



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 30<sup>th</sup> August, 2024

(भुगतान की तिथि : 06.09.2024 या उससे पहले)

(Due Date of Payment: On or before: 06.09.2024)

सेवा में/To,

As per list enclosed

**विषय: दिनांक 12 से 18 अगस्त, 2024 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 20/ वि. व. 2024-25)।**

**Subject: Ancillary Services Account and Regional SCUC Account for the week 12<sup>th</sup> to 18<sup>th</sup> August, 2024 (Week No. 20/ F.Y. 2024-25) .**

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC\_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

Signed by Anzum Parwej

Date: 30-08-2024 18:20:54

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य)/

Superintending Engineer (Commercial)

Northern Regional Power Committee  
**SRAS Account For The Week 12/08/2024 To 18/08/2024**

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	<b>NTPC :-</b>							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	2013.6200	1154.0200	859.6000	4061826	1583820	5645646
		DADRI-II TPS	1848.5800	1564.9400	283.6400	1169986	1550105	2720091
		KOLDAM HEP	0.0000	0	0.0000	0	0	0
		RIHAND STPS	0.7500	49.4000	-48.6500	-80592	21880	-58712
		RIHAND-II STPS	255.9800	2250.4500	-1994.4700	-3276514	761768	-2514746
		RIHAND-III STPS	214.2000	2093.0600	-1878.8600	-3052804	1007148	-2045656
		SINGRAULI STPS	136.3700	1987.9600	-1851.5900	-3211157	360263	-2850894
		TANDA-II STPS	2026.3200	5690.6800	-3664.3600	-10809173	3392581	-7416592
		UNCHAHAR-II TPS	1129.4100	478.5900	650.8200	2377069	763517	3140586
		UNCHAHAR-III TPS	410.5300	311.1800	99.3500	367610	170895	538505
		UNCHAHAR-IV TPS	1258.9200	1109.1900	149.7300	515938	905664	1421602
	<b>Total :-</b>							-1420170
2	<b>NHPC :-</b>							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-II HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-III HEP	0.0000	0	0.0000	0	0	0
		DHAULIGANGA HEP	0.0000	0	0.0000	0	0	0
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	53.6400	294.2700	-240.6300	-530830	171749	-359081
	<b>Total :-</b>							-359081
3	<b>SJVN :-</b>							
		NATHPA JHAKRI HEP	0.0000	0	0.0000	0	0	0
		RAMPUR HEP	0.0000	0	0.0000	0	0	0
	<b>Total :-</b>							0
4	<b>THDC :-</b>							
		KOTESHWAR	658.7000	199.2700	459.4300	1261595	10468	1272063
		TEHRI HEP	202.6400	835.8700	-633.2300	-1339281	233088	-1106193
	<b>Total :-</b>							165870
5	<b>APCPL :-</b>							

Northern Regional Power Committee  
**SRAS Account For The Week 12/08/2024 To 18/08/2024**

A. Payment to the SRAS Provider from the DSM Pool

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
		IGSTPS-JHAJJAR	2413.0600	3169.8500	-756.7900	-3070031	2167718	-902313
	<b>Total :-</b>							-902313



Northern Regional Power Committee

**TRAS Account For The Week 12/08/2024 To 18/08/2024**

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared( MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh )	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
Total									0					0	

## Northern Regional Power Committee

**TRAS Account For The Week 12/08/2024 To 18/08/2024**

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	8452.2675	43645584	713.4625	3030542	40615042
2	DADRI-II TPS	4748.5100	21902868	2051.0750	7723831	14179037
3	IGSTPS-JHAJJAR	1880.1150	8496402	6550.4750	24017516	-15521114
4	RIHAND STPS	1.2175	2220	1214.2125	1809498	-1807278
5	RIHAND-II STPS	0.0000	0	3179.7975	4704637	-4704637
6	RIHAND-III STPS	0.0000	0	2280.9850	3337364	-3337364
7	SINGRAULI STPS	0.0000	0	2668.6525	4201190	-4201190
8	TANDA-II STPS	189.5425	643882	4678.3675	12752049	-12108167
9	UNCHAHAHAR-I TPS	510.8975	2088814	1112.3550	3740721	-1651907
10	UNCHAHAHAR-II TPS	484.0175	1939020	1719.2150	5692193	-3753173
11	UNCHAHAHAR-III TPS	240.4275	978708	1028.3800	3434637	-2455929
12	UNCHAHAHAR-IV TPS	370.2350	1404647	1959.0525	6213012	-4808365
13	ANTA RF	563.0725	8273674	0.0000	0	8273674
14	AURAIYA RF	321.6375	4418978	0.0000	0	4418978
15	DADRI GF	24.9200	56195	0.0000	0	56195
Total						13193802

**NORTHERN REGIONAL POWER COMMITTEE**  
**SCUC Account For The Period 12/08/2024 To 18/08/2024**  
**Format SCUC\_AA**

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+ ( D)
1	DADRI RF	10705.66130	0.00000	132065038	0	132065038
2	ANTA RF	5401.90000	20.90250	72158580	-279216	72437796
3	AURAIYA RF	8862.31650	0.00000	110690333	0	110690333
4	DADRI GF	0.00000	51.50000	0	-105575	105575
5	SINGRAULI STPS	0.00000	10.09000	0	-17415	17415
6	UNCHAHAR-I TPS	0.00000	1206.16250	0	-4492403	4492403
7	DADRI TPS	141.01000	13259.47000	681219	-62347852	63029071
8	TANDA-II STPS	0.00000	3129.77000	0	-9483937	9483937
9	UNCHAHAR-III TPS	0.00000	552.40250	0	-2044688	2044688
10	DADRI-II TPS	0.00000	4634.20500	0	-19420754	19420754
11	UNCHAHAR-IV TPS	0.00000	1484.20750	0	-5186539	5186539
12	IGSTPS-JHAJJAR	0.00000	1870.95500	0	-7670693	7670693
13	UNCHAHAR-II TPS	0.00000	1145.95250	0	-4185250	4185250
	Total	25110.88780	27365.61750	315595170	-115234322	430829492

**Note: \*(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator /  
(-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator**

**NORTHERN REGIONAL POWER COMMITTEE**

Net Regional Ancillary and SCUC weekly Statement and SCUC weekly Statement for Week 12/08/2024 to 18/08/2024  
Format SCUC\_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+( D)
1	ANTA RF	0	8273674	0	72437796	80711470
2	AURAIYA RF	0	4418978	0	110690333	115109311
3	DADRI RF	0	0	0	132065038	132065038
4	DADRI GF	0	56195	0	105575	161770
5	DADRI TPS	5645646	40615042	0	63029071	109289760
6	DADRI-II TPS	2720091	14179037	0	19420754	36319882
7	IGSTPS-JHAJJAR	-902313	-15521114	0	7670693	-8752733
8	KOTESHWAR	1272063	0	0	0	1272063
9	RIHAND STPS	-58712	-1807278	0	0	-1865990
10	RIHAND-II STPS	-2514746	-4704637	0	0	-7219383
11	RIHAND-III STPS	-2045656	-3337364	0	0	-5383020
12	SEWA-II HEP	-359081	0	0	0	-359081
13	SINGRAULI STPS	-2850894	-4201190	0	17415	-7034669
14	TEHRI HEP	-1106193	0	0	0	-1106193
15	TANDA-II STPS	-7416592	-12108167	0	9483937	-10040822
16	UNCHAHAAR-I TPS	0	-1651907	0	4492403	2840496
17	UNCHAHAAR-II TPS	3140586	-3753173	0	4185250	3572663
18	UNCHAHAAR-III TPS	538505	-2455929	0	2044688	127264
19	UNCHAHAAR-IV TPS	1421602	-4808365	0	5186539	1799776
	Total	-2515694	13193802	0	430829492	441507602

\*(+) means payable from the Deviation and Ancillary Service Pool Account to Generator

(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator