



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 29th January, 2025

(भुगतान की तिथि : 05.02.2025 या उससे पहले)

(Due Date of Payment: On or before: 05.02.2025)

सेवा में/To,

As per list enclosed

विषय: दिनांक 13 से 19 जनवरी, 2025 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 42/ वि. व. 2024-25)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 13th to 19th January, 2025 (Week No. 42/ F.Y. 2024-25) .

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 13th to 19th January, 2025 have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य)/

Superintending Engineer (Commercial)

Northern Regional Power Committee
SRAS Account For The Week 13/01/2025 To 19/01/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	13-01-2025	14-01-2025	15-01-2025	16-01-2025	17-01-2025	18-01-2025	19-01-2025	Remarks (Disqualification on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	69	68.8	67.3	77.2	79.5	85.5	82.6	
2	KOTESHWAR	96	100	100	100	97.5	91.4	91.3	
3	RIHAND-III STPS	75.8	96.9	76.2	80.3	89.5	72.8	79.5	
4	CHAMERA HEP	78.3	27.1	100	93.8	94.1	68.5	90.7	
5	DULHASTI HEP	0	0	0	0	0	0	0	
6	DADRI TPS	100	100	100	100	100	100	100	
7	KOLDAM HEP	95.2	77.1	99	100	100	100	100	
8	CHAMERA-III HEP	0	0	0	0	0	0	0	
9	TANDA-II STPS	92.8	94.5	90.1	100	100	100	100	
10	RIHAND-II STPS	95.7	99.2	89.9	84.5	91.5	78.5	82.6	
11	TEHRI HEP	12.2	51.4	29.4	8.6	8.7	20	23.9	
12	UNCHAHAR-III TPS	93.6	96.9	100	86.2	86.9	88.2	95.8	
13	RAMPUR HEP	91.6	85	95.9	80	56.9	95.2	77	
14	AURAIYA GPP	0	0	0	0	0	0	0	
15	SEWA-II HEP	0	88.4	78.6	81	91.9	90.3	97.2	
16	BAIRASIUL HEP	0	0	0	0	0	0	0	
17	DADRI GPP	0	0	0	0	0	0	0	
18	DADRI-II TPS	85.7	98.6	90	96	83.7	100	95.8	
19	NATHPA JHAKRI HEP	91	84.3	95.7	79.7	56.7	95.2	76.5	
20	UNCHAHAR-IV TPS	82.5	91.9	88.5	84.3	84.5	80.6	89.6	
21	IGSTPS-JHAJJAR	89.5	86.5	87.5	87.7	83.3	88.8	89.4	
22	UNCHAHAR-II TPS	92.9	96.9	100	96.9	96.1	87.7	89.2	
23	DHAULIGANGA HEP	93	94.2	100.4	88.1	92.9	72.8	101.6	
24	RIHAND STPS	88.9	89.9	74.7	77.8	85.5	80.1	85	
25	CHAMERA-II HEP	84.8	98.2	92.9	71.3	78.9	71.3	83.1	

Northern Regional Power Committee

TRAS Account For The Week 13/01/2025 To 19/01/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Schedules(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedules(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)		TRAS-Down Energy Schedules(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedules(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	PPGCL	133.9000	14.0500	140500	23970	0.0000	0.0000	0	0	164470	0.0000	0	0.0000	0	164470
Total										164470					164470

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TRAS Account For The Week 13/01/2025 To 19/01/2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	3812.4275	20700686	4487.1675	19899797	800889
2	DADRI-II TPS	487.5325	2222494	6287.0425	24079810	-21857316
3	IGSTPS-JHAJJAR	474.5575	2099573	8405.7750	30615721	-28516148
4	RIHAND STPS	0.0000	0	4512.9750	6766723	-6766723
5	RIHAND-II STPS	0.0000	0	3619.7675	5388327	-5388327
6	RIHAND-III STPS	0.0000	0	2966.6175	4365378	-4365378
7	SINGRAULI STPS	0.0000	0	16153.2100	27041977	-27041977
8	TANDA-II STPS	139.9600	548699	1759.7775	5514963	-4966264
9	UNCHAHAR-I TPS	22.2500	87635	2068.1275	6685917	-6598282
10	UNCHAHAR-II TPS	29.5000	117274	3037.9075	9883980	-9766706
11	UNCHAHAR-III TPS	15.0000	59136	2472.0000	7984560	-7925424
12	UNCHAHAR-IV TPS	18.0000	68468	5716.6200	17656609	-17588141
13	ANTA RF	86.0825	1105893	0.0000	0	1105893
14	AURAIYA RF	706.9025	9230026	0.0000	0	9230026
Total						-129643878

NORTHERN REGIONAL POWER COMMITTEE
SCUC Account For The Period 13/01/2025 To 19/01/2025
Format SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA CRF	68.75000	0.00000	893681	0	893681
2	ANTA RF	1534.09750	0.00000	17916725	0	17916725
3	AURAIYA RF	1851.21900	0.00000	21973970	0	21973970
4	DADRI CRF	250.00000	0.00000	3145250	0	3145250
5	DADRI RF	2094.63250	0.00000	23692388	0	23692388
6	DADRI TPS	28798.52000	2075.77750	142031914	10257192	131774722
7	DADRI-II TPS	195.98250	13068.71750	835564	55331614	-54496050
8	IGSTPS-JHAJJAR	0.00000	17522.97250	0	70586114	-70586114
9	SINGRAULI STPS	0.00000	850.59500	0	1677373	-1677373
10	TANDA-II STPS	0.00000	2878.97250	0	9943196	-9943196
11	UNCHAHAAR-I TPS	0.00000	791.49000	0	2839898	-2839898
12	UNCHAHAAR-II TPS	0.00000	1965.04000	0	7102895	-7102895
13	UNCHAHAAR-III TPS	0.00000	585.24250	0	2097601	-2097601
14	UNCHAHAAR-IV TPS	0.00000	1440.51500	0	4934870	-4934870
	Total	34793.20150	41179.32250	210489492	164770753	45718739

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

NORTHERN REGIONAL POWER COMMITTEE

Net Regional Ancillary and SCUC weekly Statement and SCUC weekly Statement for Week 13/01/2025 to 19/01/2025

Format SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	1105893	0	17916725	19022618
2	ANTA CRF	0	0	0	893681	893681
3	AURAIYA RF	0	9230026	0	21973970	31203996
4	CHAMERA HEP	154164	0	0	0	154164
5	CHAMERA-II HEP	-149010	0	0	0	-149010
6	DADRI RF	0	0	0	23692388	23692388
7	DADRI CRF	0	0	0	3145250	3145250
8	DADRI TPS	16650056	800889	0	131774722	149225667
9	DADRI-II TPS	5112788	-21857316	0	-54496050	-71240578
10	DHAULIGANGA HEP	-21565	0	0	0	-21565
11	IGSTPS-JHAJJAR	3360838	-28516148	0	-70586114	-95741424
12	KOLDAM HEP	1528264	0	0	0	1528264
13	KOTESHWAR	2415602	0	0	0	2415602
14	NATHPA JHAKRI HEP	-228875	0	0	0	-228875
15	PPGCL	0	0	164470	0	164470
16	RAMPUR HEP	-155412	0	0	0	-155412
17	RIHAND STPS	-2651615	-6766723	0	0	-9418338
18	RIHAND-II STPS	-2640251	-5388327	0	0	-8028578
19	RIHAND-III STPS	-2792075	-4365378	0	0	-7157453
20	SEWA-II HEP	-73379	0	0	0	-73379
21	SINGRAULI STPS	-1974986	-27041977	0	-1677373	-30694337
22	TEHRI HEP	-538702	0	0	0	-538702
23	TANDA-II STPS	4186529	-4966264	0	-9943196	-10722931
24	UNCHAHAAR-I TPS	0	-6598282	0	-2839898	-9438180
25	UNCHAHAAR-II TPS	5918237	-9766706	0	-7102895	-10951364
26	UNCHAHAAR-III TPS	2945347	-7925424	0	-2097601	-7077678
27	UNCHAHAAR-IV TPS	4675001	-17588141	0	-4934870	-17848010
	Total	35720956	-129643878	164470	45718739	-48039714

Notes:*(+) means payable from the Deviation and Ancillary Service Pool Account to Generator

(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator