



भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 1st May, 2025

(भुगतान की तिथि : 08.05.2025 या उससे पहले)

(Due Date of Payment: On or before: 08.05.2025)

सेवा में/To,

As per list enclosed

**विषय: दिनांक 14 से 20 अप्रैल, 2025 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा-
(सप्ताह सं. 03/ वि. व. 2025-26)।**

Subject: Ancillary Services Account and Regional SCUC Account for the week 14th to 20th April, 2025 (Week No. 03/ F.Y. 2025-26) .

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 14th to 20th April, 2025 have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

Signed by Anzum Parwej

Date: 01-05-2025 16:23:08

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य)/

Superintending Engineer (Commercial)

Northern Regional Power Committee
SRAS Account For The Week 14/04/2025 To 20/04/2025

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	3605.1800	890.0400	2715.1400	13811457	2247610	16059067
		DADRI-II TPS	1717.2000	1090.2600	626.9400	2644198	1196878	3841076
		KOLDAM HEP	171.0200	985.4700	-814.4500	-1812151	496404	-1315747
		RIHAND STPS	241.7700	653.8400	-412.0700	-677594	349774	-327820
		RIHAND-II STPS	550.1800	1554.7200	-1004.5400	-1635972	1052450	-583522
		RIHAND-III STPS	507.3500	1541.8300	-1034.4800	-1665855	695508	-970347
		SINGRAULI STPS	609.5400	1335.8300	-726.2900	-1183301	867617	-315684
		TANDA-II STPS	2844.4100	4228.4700	-1384.0600	-4435912	3177393	-1258519
		UNCHAHAAR-II TPS	1276.9900	397.3600	879.6300	3199214	837175	4036389
		UNCHAHAAR-III TPS	614.6200	188.0100	426.6100	1521718	298650	1820368
		UNCHAHAAR-IV TPS	1714.9400	714.3300	1000.6100	3508139	1006250	4514389
	Total :-							25499650
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-II HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-III HEP	0.0000	0	0.0000	0	0	0
		DHAULIGANGA HEP	17.8600	103.1600	-85.3000	-109184	52661	-56523
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	155.0800	464.9000	-309.8200	-683463	300023	-383440
	Total :-							-439963
3	SJVN :-							
		NATHPA JHAKRI HEP	0.0000	42.8900	-42.8900	-51597	17252	-34345
		RAMPUR HEP	0.0000	11.9200	-11.9200	-24806	4816	-19990
	Total :-							-54335
4	THDC :-							
		KOTESHWAR	678.2100	47.7900	630.4200	1859739	356039	2215778
		TEHRI HEP	163.2100	208.8100	-45.6000	-96444	181550	85106
	Total :-							2300884
5	APCPL :-							
		IGSTPS-JHAJJAR	2570.2000	2008.5800	561.6200	2331600	1831512	4163112
	Total :-							4163112

Northern Regional Power Committee
SRAS Account For The Week 14/04/2025 To 20/04/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	14-04-2025	15-04-2025	16-04-2025	17-04-2025	18-04-2025	19-04-2025	20-04-2025	Remarks (Disqualificati on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	100	96.7	88	100	84.9	93.7	93.1	
2	KOTESHWAR	96	89.9	96.3	96.5	85.5	100	100	
3	RIHAND-III STPS	70.2	67.8	74.4	84.9	73.1	87.8	76.3	
4	CHAMERA HEP	0	0	0	0	0	0	0	
5	DULHASTI HEP	0	0	0	0	0	0	0	
6	DADRI TPS	100	100	100	100	100	100	100	
7	KOLDAM HEP	94.8	96.2	94.6	87.6	90.3	98.2	72.7	
8	CHAMERA-III HEP	0	0	0	0	0	0	0	
9	TANDA-II STPS	92.2	90.4	85.5	99.7	100	95.1	100	
10	RIHAND-II STPS	97.4	99.3	100	99.3	100	100	100	
11	TEHRI HEP	100	92.1	100	100	100	100	100	
12	UNCHAHAH-III TPS	79.9	84.9	90	65.8	72.4	92.5	93.3	
13	RAMPUR HEP	0	0	0	0	0	97.7	78.2	
14	AURAIYA GPP	0	0	0	0	0	0	0	
15	SEWA-II HEP	98.3	99	75.1	98.9	99.2	98.2	99.5	
16	BAIRASIUL HEP	0	0	0	0	0	0	0	
17	DADRI GPP	0	0	0	0	0	0	0	
18	DADRI-II TPS	85.8	90.4	98.7	83.5	88.5	96.3	86.9	
19	NATHPA JHAKRI HEP	0	0	0	0	0	100	77.8	
20	UNCHAHAH-IV TPS	81.8	89.3	83	84.2	79.9	92.3	96.9	
21	IGSTPS-JHAJJAR	79.9	77.8	87.4	88.5	86.8	86.5	92.8	
22	UNCHAHAH-II TPS	95.3	100	97.4	98	96.7	100	98.4	
23	DHAULIGANGA HEP	96.3	77.4	87.6	100	89.2	93	75.4	
24	RIHAND STPS	82.6	81.4	88	78.7	80.8	70.4	90.3	
25	CHAMERA-II HEP	0	0	0	0	0	0	0	

Northern Regional Power Committee

TRAS Account For The Week 14/04/2025 To 20/04/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compensation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)		TRAS-Down Energy Scheduled(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Scheduled(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
Total										0					0

Northern Regional Power Committee

TRAS Account For The Week 14/04/2025 To 20/04/2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	2762.7850	15639608	482.4550	2176321	13463287
2	DADRI-II TPS	613.3700	2960863	7132.5850	27487399	-24526536
3	IGSTPS-JHAJJAR	1336.8450	6175633	7579.7375	28704245	-22528612
4	RIHAND STPS	131.3350	237457	248.9550	367082	-129625
5	RIHAND-II STPS	509.5550	913152	913.1350	1336605	-423453
6	RIHAND-III STPS	158.9900	281746	1685.2800	2438602	-2156856
7	SINGRAULI STPS	560.7350	999230	4982.3225	7328113	-6328883
8	TANDA-II STPS	507.3800	1788768	1501.4350	4330889	-2542121
9	UNCHAHAHAR-I TPS	0.0000	0	3307.9825	10926267	-10926267
10	UNCHAHAHAR-II TPS	0.0000	0	1607.5550	5262008	-5262008
11	UNCHAHAHAR-III TPS	0.0000	0	1690.2325	5426154	-5426154
12	UNCHAHAHAR-IV TPS	0.0000	0	2491.6625	7862191	-7862191
13	ANTA RF	168.5225	2560581	0.0000	0	2560581
14	AURAIYA RF	373.0725	5852015	0.0000	0	5852015
15	DADRI GF	0.0000	0	2.8100	5184	-5184
Total						-66242007

NORTHERN REGIONAL POWER COMMITTEE
SCUC Account For The Period 14/04/2025 To 20/04/2025
Format SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	1801.56000	84.62750	24884948	1168960	23715989
2	AURAIYA RF	2807.17400	40.52000	40030301	577815	39452486
3	DADRI RF	4243.47000	0.00000	57350497	0	57350497
4	DADRI TPS	0.00000	6450.71000	0	33885268	-33885268
5	DADRI-II TPS	8356.51750	316.51750	35723313	1346037	34377276
6	IGSTPS-JHAJJAR	0.00000	1415.47000	0	5969771	-5969771
7	RIHAND STPS	0.00000	1868.28250	0	3065917	-3065917
8	RIHAND-II STPS	0.00000	4329.45750	0	7053728	-7053728
9	RIHAND-III STPS	0.00000	2828.21500	0	4558371	-4558371
10	SINGRAULI STPS	24.88000	9596.46500	40679	15614625	-15573946
11	TANDA-II STPS	15059.84000	2280.74500	48266787	7309788	40956999
12	UNCHAHAR-I TPS	669.84000	239.59250	2458313	879304	1579008
13	UNCHAHAR-II TPS	0.00000	235.94500	0	858132	-858132
14	UNCHAHAR-III TPS	1285.41000	99.92000	4585057	356415	4228643
15	UNCHAHAR-IV TPS	5258.57750	224.05750	18436573	785546	17651027
	Total	39507.26900	30010.52500	231776468	83429677	148346792

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator /
(-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

NORTHERN REGIONAL POWER COMMITTEE

Net Regional Ancillary and SCUC weekly Statement and SCUC weekly Statement for Week 14/04/2025 to 20/04/2025

Format SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	2560581	0	23715989	26276570
2	AURAIYA RF	0	5852015	0	39452486	45304501
3	DADRI RF	0	0	0	57350497	57350497
4	DADRI GF	0	-5184	0	0	-5184
5	DADRI TPS	16059067	13463287	0	-33885268	-4362914
6	DADRI-II TPS	3841076	-24526536	0	34377276	13691816
7	DHAULIGANGA HEP	-56523	0	0	0	-56523
8	IGSTPS-JHAJJAR	4163112	-22528612	0	-5969771	-24335272
9	KOLDAM HEP	-1315747	0	0	0	-1315747
10	KOTESHWAR	2215778	0	0	0	2215778
11	NATHPA JHAKRI HEP	-34345	0	0	0	-34345
12	RAMPUR HEP	-19990	0	0	0	-19990
13	RIHAND STPS	-327820	-129625	0	-3065917	-3523362
14	RIHAND-II STPS	-583522	-423453	0	-7053728	-8060703
15	RIHAND-III STPS	-970347	-2156856	0	-4558371	-7685573
16	SEWA-II HEP	-383440	0	0	0	-383440
17	SINGRAULI STPS	-315684	-6328883	0	-15573946	-22218514
18	TEHRI HEP	85106	0	0	0	85106
19	TANDA-II STPS	-1258519	-2542121	0	40956999	37156359
20	UNCHAHAAR-I TPS	0	-10926267	0	1579008	-9347259
21	UNCHAHAAR-II TPS	4036389	-5262008	0	-858132	-2083751
22	UNCHAHAAR-III TPS	1820368	-5426154	0	4228643	622857
23	UNCHAHAAR-IV TPS	4514389	-7862191	0	17651027	14303225
	Total	31469348	-66242007	0	148346792	113574132

Notes:*(+) means payable from the Deviation and Ancillary Service Pool Account to Generator

(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator