RIHAND STPS	-1830621	-1140751	0	0	-2971372
11	RIHAND-II STPS	-2689014	-1179637	0	0	-3868651
12	RIHAND-III STPS	-1919640	-791704	0	41742	-2669602
13	SEWA-II HEP	-65523	0	0	0	-65523
14	SINGRAULI STPS	-7259861	-5066570	0	0	-12326431
15	TEHRI HEP	341602	0	0	0	341602
16	TANDA-II STPS	-4012421	6115157	0	-3051547	-948811
17	UNCHAHAAR-I TPS	0	10998968	0	-2209064	8789904
18	UNCHAHAAR-II TPS	146858	4981819	0	2570759	7699436
19	UNCHAHAAR-III TPS	1324015	3786116	0	-1094345	4015786
20	UNCHAHAAR-IV TPS	3267533	9924211	0	-3759377	9432367
	Total	9904466	172508627	1202001	63981767	247596860

Notes:*(+) means payable from the Deviation and Ancillary Service Pool Account to Generator
(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator