



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 02nd January, 2026

(भुगतान की तिथि : 09.01.2026 या उससे पहले)

(Due Date of Payment: On or before: 09.01.2026)

सेवा में/To,

As per list enclosed

विषय: दिनांक 15 से 21 दिसंबर, 2025 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 38/ वि. व. 2025-26)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 15th to 21st December, 2025 (Week No. 38/ F.Y. 2025-26).

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 15th to 21st December, 2025 (copy available on <https://nrpc.gov.in/comm/ras.html>), prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 and Procedure for implementation of MoP scheme for operation of Gas Based Stations (GBS) selected through competitive bidding by NVVNL(Nodal agency) for the upcoming high demand period dated 26.03.2025.

Furthermore, TRAS–Emergency provisions has been implemented under the Ancillary Services Regulations, 2022, effective from 25.05.2025, for Inter-State thermal IPPs and Regional Entity solar generating stations (Installed Capacity≥250 MW). The Statement of Charges was prepared as per CERC's ROP directions (Diary No. 292/2025) on Grid India's petition and communicated to NRPC via NLDC's letter dated 19.06.2025. Statements for REGS and IPPs are subject to their consent to treat compensation charges as zero for dispatch and settlement under TRAS–Emergency.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

भवदीय

Digitally signed by

Anzum Parwej

Date: 02-01-2026

18:14:05

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
SRAS Account For The Week 15/12/2025 To 21/12/2025

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	4146.9800	1021.3700	3125.6100	15669626	2584175	18253801
		DADRI-II TPS	2046.3500	857.2500	1189.1000	5321488	1161440	6482928
		KOLDAM HEP	467.8600	210.2400	257.6200	334906	322266	657172
		RIHAND STPS	399.2700	1338.0000	-938.7300	-1679410	694908	-984502
		RIHAND-II STPS	131.0200	721.1700	-590.1500	-1047743	376300	-671443
		RIHAND-III STPS	314.0000	1424.6200	-1110.6200	-1979818	714337	-1265481
		SINGRAULI STPS	482.4400	1211.5700	-729.1300	-1398671	617165	-781506
		TANDA-II STPS	1778.4500	1509.3200	269.1300	888612	1412439	2301051
		UNCHAHAAR-II TPS	897.7900	118.3500	779.4400	2980222	431262	3411484
		UNCHAHAAR-III TPS	849.6800	117.1300	732.5500	2823380	471254	3294634
		UNCHAHAAR-IV TPS	1217.3200	396.3900	820.9300	3022817	762774	3785591
	Total :-							34483729
2	NHPC :-							
		BAIRASIUL HEP	103.1100	1.5900	101.5200	144260	39114	183374
		CHAMERA HEP	1.6300	16.0200	-14.3900	-16403	6809	-9594
		CHAMERA-II HEP	36.8800	77.7900	-40.9100	-49297	26815	-22482
		CHAMERA-III HEP	3.2500	298.2900	-295.0400	-616044	137567	-478477
		DHAULIGANGA HEP	35.8700	73.0000	-37.1300	-47526	46043	-1483
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	0.0000	0	0.0000	0	0	0
	Total :-							-328662
3	SJVN :-							
		NATHPA JHAKRI HEP	254.9700	341.0800	-86.1100	-103590	197817	94227
		RAMPUR HEP	68.8100	92.1000	-23.2900	-48466	53394	4928
	Total :-							99155
4	THDC :-							
		KHURJA STPP UP	515.5600	1084.1800	-568.6200	-1202063	745542	-456521
		KOTESHWAR	635.9400	463.1700	172.7700	509672	549555	1059226
		TEHRI HEP	93.9400	100.7400	-6.8000	-14382	86030	71648
	Total :-							674353
5	APCPL :-							
		IGSTPS-JHAJJAR	2542.0900	1371.2400	1170.8500	4876325	1530454	6406779
	Total :-							6406779
6	PPGCL :-							
		PPGCL	906.7000	1307.9600	-401.2600	-1131553	935517	-196036
	Total :-							-196036

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SRAS Account For The Week 15/12/2025 To 21/12/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	15-12-2025	16-12-2025	17-12-2025	18-12-2025	19-12-2025	20-12-2025	21-12-2025	Remarks (Disqualificati on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	78.3	75.6	87	65.7	64.1	76.4	70.1	
2	KOTESHWAR	100	100	100	100	100	100	97.7	
3	KHURJA STPP UP	91.5	97.5	100	89.1	100	96.8	97	
4	RIHAND-III STPS	89.8	89.9	92.8	81.4	82.5	96.7	86.4	
5	ANTA GPP	0	0	0	0	0	0	0	
6	CHAMERA HEP	72.7	91.9	65.1	100	81.9	75.3	50.7	
7	PPGCL	88.9	86	97	88.6	93	94.3	96	
8	DULHASTI HEP	0	0	0	0	0	0	0	
9	DADRI TPS	100	100	100	100	100	100	100	
10	KOLDAM HEP	92	100	94.9	97.4	99.5	100	99.1	
11	CHAMERA-III HEP	98.5	100	100	100	88.1	83.4	96.3	
12	TANDA-II STPS	78.8	84.2	89.1	99.4	89.5	98.7	87.3	
13	RIHAND-II STPS	100	100	100	86.8	99.9	65.1	63.5	
14	TEHRI HEP	90.7	60	93.5	100	50.7	100	100	
15	UNCHAHAR-III TPS	100	100	100	100	91.1	100	100	
16	RAMPUR HEP	71.3	59	68.6	74.3	80.6	85.4	64.3	
17	AURAIYA GPP	0	0	0	0	0	0	0	
18	SEWA-II HEP	0	0	0	0	0	0	0	
19	BAIRASIUL HEP	39.1	100	100	100	98.5	100	44.2	
20	DADRI GPP	0	0	0	0	0	0	0	
21	DADRI-II TPS	75.2	85.2	81.3	81.2	85.6	86.4	86.5	
22	NATHPA JHAKRI HEP	70.5	58.8	68.4	73.7	79.7	85	63.8	
23	UNCHAHAR-IV TPS	99.5	100	100	100	92.5	91.5	100	
24	IGSTPS-JHAJJAR	65.9	81	94.1	90.4	84.8	81	75	
25	UNCHAHAR-II TPS	100	76.6	100	100	87.6	78.1	63.5	
26	DHAULIGANGA HEP	88.7	88.5	67.2	100	0	82.2	95.9	
27	RIHAND STPS	85.9	85.3	82.4	80.4	79.6	75.4	82.6	
28	CHAMERA-II HEP	87.9	53.9	33.3	61.5	53	44.7	89.2	

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TRAS Account For The Week 15/12/2025 To 21/12/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	PPGCL	78.0750	76.5000	765000	315					765315			142.0000	-143	765172
2	DADRI RF					1593.0000	1549.0000	30959950	8715	30968665					30968665
Total										31733980					31733837

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TRAS Account For The Week 15/12/2025 To 21/12/2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	8622.8225	47519436	201.9350	909616	46609820
2	DADRI-II TPS	7418.0200	36502776	697.0000	2815959	33686817
3	IGSTPS-JHAJJAR	6822.3900	31241392	735.4225	2737731	28503661
4	RIHAND STPS	0.0000	0	1441.2200	2336731	-2336731
5	RIHAND-II STPS	51.4600	100306	731.9875	1177170	-1076864
6	RIHAND-III STPS	34.3025	67945	1607.9525	2597896	-2529951
7	SINGRAULI STPS	319.3400	674094	2470.8625	4260122	-3586028
8	TANDA-II STPS	1686.4325	6125675	1716.6600	5101972	1023703
9	UNCHAHAH-I TPS	1501.1725	6377491	345.6400	1218524	5158967
10	UNCHAHAH-II TPS	1406.6200	5896342	402.2025	1395502	4500840
11	UNCHAHAH-III TPS	679.7225	2865894	185.4200	644894	2221000
12	UNCHAHAH-IV TPS	1059.8275	4288290	529.6425	1762537	2525753
13	ANTA RF	1324.0000	18288016	0.0000	0	18288016
14	AURAIYA RF	2307.2975	32943594	0.0000	0	32943594
15	DADRI RF	827.1725	10709402	174.3000	1846360	8863042
16	FARIDABAD RF	622.4825	7312924	0.0000	0	7312924
Total						182108563

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SCUC Account For The Period 15/12/2025 To 21/12/2025
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	2774.00000	0.25000	34833118	3139	34829979
2	AURAIYA RF	6133.33850	0.00000	79610734	0	79610734
3	DADRI RF	6987.17500	0.94250	82239050	11093	82227957
4	FARIDABAD RF	1924.16500	0.00000	20550082	0	20550082
5	DADRI TPS	5195.73250	8039.55500	26004641	40266795	-14262154
6	DADRI-II TPS	17413.79000	3710.14000	78051781	16591746	61460035
7	IGSTPS-JHAJJAR	7005.32250	2673.04250	29177168	11113461	18063707
8	RIHAND STPS	0.00000	3163.05250	0	5672784	-5672784
9	RIHAND-II STPS	0.00750	851.61500	13	1524121	-1524108
10	RIHAND-III STPS	0.00000	2492.48750	0	4445012	-4445012
11	SINGRAULI STPS	0.00000	9829.33250	0	18842360	-18842360
12	TANDA-II STPS	7499.71750	5863.90250	24769190	19365307	5403882
13	UNCHAHAAR-I TPS	462.59250	1753.46500	1794760	6772756	-4977996
14	UNCHAHAAR-II TPS	855.74250	1668.22000	3403337	6344433	-2941096
15	UNCHAHAAR-III TPS	604.83000	960.98250	2381519	3679126	-1297607
16	UNCHAHAAR-IV TPS	2786.22750	2070.28750	10301412	7644211	2657201
	Total	59642.64100	43077.27500	393116805	142276344	250840460

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SCUC Account For The Period 15/12/2025 To 21/12/2025
 FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	18288016	0	34829979	53117995
2	AURAIYA RF	0	32943594	0	79610734	112554328
3	BAIRASIUL HEP	183374	0	0	0	183374
4	CHAMERA HEP	-9594	0	0	0	-9594
5	CHAMERA-II HEP	-22482	0	0	0	-22482
6	CHAMERA-III HEP	-478477	0	0	0	-478477
7	DADRI RF	0	8863042	30968665	82227957	122059663
8	DADRI TPS	18253801	46609820	0	-14262154	50601467
9	DADRI-II TPS	6482928	33686817	0	61460035	101629780
10	DHAULIGANGA HEP	-1483	0	0	0	-1483
11	FARIDABAD RF	0	7312924	0	20550082	27863006
12	IGSTPS-JHAJJAR	6406779	28503661	0	18063707	52974147
13	KHURJA STPP UP	-456521	0	0	0	-456521
14	KOLDAM HEP	657172	0	0	0	657172
15	KOTESHWAR	1059226	0	0	0	1059226
16	NATHPA JHAKRI HEP	94227	0	0	0	94227
17	PPGCL	-196036	0	765172	0	569136
18	RAMPUR HEP	4928	0	0	0	4928
19	RIHAND STPS	-984502	-2336731	0	-5672784	-8994016
20	RIHAND-II STPS	-671443	-1076864	0	-1524108	-3272415
21	RIHAND-III STPS	-1265481	-2529951	0	-4445012	-8240444
22	SINGRAULI STPS	-781506	-3586028	0	-18842360	-23209894
23	TEHRI HEP	71648	0	0	0	71648
24	TANDA-II STPS	2301051	1023703	0	5403882	8728636
25	UNCHAHAAR-I TPS	0	5158967	0	-4977996	180971
26	UNCHAHAAR-II TPS	3411484	4500840	0	-2941096	4971228
27	UNCHAHAAR-III TPS	3294634	2221000	0	-1297607	4218027
28	UNCHAHAAR-IV TPS	3785591	2525753	0	2657201	8968545
	Total	41139318	182108563	31733837	250840460	505822178

Note: *(+) means payable from the ‘National Pool Account (SCUC)’ to SCUC Generator / (-) means receivable by ‘National Pool Account (SCUC)’ from SCUC Generator