



सत्यमेव जयते  
भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 29<sup>th</sup> January, 2026

(भुगतान की तिथि :05.02.2026 या उससे पहले)

(Due Date of Payment: On or before:05.02.2026)

सेवा में/To,

As per list enclosed

**विषय: दिनांक 12 से 18 जनवरी, 2026 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा-  
(सप्ताह सं. 42/ वि. व. 2025-26)।**

**Subject: Ancillary Services Account and Regional SCUC Account for the week 12<sup>th</sup> to 18<sup>th</sup> January, 2026 (Week No. 42/ F.Y. 2025-26).**

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 12<sup>th</sup> to 18<sup>th</sup> January, 2026 (copy available on <https://nrpc.gov.in/comm/rras.html>), prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 and Procedure for implementation of MoP scheme for operation of Gas Based Stations (GBS) selected through competitive bidding by NRVNL(Nodal agency) for the upcoming high demand period dated 26.03.2025.

Furthermore, TRAS–Emergency provisions has been implemented under the Ancillary Services Regulations, 2022, effective from 25.05.2025, for Inter-State thermal IPPs and Regional Entity solar generating stations (Installed Capacity≥250 MW). The Statement of Charges was prepared as per CERC’s ROP directions (Diary No. 292/2025) on Grid India’s petition and communicated to NRPC via NLDC’s letter dated 19.06.2025. Statements for REGS and IPPs are subject to their consent to treat compensation charges as zero for dispatch and settlement under TRAS–Emergency.

Northern regional entities are requested to pay charges as indicated in the statement- “SCUC weekly Statement (Format SCUC\_BB)”, into the Deviation and Ancillary Service Pool Account “NR Deviation and Ancillary Services Pool Account” (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

भवदीय

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Anzum Parwej

Date: 29-01-2026

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(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)



Northern Regional Power Committee  
**SRAS Account For The Week 12/01/2026 To 18/01/2026**

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	12-01-2026	13-01-2026	14-01-2026	15-01-2026	16-01-2026	17-01-2026	18-01-2026	Remarks (Disqualification on period)
		Actual Performance							
1	SINGRAULI STPS	90.7	82.9	77.5	76.2	74	59.5	74.6	
2	KOTESHWAR	100	95.1	90.3	89.3	92.7	94.6	96.1	
3	KHURJA STPP UP	100	93.2	94.2	100	96.2	100	100	
4	RIHAND-III STPS	100	100	95.9	99.3	100	92.8	91.4	
5	ANTA GPP	0	0	0	0	0	0	0	
6	CHAMERA HEP	0	90.1	100	90.9	0	0	0	
7	PPGCL	98.8	81.8	81.6	84.1	89	81.5	84.1	
8	DULHASTI HEP	0	0	0	0	0	0	0	
9	DADRI TPS	100	100	100	100	100	100	100	
10	KOLDAM HEP	88.8	100	97.6	100	99.1	100	99.1	
11	CHAMERA-III HEP	0	62	53.1	50.2	100	0	95.8	
12	TANDA-II STPS	82.1	97	78.3	80.1	94.9	98.7	100	
13	RIHAND-II STPS	100	100	100	98.6	100	86	96.2	
14	TEHRI HEP	59.8	86.1	77.2	71.4	65.1	82.6	87.7	
15	UNCHAHAR-III TPS	84.6	93.7	100	100	100	100	100	
16	RAMPUR HEP	97.4	92.3	79	75.1	99.1	88.5	81.4	
17	AURAIYA GPP	0	0	0	0	0	0	0	
18	SEWA-II HEP	98.3	98.5	91.3	97.9	75.2	91.2	99.5	
19	BAIRASIUL HEP	0	100	44.5	46	63.5	87	100	
20	DADRI GPP	0	0	0	0	0	0	0	
21	DADRI-II TPS	82.3	99.8	84	92.7	87.3	87.5	89.6	
22	NATHPA JHAKRI HEP	97	92.1	78.6	74.7	98.7	87.6	80.5	
23	UNCHAHAR-IV TPS	79.7	89.8	100	100	87.8	93	100	
24	IGSTPS-JHAJJAR	91.7	91.8	96.6	100	94.4	96.1	97.4	
25	UNCHAHAR-II TPS	58	73.1	70	100	100	93.9	93.9	
26	DHAULIGANGA HEP	0	0	100	95.8	90.7	85.8	100	
27	RIHAND STPS	96	93.1	95	93.1	93.8	82.2	91.5	
28	CHAMERA-II HEP	86.1	70.4	84.5	84.6	95	0	0	

Northern Regional Power Committee

**TRAS Account For The Week 12/01/2026 To 18/01/2026**

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared( MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh )	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	PPGCL	40.0000	0.0000	0	8000	0.0000	0.0000	0	0	8000	0.0000	0	999.0000	-999	7001
2	DADRI RF	0.0000	0.0000	0	0	44.0000	44.0000	873688	0	873688	0.0000	0	0.0000	0	873688
Total										881688					880689

## Northern Regional Power Committee

## TRAS Account For The Week 12/01/2026 To 18/01/2026

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	ABC RENEWABLE ENERGY	0.0000	0	1.1125	0	0
2	AMBUJA CEMENTS ESSEL	0.0000	0	1.1200	0	0
3	ACME DEOGARH	0.0000	0	1.1125	0	0
4	ACME PHALODI	0.0000	0	1.1125	0	0
5	ACME RAISAR	0.0000	0	1.1125	0	0
6	ACME CSEPL	0.0000	0	0.9100	0	0
7	ACME DHAULPUR	0.0000	0	1.1125	0	0
8	ADANI GREEN ENERGY 25	0.0000	0	0.9675	0	0
9	Adani Green Energy 24	0.0000	0	0.9375	0	0
10	ADANI HYBRID TWO	0.0000	0	1.3350	0	0
11	ADANI HYBRID THREE	0.0000	0	0.9475	0	0
12	ADANI HYBRID FOUR	0.0000	0	2.1125	0	0
13	ACME Heergarh	0.0000	0	1.1450	0	0
14	AZURE POWER MAPLE	0.0000	0	0.5350	0	0
15	Adani RERJL	0.0000	0	0.4975	0	0
16	AVAADA RJHN	0.0000	0	0.8725	0	0
17	AYANA RENEWABLE ONE	0.0000	0	1.1175	0	0
18	AYANA RENEWABLE 3	0.0000	0	1.1050	0	0
19	Adani SE Jaisalmer 1	0.0000	0	2.5675	0	0
20	AVAADA SUNCE	0.0000	0	1.2850	0	0
21	ASERJ2PL_Phalodi	0.0000	0	0.3825	0	0
22	ASERJ2PL	0.0000	0	0.4075	0	0
23	Avaada Sustainable	0.0000	0	1.1050	0	0
24	ACME SIKAR SOLAR	0.0000	0	0.9850	0	0
25	AVAADA SUNRAYS	0.0000	0	1.1975	0	0
26	ALTRA XERGI	0.0000	0	1.3775	0	0
27	AZURE THIRTY FOUR	0.0000	0	0.3275	0	0
28	AZURE FORTY ONE	0.0000	0	1.1125	0	0
29	AZURE FORTY THREE	0.0000	0	1.7400	0	0
30	AZURE SOLAR	0.0000	0	0.4475	0	0
31	CSP_Bhadla	0.0000	0	1.0500	0	0
32	CLEAN SOLAR POWER	0.0000	0	0.9325	0	0
33	DADRI TPS	1738.5125	9582681	2982.7775	13445805	-3863124
34	DADRI-II TPS	197.6475	952265	4116.8900	16373580	-15421315
35	DEVIKOT SOLAR	0.0000	0	0.8400	0	0
36	EDEN RENEWABLE	0.0000	0	1.1000	0	0
37	IGSTPS-JHAJJAR	684.9025	3143829	10210.0700	38351813	-35207984
38	JUNA RENEWABLE	0.0000	0	0.4325	0	0
39	NHPC KARNISAR SOLAR	0.0000	0	1.0875	0	0
40	KOLYAT SOLAR BIKANER	0.0000	0	2.0975	0	0
41	Mega Solis Renewables	0.0000	0	0.9475	0	0
42	Mega Suryaurja	0.0000	0	0.9025	0	0

43	NOKH	0.0000	0	1.9500	0	0
44	NOKHRA SOLAR	0.0000	0	1.1450	0	0
45	NIDAN SOLAR FATEHGAR	0.0000	0	1.0625	0	0
46	RENEW SURYA AYAAN	0.0000	0	1.0225	0	0
47	RIHAND STPS	7.5700	14564	3300.2525	5280418	-5265854
48	RIHAND-II STPS	0.0000	0	3283.4175	5231831	-5231831
49	RIHAND-III STPS	0.0000	0	4074.6275	6488116	-6488116
50	RENEW SURYA ROSHNI	0.0000	0	1.3700	0	0
51	RENEW SUN BRIGHT	0.0000	0	1.0800	0	0
52	RENEW JHARKHAND	0.0000	0	1.0700	0	0
53	Rising Sun Energy	0.0000	0	0.4825	0	0
54	RENEW SURYA PRATAP	0.0000	0	0.5100	0	0
55	RENEW POWER	0.0000	0	0.7850	0	0
56	RENEW SURYA RAVI	0.0000	0	0.9525	0	0
57	RENEW SOLAR URJA	0.0000	0	2.1300	0	0
58	Adani SERJ1PL	0.0000	0	1.1250	0	0
59	Adani SEJ5PL	0.0000	0	0.4850	0	0
60	Adani SEJ2PL P	0.0000	0	0.3700	0	0
61	Adani SEJ2PL M	0.0000	0	0.3250	0	0
62	SCL Beawar	0.0000	0	6.0000	33900	-33900
63	SJVN GREEN ENERGY	0.0000	0	2.5225	0	0
64	SINGRAULI STPS	0.0000	0	7293.4800	12410432	-12410432
65	SERENTICA RENEWABLE 4	0.0000	0	0.3650	0	0
66	TANDA-II STPS	196.6900	715716	9155.8950	27226593	-26510877
67	TATA POWER GREEN ENERGY	0.0000	0	0.5375	0	0
68	TPREL (Chhayan)	0.0000	0	1.0950	0	0
69	TP SAURYA	0.0000	0	0.2675	0	0
70	THAR SURYA 1	0.0000	0	1.0800	0	0
71	UNCHAHAHAR-I TPS	90.6075	375367	2644.3575	8966744	-8591377
72	UNCHAHAHAR-II TPS	98.6625	409544	2504.2925	8419165	-8009621
73	UNCHAHAHAR-III TPS	59.9975	244796	1319.5750	4358172	-4113376
74	UNCHAHAHAR-IV TPS	45.9975	171474	3717.3275	11930818	-11759344
75	XL XERG	0.0000	0	0.3225	0	0
76	ANTA RF	15.9250	222910	0.0000	0	222910
77	DADRI RF	225.8650	2961542	141.9475	1522813	1438729
78	FARIDABAD RF	19.7175	271983	0.0000	0	271983
Total						-140973529

Northern Regional Power Committee  
**SCUC Account For The Period 12/01/2026 To 18/01/2026**  
 FORMAT - SCUC\_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	160.62000	0.00000	2043890	0	2043890
2	AURAIYA RF	9.67600	3531.00300	130723	47703851	-47573128
3	DADRI RF	128.24750	49.82250	1528710	593884	934826
4	FARIDABAD RF	67.07250	0.00000	841089	0	841089
5	DADRI TPS	22662.85250	1601.38000	113524443	8031508	105492935
6	DADRI-II TPS	4258.06000	2890.25250	18731768	12877880	5853888
7	IGSTPS-JHAJJAR	0.00000	10939.88250	0	45653721	-45653721
8	RIHAND STPS	0.00000	1901.87250	0	3360209	-3360209
9	RIHAND-II STPS	0.00000	1634.99250	0	2892523	-2892523
10	RIHAND-III STPS	0.00000	1685.32250	0	2973464	-2973464
11	SINGRAULI STPS	0.00000	5535.49250	0	10352900	-10352900
12	TANDA-II STPS	9425.88000	5288.06000	31145440	17483646	13661794
13	UNCHAHAHAR-I TPS	580.98750	1716.59250	2185253	6390165	-4204913
14	UNCHAHAHAR-II TPS	18.85000	1470.86500	71668	5446174	-5374507
15	UNCHAHAHAR-III TPS	231.17750	1061.11000	842024	3837827	-2995803
16	UNCHAHAHAR-IV TPS	2441.05000	2281.96000	8701885	7994324	707561
	Total	39984.47350	41588.60800	179746893	175592076	4154815

**Note: \*(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator**

Northern Regional Power Committee  
**SCUC Account For The Period 12/01/2026 To 18/01/2026**  
 FORMAT - SCUC\_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	222910	0	2043890	2266800
2	AURAIYA RF	0	0	0	-47573128	-47573128
3	BAIRASIUL HEP	63572	0	0	0	63572
4	CHAMERA HEP	-1477	0	0	0	-1477
5	CHAMERA-II HEP	-58303	0	0	0	-58303
6	CHAMERA-III HEP	53170	0	0	0	53170
7	DADRI RF	0	1438729	873688	934826	3247243
8	DADRI TPS	24767977	-3863124	0	105492935	126397788
9	DADRI-II TPS	5898653	-15421315	0	5853888	-3668774
10	DHAULIGANGA HEP	-81431	0	0	0	-81431
11	FARIDABAD RF	0	271983	0	841089	1113072
12	IGSTPS-JHAJJAR	10419478	-35207984	0	-45653721	-70442227
13	KHURJA STPP UP	313496	0	0	0	313496
14	KOLDAM HEP	626564	0	0	0	626564
15	KOTESHWAR	3998561	0	0	0	3998561
16	NATHPA JHAKRI HEP	-22922	0	0	0	-22922
17	PPGCL	3857311	0	7001	0	3864312
18	RAMPUR HEP	-71604	0	0	0	-71604
19	RIHAND STPS	-1096686	-5265854	0	-3360209	-9722749
20	RIHAND-II STPS	-1332623	-5231831	0	-2892523	-9456977
21	RIHAND-III STPS	-1393421	-6488116	0	-2973464	-10855001
22	SCL Beawar	0	-33900	0	0	-33900
23	SEWA-II HEP	-106844	0	0	0	-106844
24	SINGRAULI STPS	-1383113	-12410432	0	-10352900	-24146445
25	TEHRI HEP	-749108	0	0	0	-749108
26	TANDA-II STPS	6909393	-26510877	0	13661794	-5939690
27	UNCHAHAAR-I TPS	0	-8591377	0	-4204913	-12796290
28	UNCHAHAAR-II TPS	2849992	-8009621	0	-5374507	-10534136
29	UNCHAHAAR-III TPS	3230530	-4113376	0	-2995803	-3878649
30	UNCHAHAAR-IV TPS	4174837	-11759344	0	707561	-6876946
	Total	60866002	-140973529	880689	4154815	-75072023

**Note: \*(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator**