



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 06th March, 2026

(भुगतान की तिथि :13.03.2026 या उससे पहले)

(Due Date of Payment: On or before:13.03.2026)

सेवा में/To,

As per list enclosed

विषय: दिनांक 16 से 22 फ़रवरी, 2026 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 47/ वि. व. 2025-26)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 16th to 22nd February, 2026 (Week No. 47/ F.Y. 2025-26).

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 16th to 22nd February, 2026 (copy available on <https://nrpc.gov.in/comm/rras.html>), prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 and Procedure for implementation of MoP scheme for operation of Gas Based Stations (GBS) selected through competitive bidding by NRVNL(Nodal agency) for the upcoming high demand period dated 26.03.2025.

Furthermore, TRAS–Emergency provisions has been implemented under the Ancillary Services Regulations, 2022, effective from 25.05.2025, for Inter-State thermal IPPs and Regional Entity solar generating stations (Installed Capacity≥250 MW). The Statement of Charges was prepared as per CERC's ROP directions (Diary No. 292/2025) on Grid India's petition and communicated to NRPC via NLDC's letter dated 19.06.2025. Statements for REGS and IPPs are subject to their consent to treat compensation charges as zero for dispatch and settlement under TRAS–Emergency.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

भवदीय
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(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
SRAS Account For The Week 16/02/2026 To 22/02/2026

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	16-02-2026	17-02-2026	18-02-2026	19-02-2026	20-02-2026	21-02-2026	22-02-2026	Remarks (Disqualification on period)
		Actual Performance							
1	SINGRAULI STPS	76.4	70.4	84.7	90	77.9	80.7	67.6	
2	KOTESHWAR	93.3	96.6	100	100	96.3	100	100	
3	KHURJA STPP UP	100	97.2	100	100	100	100	100	
4	RIHAND-III STPS	100	85.9	63.4	95.8	98.1	100	93.1	
5	ANTA GPP	0	0	0	0	0	0	0	
6	CHAMERA HEP	95.8	93	94.2	94.7	80.3	55.7	94.2	
7	PPGCL	85.5	85.6	84.1	93	88.4	91.7	89.5	
8	DULHASTI HEP	0	0	0	0	0	0	0	
9	DADRI TPS	100	100	100	100	100	100	100	
10	KOLDAM HEP	93	90	87.5	95.4	84.5	87.4	94.9	
11	CHAMERA-III HEP	46.8	97.2	54.7	100	81.1	65.4	89.7	
12	TANDA-II STPS	100	92.9	98.1	90.3	98.8	98.1	95.5	
13	RIHAND-II STPS	100	94.9	100	100	100	100	100	
14	TEHRI HEP	51.5	58.8	56.9	61.3	66.3	91	88.7	
15	UNCHAHAR-III TPS	0	0	0	0	100	100	98.8	
16	RAMPUR HEP	80.5	93.3	87.2	80.6	85.4	81.5	86	
17	AURAIYA GPP	0	0	0	0	0	0	0	
18	SEWA-II HEP	94.9	95.3	94.9	97.4	93	97	97.5	
19	BAIRASIUL HEP	100	58.2	89.7	93.8	100	40.1	100	
20	DADRI GPP	0	0	0	0	0	0	0	
21	DADRI-II TPS	81.8	84.6	86.8	90.1	77.2	85	94.8	
22	NATHPA JHAKRI HEP	80	92.9	86.5	80	85	80.7	85.6	
23	UNCHAHAR-IV TPS	100	90	89	94.8	83.2	81.2	86.6	
24	IGSTPS-JHAJJAR	99.9	89.7	85.9	94.4	87.3	83.9	92.9	
25	UNCHAHAR-II TPS	100	99.6	90.7	100	100	99	96.5	
26	DHAULIGANGA HEP	100	100	100	100	100	100	99.4	
27	RIHAND STPS	95.1	92	93.3	92	95.4	90.9	89.7	
28	CHAMERA-II HEP	83.8	76.7	79.1	85.9	84.6	75.7	70.2	

Northern Regional Power Committee

TRAS Account For The Week 16/02/2026 To 22/02/2026

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	PPGCL	0.0000	0.0000	0	0	0.0000	0.0000	0	0	0	0.0000	0	1111.0000	-4306	-4306
2	RIHAND STPS	0.0000	0.0000	0	0	0.0000	0.0000	0	0	0	0.0000	0	659.0000	-131091	-131091
3	RIHAND-II STPS	0.0000	0.0000	0	0	0.0000	0.0000	0	0	0	0.0000	0	438.0000	-87028	-87028
4	RIHAND-III STPS	0.0000	0.0000	0	0	0.0000	0.0000	0	0	0	0.0000	0	376.0000	-74530	-74530
5	SINGRAULI STPS	0.0000	0.0000	0	0	0.0000	0.0000	0	0	0	0.0000	0	433.0000	-86227	-86227
6	DADRI RF	0.0000	0.0000	0	0	1151.0000	561.0000	11203170	118035	11321205	0.0000	0	0.0000	0	11321205
Total										11321205					10938023

Northern Regional Power Committee

TRAS Account For The Week 16/02/2026 To 22/02/2026

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	ADEPT RENEWABLE	0.0000	0	2.8700	0	0
2	ADANI HYBRID	0.0000	0	0.3300	0	0
3	ADANI HYBRID FOUR	0.0000	0	1.5000	0	0
4	AMPLUS_AGES	0.0000	0	1.8800	0	0
5	AVAADA RJHN	0.0000	0	7.4500	0	0
6	AYANA RENEWABLE ONE	0.0000	0	9.3000	0	0
7	AYANA RENEWABLE 3	0.0000	0	9.2500	0	0
8	Adani SE Jaisalmer 1	0.0000	0	0.3300	0	0
9	AVAADA SUNCE	0.0000	0	10.8700	0	0
10	Avaada Sustainable	0.0000	0	9.2500	0	0
11	ACME SIKAR SOLAR	0.0000	0	9.3200	0	0
12	AZURE FORTY THREE	0.0000	0	14.3200	0	0
13	DADRI TPS	752.9675	3894500	484.6525	2050952	1843548
14	DADRI-II TPS	1381.4700	5882437	2609.3325	9090654	-3208217
15	GRIAN ENERGY	0.0000	0	1.9100	0	0
16	JUNIPER GREEN COSMIC	0.0000	0	3.0600	0	0
17	IGSTPS-JHAJJAR	1278.3375	5876390	2423.7425	9115937	-3239547
18	JUNA RENEWABLE	0.0000	0	8.3200	0	0
19	NHPC KARNISAR SOLAR	0.0000	0	9.3200	0	0
20	Onevolt Energy	0.0000	0	1.8400	0	0
21	RIHAND STPS	112.6250	210981	1804.7875	2766198	-2555217
22	RIHAND-II STPS	88.5225	169725	2133.5375	3346880	-3177155
23	RIHAND-III STPS	199.9175	378904	1727.5525	2678916	-2300012
24	RENEW POWER	0.0000	0	6.8400	0	0
25	RENEW SURYA RAVI	0.0000	0	7.7000	0	0
26	Adani SEJ2PL P	0.0000	0	4.6600	0	0
27	Adani SEJ2PL M	0.0000	0	4.2300	0	0
28	SJVN GREEN ENERGY	0.0000	0	27.5300	0	0
29	SINGRAULI STPS	11.8825	25161	5165.1725	8948662	-8923501
30	SERENTICA RENEWABLE 5	0.0000	0	0.2800	0	0
31	SERENTICA RENEWABLE 4	0.0000	0	4.7000	0	0
32	TCTE	0.0000	0	0.5200	0	0
33	Transition Sustainable	0.0000	0	0.9300	0	0
34	TANDA-II STPS	1923.9100	6869514	3751.0750	10958390	-4088876
35	TATA POWER GREEN ENERGY	0.0000	0	6.2700	0	0
36	TP SAURYA	0.0000	0	3.0800	0	0
37	THAR SURYA 1	0.0000	0	9.1600	0	0
38	TRANSITION ONE INFIRM	0.0000	0	0.2700	0	0
39	UNCHAHAHAR-I TPS	906.8250	3575067	1461.8500	4715343	-1140276
40	UNCHAHAHAR-II TPS	634.1650	2561520	1370.4400	4529029	-1967509
41	UNCHAHAHAR-III TPS	327.0550	1360974	625.2125	2128662	-767688

42	UNCHAHAR-IV TPS	1311.3750	5077644	1762.2275	5582737	-505093
43	ANTA RF	201.4150	2803797	0.0000	0	2803797
44	AURAIYA RF	155.2575	2295328	0.0000	0	2295328
45	DADRI RF	478.8200	6246685	0.0000	0	6246685
46	FARIDABAD RF	55.0000	776820	0.0000	0	776820
Total						-17906913

Northern Regional Power Committee
SCUC Account For The Period 16/02/2026 To 22/02/2026
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	1359.53000	0.00000	17204852	0	17204852
2	AURAIYA RF	1509.19000	0.00000	20283514	0	20283514
3	DADRI RF	869.16750	0.00000	10308327	0	10308327
4	FARIDABAD RF	513.11000	0.00000	6588332	0	6588332
5	DADRI TPS	2395.34500	2199.19000	11262912	10340591	922321
6	DADRI-II TPS	3887.68500	1031.68000	15049229	3993633	11055595
7	IGSTPS-JHAJJAR	11335.12250	1080.32750	47369477	4514689	42854788
8	RIHAND STPS	0.00000	4055.30250	0	6906180	-6906180
9	RIHAND-II STPS	0.00000	5469.56750	0	9533456	-9533456
10	RIHAND-III STPS	0.00000	4018.34750	0	6923613	-6923613
11	SINGRAULI STPS	1.79000	6439.97750	3446	12396957	-12393511
12	TANDA-II STPS	1057.45500	8421.96250	3432499	27337690	-23905191
13	UNCHAHAHAR-I TPS	926.86500	2190.22500	3321884	7849766	-4527882
14	UNCHAHAHAR-II TPS	782.45000	1968.74250	2873156	7229222	-4356066
15	UNCHAHAHAR-III TPS	886.85500	1067.51500	3354972	4038409	-683437
16	UNCHAHAHAR-IV TPS	3227.23250	1924.27500	11359858	6773448	4586410
	Total	28751.79750	39867.11250	152412458	107837654	44574803

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SCUC Account For The Period 16/02/2026 To 22/02/2026
 FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	2803797	0	17204852	20008649
2	AURAIYA RF	0	2295328	0	20283514	22578842
3	BAIRASIUL HEP	121997	0	0	0	121997
4	CHAMERA HEP	-71658	0	0	0	-71658
5	CHAMERA-II HEP	-313536	0	0	0	-313536
6	CHAMERA-III HEP	-65420	0	0	0	-65420
7	DADRI RF	0	6246685	11321205	10308327	27876217
8	DADRI TPS	5514344	1843548	0	922321	8280213
9	DADRI-II TPS	7512372	-3208217	0	11055595	15359750
10	DHAULIGANGA HEP	-193201	0	0	0	-193201
11	FARIDABAD RF	0	776820	0	6588332	7365152
12	IGSTPS-JHAJJAR	8120085	-3239547	0	42854788	47735326
13	KHURJA STPP UP	-360875	0	0	0	-360875
14	KOLDAM HEP	-46214	0	0	0	-46214
15	KOTESHWAR	2268502	0	0	0	2268502
16	NATHPA JHAKRI HEP	545540	0	0	0	545540
17	PPGCL	4060370	0	-4306	0	4056064
18	RAMPUR HEP	178280	0	0	0	178280
19	RIHAND STPS	-1017398	-2555217	-131091	-6906180	-10609886
20	RIHAND-II STPS	-636819	-3177155	-87028	-9533456	-13434458
21	RIHAND-III STPS	-704608	-2300012	-74530	-6923613	-10002763
22	SEWA-II HEP	-276238	0	0	0	-276238
23	SINGRAULI STPS	-1101442	-8923501	-86227	-12393511	-22504681
24	TEHRI HEP	44533	0	0	0	44533
25	TANDA-II STPS	10186157	-4088876	0	-23905191	-17807910
26	UNCHAHAAR-I TPS	0	-1140276	0	-4527882	-5668158
27	UNCHAHAAR-II TPS	3630433	-1967509	0	-4356066	-2693142
28	UNCHAHAAR-III TPS	3824652	-767688	0	-683437	2373527
29	UNCHAHAAR-IV TPS	4185149	-505093	0	4586410	8266467
	Total	45405005	-17906913	10938023	44574803	83010919

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator