



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 30th May, 2025

(भुगतान की तिथि : 06.06.2025 या उससे पहले)

(Due Date of Payment: On or before: 06.06.2025)

सेवा में/To,

As per list enclosed

विषय: दिनांक 12 से 18 मई, 2025 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 07/ वि. व. 2025-26)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 12th to 18th May, 2025 (Week No. 07/ F.Y. 2025-26).

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 12th to 18th May, 2025 have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 and Procedure for implementation of MoP scheme for operation of Gas Based Stations (GBS) selected through competitive bidding by NVVNL(Nodal agency) for the upcoming high demand period dated 26.03.2025.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

Signed by Anzum Parwej

Date: 30-05-2025 17:16:47

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
SRAS Account For The Week 12/05/2025 To 18/05/2025

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	2885.2900	267.0200	2618.2700	13662183	1576155	15238338
		DADRI-II TPS	1815.6700	758.0400	1057.6300	4647391	1102528	5749919
		KOLDAM HEP	542.1500	1501.4400	-959.2900	-2134420	790240	-1344180
		RIHAND STPS	594.4300	1384.5700	-790.1400	-1294249	754752	-539497
		RIHAND-II STPS	737.8000	1762.5700	-1024.7700	-1665696	972448	-693248
		RIHAND-III STPS	532.8700	1758.0400	-1225.1700	-1968848	817247	-1151601
		SINGRAULI STPS	541.9600	1335.5500	-793.5900	-1326829	784428	-542401
		TANDA-II STPS	2348.4500	4389.7900	-2041.3400	-6527980	3274433	-3253547
		UNCHAHAAR-II TPS	1158.8700	134.9700	1023.9000	3647768	620022	4267790
		UNCHAHAAR-III TPS	609.6400	152.1900	457.4500	1615587	287522	1903109
		UNCHAHAAR-IV TPS	1539.4800	637.7400	901.7400	3050149	871518	3921667
	Total :-							23556349
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-II HEP	58.6500	1032.5600	-973.9100	-1173562	522750	-650812
		CHAMERA-III HEP	0.0000	0	0.0000	0	0	0
		DHAULIGANGA HEP	50.1200	220.5300	-170.4100	-218125	112581	-105544
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	88.1100	354.4800	-266.3700	-587612	216773	-370839
	Total :-							-1127195
3	SJVN :-							
		NATHPA JHAKRI HEP	0.0000	0	0.0000	0	0	0
		RAMPUR HEP	0.0000	0	0.0000	0	0	0
	Total :-							0
4	THDC :-							
		KOTESHWAR	987.8600	115.4000	872.4600	2573757	540133	3113890
		TEHRI HEP	315.7800	94.4800	221.3000	468050	205130	673180
	Total :-							3787070
5	APCPL :-							
		IGSTPS-JHAJJAR	2634.5500	1206.3900	1428.1600	6098181	1576553	7674734
	Total :-							7674734

Northern Regional Power Committee
SRAS Account For The Week 12/05/2025 To 18/05/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	12-05-2025	13-05-2025	14-05-2025	15-05-2025	16-05-2025	17-05-2025	18-05-2025	Remarks (Disqualificati on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	95.5	93.9	87.2	66	86.4	78.8	100	
2	KOTESHWAR	100	100	97.2	92.6	100	100	100	
3	RIHAND-III STPS	98.9	71.6	76.1	87.8	73.3	65.9	74.6	
4	CHAMERA HEP	0	0	0	0	0	0	0	
5	DULHASTI HEP	0	0	0	0	0	0	0	
6	DADRI TPS	100	100	100	100	100	100	100	
7	KOLDAM HEP	1.8	83.6	97.6	100	99.9	95.4	92.9	
8	CHAMERA-III HEP	0	0	0	0	0	0	0	
9	TANDA-II STPS	94.6	100	97.2	100	100	99.1	100	
10	RIHAND-II STPS	90.5	96	91.5	66.1	90.7	85.3	61.1	
11	TEHRI HEP	100	100	100	100	100	100	100	
12	UNCHAHAAR-III TPS	74.5	83.5	76	56.7	82.7	95.2	86.6	
13	RAMPUR HEP	0	0	0	0	0	0	0	
14	AURAIYA GPP	0	0	0	0	0	0	0	
15	SEWA-II HEP	97.8	99.3	85.1	98.7	97	98.8	96.4	
16	BAIRASIUL HEP	0	0	0	0	0	0	0	
17	DADRI GPP	0	0	0	0	0	0	0	
18	DADRI-II TPS	85.1	89.3	79.6	100	88.7	89.1	100	
19	NATHPA JHAKRI HEP	0	0	0	0	0	0	0	
20	UNCHAHAAR-IV TPS	89.9	100	100	62.3	74.2	93.1	91.1	
21	IGSTPS-JHAJJAR	82.9	82.1	77.8	92.2	98	91.4	88.7	
22	UNCHAHAAR-II TPS	95.9	100	0	66.7	100	100	100	
23	DHAULIGANGA HEP	96.5	87.4	92.6	93.6	100	45.7	84.1	
24	RIHAND STPS	83.2	84.5	79	64	86.9	80.6	76.2	
25	CHAMERA-II HEP	0	76.5	94.6	97.8	100	97.6	96.6	

Northern Regional Power Committee

TRAS Account For The Week 12/05/2025 To 18/05/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS- Up Cleared (MWh)	TRAS- Up Energy Schedul ed(MW h)	TRAS- Up Energy Charges (Rs)	TRAS- Up Commit ment Charges (Rs)	TRAS- Up Cleared(MWh)	TRAS- Up Energy Schedul ed(MW h)	TRAS- Up Energy Charges (Rs)	TRAS- Up Commit ment Charges (Rs)		TRAS- Down Energy Schedul ed(Mwh)	TRAS- Down Charges to be paid back to Pool(Rs)	TRAS- Down Energy Schedul ed(MW h)	TRAS- Down Charges to be paid back to Pool(Rs)	
Total										0					0

Northern Regional Power Committee

TRAS Account For The Week 12/05/2025 To 18/05/2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	2015.0675	11603372	374.8375	1775493	9827879
2	DADRI-II TPS	2403.4225	11608976	4050.9225	16021969	-4412993
3	IGSTPS-JHAJJAR	1333.0150	6226455	12731.7275	48663751	-42437296
4	RIHAND STPS	103.4950	186477	2836.4575	4181505	-3995028
5	RIHAND-II STPS	192.5075	344319	4365.4225	6385398	-6041079
6	RIHAND-III STPS	0.0000	0	7748.8925	11207222	-11207222
7	SINGRAULI STPS	209.5300	398505	6416.1725	9612127	-9213622
8	TANDA-II STPS	144.0975	505848	6950.2375	20002441	-19496593
9	UNCHAHAH-I TPS	95.7975	372671	3099.0000	9837669	-9464998
10	UNCHAHAH-II TPS	83.5550	328580	3506.7175	11251721	-10923141
11	UNCHAHAH-III TPS	43.3925	169431	1662.5525	5286701	-5117270
12	UNCHAHAH-IV TPS	36.0000	133967	3571.0250	10871023	-10737056
13	ANTA RF	416.6200	6003035	0.0000	0	6003035
14	AURAIYA RF	604.2750	9006719	0.0000	0	9006719
15	DADRI RF	865.8900	12164109	70.1375	806153	11357956
16	FARIDABAD RF	389.1300	5269210	0.0000	0	5269210
17	GAMA RF	34.5050	469190	0.0000	0	469190
Total						-91112309

NORTHERN REGIONAL POWER COMMITTEE
SCUC Account For The Period 12/05/2025 To 18/05/2025
Format SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	17419.69750	0.00000	228180618	0	228180618
2	AURAIYA RF	22720.54490	0.00000	307863383	0	307863383
3	DADRI RF	27269.41980	65.42750	348257760	835575	347422186
4	FARIDABAD RF	18609.94500	0.00000	229088423	0	229088423
5	GAMA RF	2989.67000	0.00000	40652815	0	40652815
6	DADRI TPS	0.00000	22064.21250	0	115575783	-115575783
7	DADRI-II TPS	21668.29250	10011.41250	95190050	43977069	51212982
8	IGSTPS-JHAJJAR	649.11750	14673.55500	2778365	62548211	-59769846
9	RIHAND STPS	0.00000	10294.55000	0	16862473	-16862473
10	RIHAND-II STPS	0.00000	7473.66250	0	12149423	-12149423
11	RIHAND-III STPS	0.00000	3457.89500	0	5556837	-5556837
12	SINGRAULI STPS	0.00000	18441.28250	0	31208033	-31208033
13	TANDA-II STPS	0.00000	7155.70000	0	22882158	-22882158
14	UNCHAHAR-I TPS	668.08250	550.49750	2351283	1946796	404487
15	UNCHAHAR-II TPS	0.00000	698.64500	0	2492532	-2492532
16	UNCHAHAR-III TPS	119.03500	218.37500	419518	771827	-352308
17	UNCHAHAR-IV TPS	1269.17000	715.21750	4290302	2419973	1870329
	Total	113382.97470	95820.43250	1259072517	319226690	939845830

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator /
(-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

NORTHERN REGIONAL POWER COMMITTEE

Net Regional Ancillary and SCUC weekly Statement and SCUC weekly Statement for Week 12/05/2025 to 18/05/2025
Format SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	6003035	0	228180618	234183653
2	AURAIYA RF	0	9006719	0	307863383	316870102
3	CHAMERA-II HEP	-650812	0	0	0	-650812
4	DADRI RF	0	11357956	0	347422186	358780142
5	DADRI TPS	15238338	9827879	0	-115575783	-90509566
6	DADRI-II TPS	5749919	-4412993	0	51212982	52549907
7	DHAULIGANGA HEP	-105544	0	0	0	-105544
8	FARIDABAD RF	0	5269210	0	229088423	234357633
9	GAMA RF	0	469190	0	40652815	41122005
10	IGSTPS-JHAJJAR	7674734	-42437296	0	-59769846	-94532408
11	KOLDAM HEP	-1344180	0	0	0	-1344180
12	KOTESHWAR	3113890	0	0	0	3113890
13	RIHAND STPS	-539497	-3995028	0	-16862473	-21396998
14	RIHAND-II STPS	-693248	-6041079	0	-12149423	-18883749
15	RIHAND-III STPS	-1151601	-11207222	0	-5556837	-17915660
16	SEWA-II HEP	-370839	0	0	0	-370839
17	SINGRAULI STPS	-542401	-9213622	0	-31208033	-40964056
18	TEHRI HEP	673180	0	0	0	673180
19	TANDA-II STPS	-3253547	-19496593	0	-22882158	-45632298
20	UNCHAHAAR-I TPS	0	-9464998	0	404487	-9060511
21	UNCHAHAAR-II TPS	4267790	-10923141	0	-2492532	-9147882
22	UNCHAHAAR-III TPS	1903109	-5117270	0	-352308	-3566470
23	UNCHAHAAR-IV TPS	3921667	-10737056	0	1870329	-4945060
	Total	33890958	-91112309	0	939845830	882624479

Notes:*(+) means payable from the Deviation and Ancillary Service Pool Account to Generator
(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator