



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 30<sup>th</sup> April, 2026

(भुगतान की तिथि :07.05.2026 या उससे पहले)

(Due Date of Payment: On or before:07.05.2026)

सेवा में/To,

As per list enclosed

**विषय: दिनांक 13 से 19 अप्रैल, 2026 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 03/ वि. व. 2026-27)।**

**Subject: Ancillary Services Account and Regional SCUC Account for the week 13<sup>th</sup> to 19<sup>th</sup> April, 2026 (Week No. 03/ F.Y. 2026-27).**

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 13<sup>th</sup> to 19<sup>th</sup> April, 2026 (copy available on <https://nrpc.gov.in/comm/rras.html>), prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 and Procedure for implementation of MoP scheme for operation of Gas Based Stations (GBS) selected through competitive bidding by NRVNL(Nodal agency) for the upcoming high demand period dated 26.03.2025.

Furthermore, TRAS–Emergency provisions has been implemented under the Ancillary Services Regulations, 2022, effective from 25.05.2025, for Inter-State thermal IPPs and Regional Entity solar generating stations (Installed Capacity≥250 MW). The Statement of Charges was prepared as per CERC's ROP directions (Diary No. 292/2025) on Grid India's petition and communicated to NRPC via NLDC's letter dated 19.06.2025. Statements for REGS and IPPs are subject to their consent to treat compensation charges as zero for dispatch and settlement under TRAS–Emergency.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC\_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

भवदीय

Digitally signed by  
Praveen Jangra

Date: 30-04-2026

(प्रवीण जांगड़ा)

11:14:48

कार्यपालक अभियंता (वाणिज्य)

Northern Regional Power Committee  
**SRAS Account For The Week 13/04/2026 To 19/04/2026**

A. Payment to the SRAS Provider from the DSM Pool  
 FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	<b>NTPC :-</b>							
		ANTA GPP	0.0000	0	0.0000	0	0	0
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	2620.8800	1916.4700	704.4100	3119291	2268675	5387966
		DADRI-II TPS	1123.8000	1413.4200	-289.6200	-1119631	890037	-229594
		KOLDAM HEP	705.3000	166.9800	538.3200	1171384	436140	1607524
		RIHAND STPS	1017.8300	1442.4200	-424.5900	-709606	1047592	337986
		RIHAND-II STPS	792.0300	1370.1200	-578.0900	-980311	1081075	100764
		RIHAND-III STPS	1091.6900	1478.9000	-387.2100	-644853	1285295	640442
		SINGRAULI STPS	948.1600	755.8200	192.3400	371951	701920	1073871
		TANDA-II STPS	1431.5600	1779.0700	-347.5100	-1044703	1337752	293049
		UNCHAHAAR-II TPS	589.9300	281.3600	308.5700	1078086	364465	1442551
		UNCHAHAAR-III TPS	617.6200	219.5700	398.0500	1453417	383185	1836602
		UNCHAHAAR-IV TPS	351.8600	171.6400	180.2200	597610	259042	856652
	<b>Total :-</b>							13347813
2	<b>NHPC :-</b>							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	61.3800	422.3900	-361.0100	-542598	189773	-352825
		CHAMERA-II HEP	2.1500	321.7300	-319.5800	-385094	137170	-247924
		CHAMERA-III HEP	0.0000	0	0.0000	0	0	0
		DHAULIGANGA HEP	31.3200	152.4200	-121.1000	-155008	62431	-92577
		DULHASTI HEP	75.3300	113.7400	-38.4100	-93989	93643	-346
		SEWA-II HEP	0.2500	66.0200	-65.7700	-145154	33135	-112019
	<b>Total :-</b>							-805691
3	<b>SJVN :-</b>							
		NATHPA JHAKRI HEP	108.6100	66.4500	42.1600	50718	70024	120742
		RAMPUR HEP	29.3800	17.9900	11.3900	23703	18948	42651
	<b>Total :-</b>							163393
4	<b>THDC :-</b>							
		KHURJA STPP UP	198.5700	681.4400	-482.8700	-1007136	425449	-581687
		KOTESHWAR	834.9600	264.8500	570.1100	1681824	549905	2231730
		TEHRI HEP	130.9500	322.1400	-191.1900	-404367	195809	-208558
		TEHRI PSP	708.4400	308.4500	399.9900	0	508445	508445
	<b>Total :-</b>							1949930
5	<b>APCPL :-</b>							
		IGSTPS-JHAJJAR	1631.9600	1942.2800	-310.3200	-1332040	1406987	74947
	<b>Total :-</b>							74947
6	<b>PPGCL :-</b>							
		PPGCL	1152.0800	2767.0600	-1614.9800	-4665689	1633332	-3032357



Northern Regional Power Committee  
**SRAS Account For The Week 13/04/2026 To 19/04/2026**

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	13-04-2026	14-04-2026	15-04-2026	16-04-2026	17-04-2026	18-04-2026	19-04-2026	Remarks (Disqualification on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	71.6	94.9	96.7	87.7	92.2	79.5	84.5	
2	KOTESHWAR	100	100	100	100	100	100	100	
3	KHURJA STPP UP	100	100	91.3	21.1	100	100	100	
4	RIHAND-III STPS	96.2	100	100	100	100	98.4	100	
5	TEHRI PSP	0	0	98.8	100	98.9	99	100	
6	ANTA GPP	0	0	0	0	0	0	0	
7	CHAMERA HEP	0	0	0	79.5	92.7	42.3	90.5	
8	PPGCL	88.3	97.6	86.9	86.3	88.6	85.4	93	
9	DULHASTI HEP	100	98.6	100	64.3	100	100	100	
10	DADRI TPS	100	100	100	100	100	100	100	
11	KOLDAM HEP	99.4	98	100	100	100	97.4	98.3	
12	CHAMERA-III HEP	0	0	0	0	0	0	0	
13	TANDA-II STPS	86	92.2	87	80.3	90.3	83.3	95.4	
14	RIHAND-II STPS	97.8	100	100	100	100	100	100	
15	TEHRI HEP	100	100	100	100	82.2	63.2	89.5	
16	UNCHAHAR-III TPS	96.8	91.6	86.6	91.4	100	98.1	100	
17	RAMPUR HEP	0	0	93.3	92.9	0	90.5	88.6	
18	AURAIYA GPP	0	0	0	0	0	0	0	
19	SEWA-II HEP	0	0	0	0	0	0	98.1	
20	BAIRASIUL HEP	0	0	0	0	0	0	0	
21	DADRI GPP	0	0	0	0	0	0	0	
22	DADRI-II TPS	74.8	75.4	85.6	67.9	60.8	72.5	78.7	
23	NATHPA JHAKRI HEP	0	0	93	92.3	0	89.6	88.2	
24	UNCHAHAR-IV TPS	0	0	0	0	46.9	99.7	100	
25	IGSTPS-JHAJJAR	89	91.9	87.2	93.6	74.5	86.8	89.2	
26	UNCHAHAR-II TPS	94	100	87	83.3	93.9	94	94.6	
27	DHAULIGANGA HEP	78.2	90.7	94.8	2.9	100	93.8	99.5	
28	RIHAND STPS	92.8	96	92	92.4	95.8	91.2	92.4	
29	CHAMERA-II HEP	83.6	92.8	87.4	89.5	85.1	77.4	98.4	

## Northern Regional Power Committee

## TRAS Account For The Week 13/04/2026 To 19/04/2026

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared( MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh )	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	PPGCL	0.0000	0.0000	0	0	0.0000	0.0000	0	0	0	0.0000	0	2446.0000	-2445	-2445
2	RIHAND STPS	0.0000	0.0000	0	0	0.0000	0.0000	0	0	0	0.0000	0	484.0000	-96324	-96324
3	RIHAND-II STPS	0.0000	0.0000	0	0	0.0000	0.0000	0	0	0	0.0000	0	500.0000	-99420	-99420
4	RIHAND-III STPS	0.0000	0.0000	0	0	0.0000	0.0000	0	0	0	0.0000	0	497.0000	-98916	-98916
5	SINGRAULI STPS	0.0000	0.0000	0	0	0.0000	0.0000	0	0	0	0.0000	0	32.0000	-6318	-6318
Total										0					-303423

## Northern Regional Power Committee

## TRAS Account For The Week 13/04/2026 To 19/04/2026

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	ABC RENEWABLE ENERGY	0.0000	0	571.7100	0	0
2	AMBUJA CEMENTS ESSEL	0.0000	0	520.2200	0	0
3	ACME CSEPL	0.0000	0	468.7200	0	0
4	ADEPT RENEWABLE	0.0000	0	187.1500	0	0
5	AEG4P	0.0000	0	4.2500	0	0
6	AMP Energy Green Fiv	0.0000	0	189.7000	0	0
7	AMP Energy Green Six	0.0000	0	4.2500	0	0
8	ADANI GREEN ENERGY 25	0.0000	0	916.6600	0	0
9	Adani Green Energy 24	0.0000	0	886.2600	0	0
10	ADANI HYBRID	0.0000	0	742.5900	0	0
11	ADANI HYBRID TWO	0.0000	0	553.5100	0	0
12	ADANI HYBRID THREE	0.0000	0	553.4900	0	0
13	ADANI HYBRID FOUR	0.0000	0	102.9200	0	0
14	ACME Heergarh	0.0000	0	570.8700	0	0
15	AMPLUS_AGES	0.0000	0	115.1600	0	0
16	AZURE POWER MAPLE	0.0000	0	522.7600	0	0
17	Adani RERJL	0.0000	0	375.4800	0	0
18	AVAADA RJHN	0.0000	0	454.1400	0	0
19	AYANA RENEWABLE ONE	0.0000	0	563.5500	0	0
20	AYANA RENEWABLE 3	0.0000	0	559.2900	0	0
21	Adani SE Jaisalmer 1	0.0000	0	856.9500	0	0
22	AVAADA SUNCE	0.0000	0	662.5900	0	0
23	ASERJ2PL_Phalodi	0.0000	0	284.2900	0	0
24	ASERJ2PL	0.0000	0	343.1500	0	0
25	Avaada Sustainable	0.0000	0	570.0900	0	0
26	ACME SIKAR SOLAR	0.0000	0	568.5700	0	0
27	AVAADA SUNRAYS	0.0000	0	608.2500	0	0
28	AZURE THIRTY FOUR	0.0000	0	246.9700	0	0
29	AZURE FORTY ONE	0.0000	0	568.1400	0	0
30	AZURE FORTY THREE	0.0000	0	865.1400	0	0
31	AZURE SOLAR	0.0000	0	355.4600	0	0
32	CSP_Bhadla	0.0000	0	569.4800	0	0
33	CLEAN SOLAR POWER	0.0000	0	468.5100	0	0
34	DADRI TPS	714.9000	3516588	4402.5625	17830951	-14314363
35	DADRI-II TPS	224.3275	932753	4834.3275	16914790	-15982037
36	DEVIKOT SOLAR	0.0000	0	437.2000	0	0
37	EDEN RENEWABLE	0.0000	0	571.5900	0	0
38	EDEN RENEWABLE ALMA	0.0000	0	27.2900	0	0
39	GRIAN ENERGY	0.0000	0	117.3900	0	0
40	GORBEA SOLAR	0.0000	0	25.8600	0	0
41	JUNIPER GREEN COSMIC	0.0000	0	175.2200	0	0
42	IGSTPS-JHAJJAR	364.8200	1731336	10613.2650	41094074	-39362738

43	JUNA RENEWABLE	0.0000	0	598.1900	0	0
44	NHPC KARNISAR SOLAR	0.0000	0	571.3100	0	0
45	KHIDRAT RENEWABLE	0.0000	0	27.3700	0	0
46	KOLYAT SOLAR BIKANER	0.0000	0	1044.4400	0	0
47	Mega Solis Renewables	0.0000	0	470.3900	0	0
48	Mega Suryaurja	0.0000	0	472.9700	0	0
49	Onevolt Energy	0.0000	0	118.2700	0	0
50	RIHAND STPS	381.1250	690585	1090.0200	1643734	-953149
51	RIHAND-II STPS	224.5375	410476	926.6525	1411175	-1000699
52	RIHAND-III STPS	414.8050	754181	1067.9450	1622579	-868398
53	RENEW SUN BRIGHT	0.0000	0	565.5300	0	0
54	RENEW JHARKHAND	0.0000	0	565.6400	0	0
55	Rising Sun Energy	0.0000	0	359.9400	0	0
56	RENEW POWER	0.0000	0	433.9500	0	0
57	RENEW SURYA RAVI	0.0000	0	488.4400	0	0
58	RENEW SOLAR URJA	0.0000	0	558.9900	0	0
59	RENEW SUN WAVES	0.0000	0	567.0800	0	0
60	Adani SERJ1PL	0.0000	0	570.0400	0	0
61	Adani SEJ5PL	0.0000	0	363.7500	0	0
62	Adani SEJ2PL P	0.0000	0	282.2800	0	0
63	Adani SEJ2PL M	0.0000	0	262.7600	0	0
64	SCL Beawar	66.6200	376431	6.6400	37488	338943
65	SJVN GREEN ENERGY	0.0000	0	1588.3000	0	0
66	SINGRAULI STPS	102.3975	225162	1632.1600	2887313	-2662151
67	SERENTICA RENEWABLE 5	0.0000	0	43.5300	0	0
68	SERENTICA RENEWABLE 4	0.0000	0	303.0900	0	0
69	TCTE	0.0000	0	86.9500	0	0
70	Transition Sustainable	0.0000	0	71.3800	0	0
71	Transition Green Energy	0.0000	0	4.2500	0	0
72	TANDA-II STPS	232.0350	769289	2576.0500	6971942	-6202653
73	TATA POWER GREEN ENERGY	0.0000	0	418.3700	0	0
74	TPREL (Chhayan)	0.0000	0	570.7700	0	0
75	TP SAURYA	0.0000	0	197.1900	0	0
76	TPSL_BKN2	0.0000	0	22.6500	0	0
77	THAR SURYA 1	0.0000	0	537.1300	0	0
78	TRANSITION SUSTAINABLE ONE	0.0000	0	38.6800	0	0
79	UNCHAHAHAR-I TPS	88.7000	349203	739.1325	2332373	-1983170
80	UNCHAHAHAR-II TPS	76.3400	299871	768.9650	2438006	-2138135
81	UNCHAHAHAR-III TPS	27.2550	112217	471.1475	1552700	-1440483
82	UNCHAHAHAR-IV TPS	36.7825	134168	416.5375	1243115	-1108947
Total						-87677980

Northern Regional Power Committee  
**SCUC Account For The Period 13/04/2026 To 19/04/2026**  
 FORMAT - SCUC\_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	DADRI TPS	24831.60500	102.59000	111960635	452627	111508008
2	DADRI-II TPS	6703.39500	56.52000	26269270	213646	26055625
3	IGSTPS-JHAJJAR	2965.30250	41.14000	12740636	176470	12564166
4	RIHAND STPS	2766.19250	7425.37000	4688531	12226836	-7538306
5	RIHAND-II STPS	2887.03000	6486.64750	4948121	10815231	-5867110
6	RIHAND-III STPS	3005.22000	7148.16250	5126204	11826427	-6700224
7	SINGRAULI STPS	15878.66500	5788.97250	31127698	11533192	19594506
8	TANDA-II STPS	25582.95250	188.74250	76754289	566884	76187405
9	UNCHAHAAR-I TPS	6116.32250	16.17000	21441216	57872	21383343
10	UNCHAHAAR-II TPS	4457.30250	0.00000	15630902	0	15630902
11	UNCHAHAAR-III TPS	2672.85500	0.63250	9769507	2268	9767240
12	UNCHAHAAR-IV TPS	6171.23000	0.00000	20544994	0	20544994
	Total	104038.07250	27254.94750	341002003	47871453	293130549

**Note: \*(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator**

Northern Regional Power Committee  
**SCUC Account For The Period 13/04/2026 To 19/04/2026**  
 FORMAT - SCUC\_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	CHAMERA HEP	-352825	0	0	0	-352825
2	CHAMERA-II HEP	-247924	0	0	0	-247924
3	DADRI TPS	5387966	-14314363	0	111508008	102581611
4	DADRI-II TPS	-229594	-15982037	0	26055625	9843994
5	DHAULIGANGA HEP	-92577	0	0	0	-92577
6	DULHASTI HEP	-346	0	0	0	-346
7	IGSTPS-JHAJJAR	74947	-39362738	0	12564166	-26723625
8	KHURJA STPP UP	-581687	0	0	0	-581687
9	KOLDAM HEP	1607524	0	0	0	1607524
10	KOTESHWAR	2231730	0	0	0	2231730
11	NATHPA JHAKRI HEP	120742	0	0	0	120742
12	PPGCL	-3032357	0	-2445	0	-3034802
13	RAMPUR HEP	42651	0	0	0	42651
14	RIHAND STPS	337986	-953149	-96324	-7538306	-8249792
15	RIHAND-II STPS	100764	-1000699	-99420	-5867110	-6866466
16	RIHAND-III STPS	640442	-868398	-98916	-6700224	-7027096
17	SCL Beawar	0	338943	0	0	338943
18	SEWA-II HEP	-112019	0	0	0	-112019
19	SINGRAULI STPS	1073871	-2662151	-6318	19594506	17999908
20	TEHRI HEP	-208558	0	0	0	-208558
21	TANDA-II STPS	293049	-6202653	0	76187405	70277801
22	TEHRI PSP	508445	0	0	0	508445
23	UNCHAHAAR-I TPS	0	-1983170	0	21383343	19400173
24	UNCHAHAAR-II TPS	1442551	-2138135	0	15630902	14935318
25	UNCHAHAAR-III TPS	1836602	-1440483	0	9767240	10163359
26	UNCHAHAAR-IV TPS	856652	-1108947	0	20544994	20292698
	Total	11698035	-87677980	-303423	293130549	216847180

**Note: \*(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator**