



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 30th October, 2025

(भुगतान की तिथि : 06.11.2025 या उससे पहले)

(Due Date of Payment: On or before: 06.11.2025)

सेवा में/To,

As per list enclosed

विषय: दिनांक 13 से 19 अक्टूबर, 2025 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 29/ वि. व. 2025-26)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 13th to 19th October, 2025 (Week No. 29/ F.Y. 2025-26).

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 13th to 19th October, 2025 have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 and Procedure for implementation of MoP scheme for operation of Gas Based Stations (GBS) selected through competitive bidding by NVVNL(Nodal agency) for the upcoming high demand period dated 26.03.2025.

Furthermore, TRAS–Emergency provisions has been implemented under the Ancillary Services Regulations, 2022, effective from 25.05.2025, for Inter-State thermal IPPs and Regional Entity solar generating stations (Installed Capacity≥250 MW). The Statement of Charges was prepared as per CERC's ROP directions (Diary No. 292/2025) on Grid India's petition and communicated to NRPC via NLDC's letter dated 19.06.2025. Statements for REGS and IPPs are subject to their consent to treat compensation charges as zero for dispatch and settlement under TRAS–Emergency.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

भवदीय

Signed by Anzum Parwej

Date: 30-10-2025 06:45:30

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
SRAS Account For The Week 13/10/2025 To 19/10/2025

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	3521.4500	347.6700	3173.7800	16258807	1934560	18193367
		DADRI-II TPS	976.4700	367.5300	608.9400	2744790	567991	3312781
		KOLDAM HEP	1898.0000	391.6300	1506.3700	3277861	1144815	4422676
		RIHAND STPS	641.9700	1319.4400	-677.4700	-1250164	820313	-429851
		RIHAND-II STPS	629.8100	684.6600	-54.8500	-100292	535543	435251
		RIHAND-III STPS	733.0600	1374.0500	-640.9900	-1182833	971824	-211009
		SINGRAULI STPS	737.0800	1239.4600	-502.3800	-995332	612487	-382845
		TANDA-II STPS	1694.9500	771.3400	923.6100	2993809	1203313	4197122
		UNCHAHAAR-II TPS	667.8500	87.7400	580.1100	2283014	324779	2607793
		UNCHAHAAR-III TPS	955.7600	59.7100	896.0500	3517219	462725	3979944
		UNCHAHAAR-IV TPS	1159.7900	295.9400	863.8500	3262564	567405	3829969
	Total :-							39955198
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-II HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-III HEP	1.2300	293.3000	-292.0700	-609842	147265	-462577
		DHAULIGANGA HEP	5.5900	43.9100	-38.3200	-49050	24750	-24300
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	58.4300	386.1800	-327.7500	-723016	221998	-501018
	Total :-							-987895
3	SJVN :-							
		NATHPA JHAKRI HEP	0.0000	0	0.0000	0	0	0
		RAMPUR HEP	0.0000	0	0.0000	0	0	0
	Total :-							0
4	THDC :-							
		KHURJA STPP UP	378.7400	1361.9900	-983.2500	-2208432	849040	-1359392
		KOTESHWAR	1050.6800	35.4300	1015.2500	2994988	495853	3490840
		TEHRI HEP	21.9900	4.1800	17.8100	37668	12794	50462
	Total :-							2181910
5	APCPL :-							
		IGSTPS-JHAJJAR	2358.7500	1026.2500	1332.5000	5550929	1357197	6908126
	Total :-							6908126
6	PPGCL :-							
		PPGCL	1886.5400	2218.6700	-332.1300	-939084	1349036	409952
	Total :-							409952

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SRAS Account For The Week 13/10/2025 To 19/10/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	13-10-2025	14-10-2025	15-10-2025	16-10-2025	17-10-2025	18-10-2025	19-10-2025	Remarks (Disqualificati on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	88.1	79.1	58.7	51.1	71	71.4	67	
2	KOTESHWAR	100	100	95.9	93.3	91.8	92	96	
3	KHURJA STPP UP	100	97.2	98.8	100	96.3	97.6	90.7	
4	RIHAND-III STPS	92.6	100	89.2	82.5	100	97.7	97.1	
5	ANTA GPP	0	0	0	0	0	0	0	
6	CHAMERA HEP	0	0	0	0	0	0	0	
7	PPGCL	69.8	73.1	78	64.9	78.8	71	72.2	
8	DULHASTI HEP	0	0	0	0	0	0	0	
9	DADRI TPS	100	100	100	100	100	100	100	
10	KOLDAM HEP	100	97.5	100	100	100	100	96.5	
11	CHAMERA-III HEP	98.6	100	100	100	100	100	100	
12	TANDA-II STPS	87.3	100	100	100	100	99.5	99.2	
13	RIHAND-II STPS	90.1	100	93.4	75.9	66.4	92.4	93.6	
14	TEHRI HEP	100	51.9	100	100	0	100	100	
15	UNCHAHAH-III TPS	100	100	100	93.1	96.2	83.4	94.5	
16	RAMPUR HEP	0	0	0	0	0	0	0	
17	AURAIYA GPP	0	0	0	0	0	0	0	
18	SEWA-II HEP	100	100	100	99.7	100	94.4	99.8	
19	BAIRASIUL HEP	0	0	0	0	0	0	0	
20	DADRI GPP	0	0	0	0	0	0	0	
21	DADRI-II TPS	81.1	89.5	94.4	96.4	100	93.6	91.5	
22	NATHPA JHAKRI HEP	0	0	0	0	0	0	0	
23	UNCHAHAH-IV TPS	58.8	92.9	94.9	90.9	99.2	86.4	78	
24	IGSTPS-JHAJJAR	94.5	92.2	92.6	68.8	81.3	86.6	95.2	
25	UNCHAHAH-II TPS	98.3	100	98.8	79.4	89.7	51.9	90.5	
26	DHAULIGANGA HEP	0	0	0	0	99.8	97	0	
27	RIHAND STPS	92.8	94.3	89.2	79.3	84.4	95.1	91.1	
28	CHAMERA-II HEP	0	0	0	0	0	0	0	

Northern Regional Power Committee

TRAS Account For The Week 13/10/2025 To 19/10/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	DADRI GPP	0.0000	0.0000	0	0	2390.0000	1485.0000	29689148	181130	29870278	0.0000	0	270.0000	0	29870278
2	PPGCL	20.0000	5.0000	50000	3000	0.0000	0.0000	0	0	53000	0.0000	0	4752.0000	-56517	-3517
Total										29923278					29866761

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TRAS Account For The Week 13/10/2025 To 19/10/2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	ABC RENEWABLE ENERGY	0.0000	0	647.4600	0	0
2	AMBUJA CEMENTS ESSEL	0.0000	0	627.8300	0	0
3	ACME DEOGARH	0.0000	0	1350.0450	0	0
4	ACME PHALODI	0.0000	0	1350.0450	0	0
5	ACME RAISAR	0.0000	0	1350.0450	0	0
6	ACME CSEPL	0.0000	0	1037.3450	0	0
7	ACME DHAULPUR	0.0000	0	1350.0450	0	0
8	ADEPT RENEWABLE	0.0000	0	227.9650	0	0
9	AEG4P	0.0000	0	216.4100	0	0
10	AMP Energy Green Fiv	0.0000	0	216.9050	0	0
11	AMP Energy Green Six	0.0000	0	208.3950	0	0
12	ADANI GREEN ENERGY 25	0.0000	0	1082.1750	0	0
13	Adani Green Energy 24	0.0000	0	1010.1600	0	0
14	ADANI HYBRID	0.0000	0	129.3850	0	0
15	ADANI HYBRID TWO	0.0000	0	1743.2200	0	0
16	ADANI HYBRID THREE	0.0000	0	1306.8150	0	0
17	ADANI HYBRID FOUR	0.0000	0	2665.4850	0	0
18	ACME Heergarh	0.0000	0	1345.8300	0	0
19	AMPLUS_AGES	0.0000	0	207.6550	0	0
20	AZURE POWER MAPLE	0.0000	0	1186.4050	0	0
21	AYANA RENEWABLE ONE	0.0000	0	1325.4100	0	0
22	AYANA RENEWABLE 3	0.0000	0	645.9800	0	0
23	Adani SE Jaisalmer 1	0.0000	0	3315.5550	0	0
24	AVAADA SUNCE	0.0000	0	1540.1800	0	0
25	ASERJ2PL_Phalodi	0.0000	0	636.1900	0	0
26	ASERJ2PL	0.0000	0	806.8000	0	0
27	Avaada Sustainable	0.0000	0	1324.8400	0	0
28	ACME SIKAR SOLAR	0.0000	0	642.6300	0	0
29	AVAADA SUNRAYS	0.0000	0	1395.5650	0	0
30	ALTRA XERGI	0.0000	0	1678.9050	0	0
31	AZURE FORTY ONE	0.0000	0	1323.5550	0	0
32	AZURE FORTY THREE	0.0000	0	1999.2050	0	0
33	CSP_Bhadla	0.0000	0	1324.3850	0	0
34	CLEAN SOLAR POWER	0.0000	0	1102.9900	0	0
35	DADRI TPS	3544.1925	19975871	221.4725	1018473	18957398
36	DADRI-II TPS	1015.5150	5032871	923.2700	3737548	1295323
37	DEVIKOT SOLAR	0.0000	0	761.0700	0	0
38	EDEN RENEWABLE	0.0000	0	1335.9100	0	0
39	EDEN RENEWABLE ALMA	0.0000	0	627.2800	0	0
40	GRIAN ENERGY	0.0000	0	213.9400	0	0
41	GORBEA SOLAR	0.0000	0	647.1550	0	0
42	JUNIPER GREEN COSMIC	0.0000	0	199.6750	0	0

43	IGSTPS-JHAJJAR	1646.0175	7527350	1840.8375	6889006	638344
44	JUNA RENEWABLE	0.0000	0	725.6950	0	0
45	NHPC KARNISAR SOLAR	0.0000	0	435.8200	0	0
46	KHIDRAT RENEWABLE	0.0000	0	595.5950	0	0
47	KOLYAT SOLAR BIKANER	0.0000	0	1592.7300	0	0
48	Mega Solis Renewables	0.0000	0	1064.0000	0	0
49	Mega Suryaurja	0.0000	0	1064.1000	0	0
50	NOKH	0.0000	0	2450.2400	0	0
51	NOKHRA SOLAR	0.0000	0	643.4600	0	0
52	NIDAN SOLAR FATEHGAR	0.0000	0	1273.8950	0	0
53	Onevolt Energy	0.0000	0	198.7850	0	0
54	RENEW SURYA AYAAN	0.0000	0	1271.2550	0	0
55	RIHAND STPS	577.5250	1171436	1678.1650	2786467	-1615031
56	RIHAND-II STPS	302.5475	609383	900.5400	1485055	-875672
57	RIHAND-III STPS	307.5625	624710	1681.6075	2792116	-2167406
58	RENEW SURYA ROSHNI	0.0000	0	831.9300	0	0
59	RENEW SUN BRIGHT	0.0000	0	1314.6750	0	0
60	RENEW JHARKHAND	0.0000	0	1278.5500	0	0
61	Renew Surya Jyoti	0.0000	0	452.3100	0	0
62	RENEW SURYA NEEMBA	0.0000	0	430.8600	0	0
63	RENEW SURYA PRATAP	0.0000	0	785.7200	0	0
64	RENEW POWER	0.0000	0	922.8700	0	0
65	RENEW SURYA RAVI	0.0000	0	607.9300	0	0
66	RENEW SOLAR URJA	0.0000	0	2525.8250	0	0
67	RENEW SURYA VIHAAN	0.0000	0	417.2750	0	0
68	Adani SERJ1PL	0.0000	0	1319.9700	0	0
69	Adani SEJ2PL M	0.0000	0	658.8200	0	0
70	SJVN GREEN ENERGY	0.0000	0	1092.0500	0	0
71	SINGRAULI STPS	379.5850	825463	2489.2025	4452370	-3626907
72	SERENTICA RENEWABLE 5	0.0000	0	481.7250	0	0
73	SERENTICA RENEWABLE 4	0.0000	0	361.7000	0	0
74	Transition Green Energy	0.0000	0	215.0750	0	0
75	TANDA-II STPS	342.3525	1220992	2084.3950	6077148	-4856156
76	TATA POWER GREEN ENERGY	0.0000	0	933.5600	0	0
77	TPREL (Chhayan)	0.0000	0	1296.8300	0	0
78	TP SAURYA	0.0000	0	235.0250	0	0
79	TPSL_BKN2	0.0000	0	428.2950	0	0
80	TPSL Banderwala Infirm	0.0000	0	213.3050	0	0
81	THAR SURYA 1	0.0000	0	1324.1300	0	0
82	UNCHAHAH-I TPS	701.4550	3118379	803.9425	2906198	212181
83	UNCHAHAH-II TPS	730.6800	3194973	938.0475	3339376	-144403
84	UNCHAHAH-III TPS	293.9700	1279072	451.1975	1598885	-319813
85	UNCHAHAH-IV TPS	1065.6925	4417762	1197.9325	4077927	339835
86	XL XERG	0.0000	0	858.8950	0	0
87	ANTA RF	729.9450	10379599	0.0000	0	10379599
88	AURAIYA RF	799.6175	11751179	0.0000	0	11751179
89	DADRI RF	744.5175	9844011	81.4125	880720	8963291
90	FARIDABAD RF	761.9550	9219656	0.0000	0	9219656
Total						48151418

Northern Regional Power Committee
SCUC Account For The Period 13/10/2025 To 19/10/2025
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	2174.25000	129.50000	28106530	1674046	26432483
2	AURAIYA RF	3926.87800	7.04000	52463090	94054	52369036
3	DADRI RF	3486.50750	18.20000	41907820	218764	41689056
4	FARIDABAD RF	3068.25000	0.00000	33750750	0	33750750
5	DADRI TPS	56344.41750	4297.62500	288494655	22009616	266485039
6	DADRI-II TPS	20983.40750	991.58250	94191254	4493665	89697589
7	IGSTPS-JHAJJAR	22986.66750	1197.33500	96133695	4996457	91137238
8	RIHAND STPS	0.00000	11810.47000	0	21800460	-21800460
9	RIHAND-II STPS	0.00000	7211.47500	0	13215821	-13215821
10	RIHAND-III STPS	0.00000	11480.78750	0	21165263	-21165263
11	SINGRAULI STPS	0.00500	13615.33750	10	27212683	-27212674
12	TANDA-II STPS	1490.77750	3803.71750	4833375	12325378	-7492003
13	UNCHAHAHAR-I TPS	738.52250	2611.24000	2945728	10441510	-7495781
14	UNCHAHAHAR-II TPS	9849.12000	188.40250	38953204	739342	38213862
15	UNCHAHAHAR-III TPS	4862.70000	112.63250	19104576	438837	18665740
16	UNCHAHAHAR-IV TPS	2225.02000	1539.56500	8391274	5798053	2593221
	Total	132136.52300	59014.91000	709275961	146623949	562652012

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SCUC Account For The Period 13/10/2025 To 19/10/2025
 FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
14	ANTA RF	0	10379599	0	26432483	36812082
20	AURAIYA RF	0	11751179	0	52369036	64120215
29	CHAMERA-III HEP	-462577	0	0	0	-462577
32	DADRI RF	0	8963291	0	41689056	50652347
33	DADRI TPS	18193367	18957398	0	266485039	303635804
34	DADRI-II TPS	3312781	1295323	0	89697589	94305693
35	DHAULIGANGA HEP	-24300	0	0	0	-24300
40	FARIDABAD RF	0	9219656	0	33750750	42970406
43	IGSTPS-JHAJJAR	6908126	638344	0	91137238	98683708
45	KHURJA STPP UP	-1359392	0	0	0	-1359392
46	KOLDAM HEP	4422676	0	0	0	4422676
47	KOTESHWAR	3490840	0	0	0	3490840
60	PPGCL	409952	0	-3517	0	406435
65	RIHAND STPS	-429851	-1615031	0	-21800460	-23845342
66	RIHAND-II STPS	435251	-875672	0	-13215821	-13656242
67	RIHAND-III STPS	-211009	-2167406	0	-21165263	-23543679
79	SEWA-II HEP	-501018	0	0	0	-501018
81	SINGRAULI STPS	-382845	-3626907	0	-27212674	-31222426
84	TEHRI HEP	50462	0	0	0	50462
85	TANDA-II STPS	4197122	-4856156	0	-7492003	-8151037
89	UNCHAHAAR-I TPS	0	212181	0	-7495781	-7283600
90	UNCHAHAAR-II TPS	2607793	-144403	0	38213862	40677253
91	UNCHAHAAR-III TPS	3979944	-319813	0	18665740	22325871
92	UNCHAHAAR-IV TPS	3829969	339835	0	2593221	6763025
	Total	48467291	48151418	-3517	562652012	659267204

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator