



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 31st July, 2025

(भुगतान की तिथि :07.08.2025 या उससे पहले)

(Due Date of Payment: On or before:07.08.2025)

सेवा में/To,

As per list enclosed

विषय: दिनांक 14 से 20 जुलाई, 2025 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 16/ वि. व. 2025-26)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 14th to 20th July, 2025 (Week No. 16/ F.Y. 2025-26).

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 14th to 20th July, 2025 have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 and Procedure for implementation of MoP scheme for operation of Gas Based Stations (GBS) selected through competitive bidding by NRVNL(Nodal agency) for the upcoming high demand period dated 26.03.2025.

Furthermore, TRAS–Emergency provisions has been implemented under the Ancillary Services Regulations, 2022, effective from 25.05.2025, for Inter-State thermal IPPs and Regional Entity solar generating stations (Installed Capacity≥250 MW). The Statement of Charges was prepared as per CERC's ROP directions (Diary No. 292/2025) on Grid India's petition and communicated to NRPC via NLDC's letter dated 19.06.2025. Statements for REGS and IPPs are subject to their consent to treat compensation charges as zero for dispatch and settlement underTRAS–Emergency.

Northern regional entities are requested to pay charges as indicated in the statement-“SCUC weekly Statement (Format SCUC_BB)”, into the Deviation and Ancillary Service Pool Account “NR Deviation and Ancillary Services Pool Account” (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

भवदीय

Signed by Anzum Parwej

Date: 31-07-2025 13:11:27

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
SRAS Account For The Week 14/07/2025 To 20/07/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	14-07-2025	15-07-2025	16-07-2025	17-07-2025	18-07-2025	19-07-2025	20-07-2025	Remarks (Disqualification on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	77.4	74.3	100	72	70.7	88	47.9	
2	KOTESHWAR	99.3	100	100	100	100	100	100	
3	RIHAND-III STPS	82.3	80.3	86.4	86.3	77.7	100	64.8	
4	CHAMERA HEP	0	0	0	0	0	0	0	
5	DULHASTI HEP	0	0	0	0	0	0	0	
6	DADRI TPS	100	100	100	100	100	100	100	
7	KOLDAM HEP	0	0	0	0	0	0	0	
8	CHAMERA-III HEP	100	100	100	100	100	100	100	
9	TANDA-II STPS	81.5	100	98.8	92	0	100	100	
10	RIHAND-II STPS	97.6	91.9	99.7	100	100	100	100	
11	TEHRI HEP	100	100	100	100	100	100	100	
12	UNCHAHAR-III TPS	100	100	76.6	47.2	80.8	86.9	93.8	
13	RAMPUR HEP	0	0	0	0	0	0	0	
14	AURAIYA GPP	0	0	0	0	0	0	0	
15	SEWA-II HEP	96.2	98.8	96.5	99.5	99.3	99.6	90.6	
16	BAIRASIUL HEP	0	0	0	0	0	0	0	
17	DADRI GPP	0	0	0	0	0	0	0	
18	DADRI-II TPS	100	87.7	94	92.3	95.5	96.5	88.4	
19	NATHPA JHAKRI HEP	0	0	0	0	0	0	0	
20	UNCHAHAR-IV TPS	93.4	100	85.2	95.8	87.9	82.7	100	
21	IGSTPS-JHAJJAR	64	96.8	100	99.7	93.3	90.4	93.8	
22	UNCHAHAR-II TPS	97.6	97.5	100	86.7	93.3	99.5	99.7	
23	DHAULIGANGA HEP	0	0	0	0	0	0	0	
24	RIHAND STPS	83.4	81.4	91.8	89.2	92.8	92.8	95.3	
25	CHAMERA-II HEP	90.2	92.5	96	93.2	95.1	100	91.7	

Northern Regional Power Committee

TRAS Account For The Week 14/07/2025 To 20/07/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	PPGCL	429.2050	0.0000	0	85840	0.0000	0.0000	0	0	85840	0.0000	0	88.0000	-8750	77840
2	RIHAND STPS	0.0000	0.0000	0	0	0.0000	0.0000	0	0	0	0.0000	0	778.0000	-782439	-782439
3	RIHAND-II STPS	0.0000	0.0000	0	0	0.0000	0.0000	0	0	0	0.0000	0	1059.0000	-1063773	-1063773
4	RIHAND-III STPS	0.0000	0.0000	0	0	0.0000	0.0000	0	0	0	0.0000	0	1166.0000	-1173550	-1173550
5	SINGRAULI STPS	0.0000	0.0000	0	0	0.0000	0.0000	0	0	0	0.0000	0	2234.0000	-2252243	-2252243
Total										85840					-5194165

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TRAS Account For The Week 14/07/2025 To 20/07/2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	6127.6775	34675915	155.3225	718102	33957813
2	DADRI-II TPS	4262.8425	20116612	2923.9150	11349018	8767594
3	IGSTPS-JHAJJAR	5543.7025	25355270	5994.2375	22583286	2771984
4	RIHAND STPS	0.4650	889	1738.6675	2742683	-2741794
5	RIHAND-II STPS	0.5000	970	2113.0775	3319162	-3318192
6	RIHAND-III STPS	0.0000	0	1665.6725	2591119	-2591119
7	SINGRAULI STPS	150.7100	333552	4131.0100	7451174	-7117622
8	TANDA-II STPS	2765.5500	9646516	7951.6325	22711955	-13065439
9	UNCHAHAAR-I TPS	15.3275	66090	271.6575	914474	-848384
10	UNCHAHAAR-II TPS	1100.5625	4605193	3634.7675	12197245	-7592052
11	UNCHAHAAR-III TPS	536.4925	2228375	1970.9925	6587720	-4359345
12	UNCHAHAAR-IV TPS	1195.7000	4716558	3955.8000	12431225	-7714667
13	ANTA RF	319.2850	4423464	0.0000	0	4423464
14	AURAIYA RF	501.0050	7147839	0.0000	0	7147839
15	DADRI RF	498.4725	6771749	0.0000	0	6771749
16	FARIDABAD RF	451.5175	5875597	0.0000	0	5875597
17	GAMA RF	192.7875	2634265	0.0000	0	2634265
Total						23001691

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SCUC Account For The Period 14/07/2025 To 20/07/2025
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (Rs) (E)* = (C) - (D)
1	ANTA RF	2979.65000	3.50000	37528096	44082	37484014
2	AURAIYA RF	4387.25800	0.00000	56902736	0	56902736
3	DADRI RF	4508.19090	0.00000	55676158	0	55676158
4	FARIDABAD RF	4348.75000	0.00000	51445712	0	51445712
5	GAMA RF	2744.00000	0.00000	37494290	0	37494290
6	DADRI TPS	0.00000	8477.10750	0	43621556	-43621556
7	DADRI-II TPS	34218.78500	1196.10750	148579777	5127713	143452064
8	IGSTPS-JHAJJAR	8209.07000	1316.07000	34761484	5470903	29290581
9	RIHAND STPS	0.00000	2279.98500	0	3988879	-3988879
10	RIHAND-II STPS	0.00000	2338.37750	0	4068832	-4068832
11	RIHAND-III STPS	0.00000	1902.11500	0	3287344	-3287344
12	SINGRAULI STPS	60.29500	5593.49620	121314	11197574	-11076260
13	TANDA-II STPS	1745.26500	3047.13250	5536013	9662653	-4126640
14	UNCHAHAHAR-I TPS	0.00000	24.60750	0	96806	-96806
15	UNCHAHAHAR-II TPS	1679.29250	319.38000	6234823	1214453	5020370
16	UNCHAHAHAR-III TPS	143.61750	22.56750	532182	85150	447032
17	UNCHAHAHAR-IV TPS	2021.88750	149.62000	7145734	536537	6609196
	Total	67046.06140	26670.06620	441958319	88402482	353555836

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SCUC Account For The Period 14/07/2025 To 20/07/2025
 FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	4423464	0	37484014	41907478
2	AURAIYA RF	0	7147839	0	56902736	64050575
3	CHAMERA-II HEP	112535	0	0	0	112535
4	CHAMERA-III HEP	-249912	0	0	0	-249912
5	DADRI RF	0	6771749	0	55676158	62447907
6	DADRI TPS	9251996	33957813	0	-43621556	-411746
7	DADRI-II TPS	3532494	8767594	0	143452064	155752152
8	FARIDABAD RF	0	5875597	0	51445712	57321310
9	GAMA RF	0	2634265	0	37494290	40128555
10	IGSTPS-JHAJJAR	1465348	2771984	0	29290581	33527913
11	KOTESHWAR	1516056	0	0	0	1516056
12	PPGCL	0	0	77840	0	77840
13	RIHAND STPS	-795001	-2741794	-782439	-3988879	-8308114
14	RIHAND-II STPS	-1351572	-3318192	-1063773	-4068832	-9802369
15	RIHAND-III STPS	-1536985	-2591119	-1173550	-3287344	-8588998
16	SEWA-II HEP	-467821	0	0	0	-467821
17	SINGRAULI STPS	-705304	-7117622	-2252243	-11076260	-21151429
18	TEHRI HEP	212508	0	0	0	212508
19	TANDA-II STPS	532163	-13065439	0	-4126640	-16659916
20	UNCHAHAR-I TPS	0	-848384	0	-96806	-945190
21	UNCHAHAR-II TPS	4276511	-7592052	0	5020370	1704829
22	UNCHAHAR-III TPS	1967600	-4359345	0	447032	-1944713
23	UNCHAHAR-IV TPS	4429228	-7714667	0	6609196	3323757
	Total	22189844	23001691	-5194165	353555836	393553207

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator