



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 01st October, 2025

(भुगतान की तिथि : 08.10.2025 या उससे पहले)

(Due Date of Payment: On or before: 08.10.2025)

सेवा में/To,

As per list enclosed

विषय: दिनांक 15 से 21 सितम्बर, 2025 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 25/ वि. व. 2025-26)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 15th to 21st September, 2025 (Week No. 25/ F.Y. 2025-26).

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 15th to 21st September, 2025 have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 and Procedure for implementation of MoP scheme for operation of Gas Based Stations (GBS) selected through competitive bidding by NVVNL(Nodal agency) for the upcoming high demand period dated 26.03.2025.

Furthermore, TRAS–Emergency provisions has been implemented under the Ancillary Services Regulations, 2022, effective from 25.05.2025, for Inter-State thermal IPPs and Regional Entity solar generating stations (Installed Capacity≥250 MW). The Statement of Charges was prepared as per CERC's ROP directions (Diary No. 292/2025) on Grid India's petition and communicated to NRPC via NLDC's letter dated 19.06.2025. Statements for REGS and IPPs are subject to their consent to treat compensation charges as zero for dispatch and settlement under TRAS–Emergency.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

भवदीय

Signed by Anzum Parwej

Date: 01-10-2025 11:47:51

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
SRAS Account For The Week 15/09/2025 To 21/09/2025

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	4107.3200	316.4400	3790.8800	19448169	2211880	21660049
		DADRI-II TPS	1758.6300	621.8300	1136.8000	5036762	952184	5988946
		KOLDAM HEP	0.0000	0	0.0000	0	0	0
		RIHAND STPS	469.2600	628.3100	-159.0500	-292518	439028	146510
		RIHAND-II STPS	846.7400	1203.5800	-356.8400	-644433	949959	305526
		RIHAND-III STPS	767.7000	1141.2000	-373.5000	-680257	903728	223471
		SINGRAULI STPS	533.8700	698.3500	-164.4800	-323800	454852	131052
		TANDA-II STPS	1056.9500	1468.3700	-411.4200	-1329148	1127530	-201618
		UNCHAHAAR-II TPS	604.1500	126.7100	477.4400	1852847	250581	2103428
		UNCHAHAAR-III TPS	873.2300	78.8600	794.3700	3052175	476045	3528220
		UNCHAHAAR-IV TPS	2119.1500	373.0500	1746.1000	6420465	1074863	7495328
	Total :-							41380912
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-II HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-III HEP	0.0000	0	0.0000	0	0	0
		DHAULIGANGA HEP	0.0000	0	0.0000	0	0	0
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	126.5800	259.1200	-132.5400	-292383	192850	-99533
	Total :-							-99533
3	SJVN :-							
		NATHPA JHAKRI HEP	3.6800	1.6700	2.0100	2418	2675	5093
		RAMPUR HEP	1.0200	0.4500	0.5700	1186	735	1921
	Total :-							7014
4	THDC :-							
		KHURJA STPP UP	541.1500	1655.8000	-1114.6500	-2547910	1098475	-1449435
		KOTESHWAR	1970.1100	108.1000	1862.0100	5492930	951626	6444556
		TEHRI HEP	26.0400	92.9900	-66.9500	-141599	24881	-116718
	Total :-							4878403
5	APCPL :-							
		IGSTPS-JHAJJAR	2217.7800	812.1300	1405.6500	5933280	1279386	7212666
	Total :-							7212666
6	PPGCL :-							
		PPGCL	1020.8900	751.8600	269.0300	761355	441513	1202868
	Total :-							1202868

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SRAS Account For The Week 15/09/2025 To 21/09/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	15-09-2025	16-09-2025	17-09-2025	18-09-2025	19-09-2025	20-09-2025	21-09-2025	Remarks (Disqualificati on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	100	89.5	92	77.7	59.1	77.9	79.6	
2	KOTESHWAR	100	100	80.2	86.3	93	100	100	
3	KHURJA STPP UP	100	100	100	100	100	100	100	
4	RIHAND-III STPS	99.6	100	92.2	80.9	95.1	100	97.8	
5	CHAMERA HEP	0	0	0	0	0	0	0	
6	PPGCL	0	60.9	54.7	54.3	63.7	60	50.4	
7	DULHASTI HEP	0	0	0	0	0	0	0	
8	DADRI TPS	100	100	100	100	100	100	100	
9	KOLDAM HEP	0	0	0	0	0	0	0	
10	CHAMERA-III HEP	0	0	0	0	0	0	0	
11	TANDA-II STPS	88.5	98.3	93.8	98.3	83.3	100	90.8	
12	RIHAND-II STPS	100	98.3	86.6	88	96.5	100	92.5	
13	TEHRI HEP	82.2	2.1	0	78.3	0	99.5	46.8	
14	UNCHAHAR-III TPS	100	100	100	100	100	100	100	
15	RAMPUR HEP	100	0	0	0	0	0	0	
16	AURAIYA GPP	0	0	0	0	0	0	0	
17	SEWA-II HEP	0	0	96.8	99.6	99.8	98.3	98.7	
18	BAIRASIUL HEP	0	0	0	0	0	0	0	
19	DADRI GPP	0	0	0	0	0	0	0	
20	DADRI-II TPS	83.5	87.1	88.1	94.8	89.1	76.8	85.9	
21	NATHPA JHAKRI HEP	100	0	0	0	0	0	0	
22	UNCHAHAR-IV TPS	77.8	81.3	83.8	75.6	100	88.8	97.1	
23	IGSTPS-JHAJJAR	100	100	93.3	78.4	92.7	90	89.4	
24	UNCHAHAR-II TPS	71.8	68.1	76.1	58.7	81.3	83.7	86.1	
25	DHAULIGANGA HEP	0	0	0	0	0	0	0	
26	RIHAND STPS	85.1	93	89.9	84.7	84.7	93.4	94.2	
27	CHAMERA-II HEP	0	0	0	0	0	0	0	

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TRAS Account For The Week 15/09/2025 To 21/09/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	PPGCL	555.5000	463.5000	4635000	18400	4.0000	3.0000	25000	200	4678600	0.0000	0	3350.0000	-128078	4550522
Total										4678600					4550522

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TRAS Account For The Week 15/09/2025 To 21/09/2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	ABC RENEWABLE ENERGY	0.0000	0	394.3700	0	0
2	ACME DEOGARH	0.0000	0	768.6625	0	0
3	ACME PHALODI	0.0000	0	768.0250	0	0
4	ACME RAISAR	0.0000	0	768.6625	0	0
5	ACME CSEPL	0.0000	0	572.8650	0	0
6	ACME DHAULPUR	0.0000	0	768.9325	0	0
7	ADANI GREEN ENERGY 25	0.0000	0	657.2650	0	0
8	Adani Green Energy 24	0.0000	0	652.8675	0	0
9	ADANI HYBRID THREE	0.0000	0	746.3475	0	0
10	ADANI HYBRID FOUR	0.0000	0	1417.9000	0	0
11	ACME Heergarh	0.0000	0	765.7275	0	0
12	AYANA RENEWABLE ONE	0.0000	0	745.4900	0	0
13	AYANA RENEWABLE 3	0.0000	0	390.9025	0	0
14	Adani SE Jaisalmer 1	0.0000	0	1814.7075	0	0
15	AVAADA SUNCE	0.0000	0	876.2200	0	0
16	Avaada Sustainable	0.0000	0	746.9350	0	0
17	AVAADA SUNRAYS	0.0000	0	800.5800	0	0
18	ALTRA XERGI	0.0000	0	913.3250	0	0
19	AZURE FORTY ONE	0.0000	0	744.1875	0	0
20	AZURE FORTY THREE	0.0000	0	1144.2650	0	0
21	CSP_Bhadla	0.0000	0	752.4750	0	0
22	CLEAN SOLAR POWER	0.0000	0	632.0900	0	0
23	DADRI TPS	2146.4525	12121977	143.9350	665455	11456522
24	DADRI-II TPS	4321.2700	21037429	392.5700	1571183	19466246
25	EDEN RENEWABLE	0.0000	0	746.2375	0	0
26	IGSTPS-JHAJJAR	3427.5025	15916464	434.4800	1650546	14265918
27	KOLYAT SOLAR BIKANER	0.0000	0	932.6275	0	0
28	Mega Solis Renewables	0.0000	0	613.2650	0	0
29	Mega Suryaurja	0.0000	0	614.6425	0	0
30	NOKHRA SOLAR	0.0000	0	389.3675	0	0
31	NIDAN SOLAR FATEHGAR	0.0000	0	696.1000	0	0
32	RENEW SURYA AYAAN	0.0000	0	700.3875	0	0
33	RIHAND STPS	326.3500	657689	402.2800	667261	-9572
34	RIHAND-II STPS	703.5525	1407911	735.8775	1211991	195920
35	RIHAND-III STPS	819.7100	1655640	635.8700	1057578	598062
36	RENEW SURYA ROSHNI	0.0000	0	517.4950	0	0
37	RENEW SUN BRIGHT	0.0000	0	702.7650	0	0
38	RENEW JHARKHAND	0.0000	0	702.8325	0	0
39	RENEW POWER	0.0000	0	534.2050	0	0
40	RENEW SURYA RAVI	0.0000	0	384.2425	0	0
41	RENEW SOLAR URJA	0.0000	0	1371.3925	0	0
42	Adani SERJ1PL	0.0000	0	739.1725	0	0
43	SJVN GREEN ENERGY	0.0000	0	616.5325	0	0

44	SINGRAULI STPS	654.1550	1408200	1357.8750	2391626	-983426
45	TANDA-II STPS	509.0825	1822502	3491.5775	10214787	-8392285
46	TPREL (Chhayan)	0.0000	0	692.8575	0	0
47	THAR SURYA 1	0.0000	0	743.2375	0	0
48	UNCHAHAHAR-I TPS	609.5425	2637715	380.8000	1343461	1294254
49	UNCHAHAHAR-II TPS	1296.8975	5514604	1253.6775	4387442	1127162
50	UNCHAHAHAR-III TPS	613.6375	2591317	822.6675	2852764	-261447
51	UNCHAHAHAR-IV TPS	1363.6825	5516949	1235.7750	4078180	1438769
52	ANTA RF	187.5050	2485379	0.0000	0	2485379
53	AURAIYA RF	167.3975	2298033	0.0000	0	2298033
54	DADRI RF	379.7525	4774628	0.0000	0	4774628
55	FARIDABAD RF	138.7500	1681928	0.0000	0	1681928
56	GAMA RF	156.0100	2074228	0.0000	0	2074228
Total						53510319

Northern Regional Power Committee
SCUC Account For The Period 15/09/2025 To 21/09/2025
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	9712.56250	26.15000	117036378	315108	116721271
2	AURAIYA RF	14760.04750	57.45250	184205393	717007	183488386
3	DADRI RF	11757.32000	31.53750	134386168	360474	134025694
4	FARIDABAD RF	2159.59750	0.00000	23798764	0	23798764
5	GAMA RF	5475.25000	0.00000	72796186	0	72796186
6	DADRI TPS	8965.65250	15846.73250	45926163	81306903	-35380740
7	DADRI-II TPS	15493.16250	16090.95000	68323016	71198915	-2875898
8	IGSTPS-JHAJJAR	1878.89250	11572.00000	7933682	48851464	-40917782
9	RIHAND STPS	0.00000	6768.82250	0	12423667	-12423667
10	RIHAND-II STPS	0.00000	14394.10250	0	26235925	-26235925
11	RIHAND-III STPS	0.00000	13803.29000	0	25384147	-25384147
12	SINGRAULI STPS	241.23250	21209.65500	472092	41590580	-41118488
13	TANDA-II STPS	2880.96000	2043.67750	9353237	6632941	2720296
14	UNCHAHAHAR-I TPS	392.33750	2187.15000	1548091	8601890	-7053799
15	UNCHAHAHAR-II TPS	2241.01750	4174.82000	8673910	16162429	-7488520
16	UNCHAHAHAR-III TPS	921.26000	1630.41500	3534064	6278771	-2744707
17	UNCHAHAHAR-IV TPS	1989.54000	2728.00000	7307546	10053443	-2745898
	Total	78868.83250	112564.75500	685294690	356113664	329181026

Note: *(+) means payable from the ‘National Pool Account (SCUC)’ to SCUC Generator / (-) means receivable by ‘National Pool Account (SCUC)’ from SCUC Generator

Northern Regional Power Committee
SCUC Account For The Period 15/09/2025 To 21/09/2025
 FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	2485379	0	116721271	119206650
2	AURAIYA RF	0	2298033	0	183488386	185786419
3	DADRI RF	0	4774628	0	134025694	138800322
4	DADRI TPS	21660049	11456522	0	-35380740	-2264170
5	DADRI-II TPS	5988946	19466246	0	-2875898	22579294
6	FARIDABAD RF	0	1681928	0	23798764	25480692
7	GAMA RF	0	2074228	0	72796186	74870414
8	IGSTPS-JHAJJAR	7212666	14265918	0	-40917782	-19439198
9	KHURJA STPP UP	-1449435	0	0	0	-1449435
10	KOTESHWAR	6444556	0	0	0	6444556
11	NATHPA JHAKRI HEP	5093	0	0	0	5093
12	PPGCL	1202868	0	4550522	0	5753390
13	RAMPUR HEP	1921	0	0	0	1921
14	RIHAND STPS	146510	-9572	0	-12423667	-12286729
15	RIHAND-II STPS	305526	195920	0	-26235925	-25734479
16	RIHAND-III STPS	223471	598062	0	-25384147	-24562614
17	SEWA-II HEP	-99533	0	0	0	-99533
18	SINGRAULI STPS	131052	-983426	0	-41118488	-41970862
19	TEHRI HEP	-116718	0	0	0	-116718
20	TANDA-II STPS	-201618	-8392285	0	2720296	-5873607
21	UNCHAHAAR-I TPS	0	1294254	0	-7053799	-5759545
22	UNCHAHAAR-II TPS	2103428	1127162	0	-7488520	-4257930
23	UNCHAHAAR-III TPS	3528220	-261447	0	-2744707	522066
24	UNCHAHAAR-IV TPS	7495328	1438769	0	-2745898	6188200
	Total	54582330	53510319	4550522	329181026	441824197

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator