



सत्यमेव जयते
भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 02nd April, 2026

(भुगतान की तिथि : 09.04.2026 या उससे पहले)

(Due Date of Payment: On or before: 09.04.2026)

सेवा में/To,

As per list enclosed

विषय: दिनांक 16 से 22 मार्च, 2026 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 51/ वि. व. 2025-26)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 16th to 22nd March , 2026 (Week No. 51/ F.Y. 2025-26).

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 16th to 22nd March, 2026 (copy available on <https://nrpc.gov.in/comm/rras.html>), prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 and Procedure for implementation of MoP scheme for operation of Gas Based Stations (GBS) selected through competitive bidding by NRVNL(Nodal agency) for the upcoming high demand period dated 26.03.2025.

Furthermore, TRAS–Emergency provisions has been implemented under the Ancillary Services Regulations, 2022, effective from 25.05.2025, for Inter-State thermal IPPs and Regional Entity solar generating stations (Installed Capacity≥250 MW). The Statement of Charges was prepared as per CERC's ROP directions (Diary No. 292/2025) on Grid India's petition and communicated to NRPC via NLDC's letter dated 19.06.2025. Statements for REGS and IPPs are subject to their consent to treat compensation charges as zero for dispatch and settlement under TRAS–Emergency.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

भवदीय
Digitally signed by
Anzum Parwej

Date: 02-04-2026

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(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
SRAS Account For The Week 16/03/2026 To 22/03/2026

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	16-03-2026	17-03-2026	18-03-2026	19-03-2026	20-03-2026	21-03-2026	22-03-2026	Remarks (Disqualification on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	79.1	79.4	73.3	91.8	85.5	80.4	77.7	
2	KOTESHWAR	99.7	100	100	100	100	100	100	
3	KHURJA STPP UP	89.5	76.8	59.6	69.4	73.7	72.8	55.9	
4	RIHAND-III STPS	100	98.5	100	100	100	100	100	
5	TEHRI PSP	100	100	100	100	100	100	100	
6	ANTA GPP	0	0	0	0	0	0	0	
7	CHAMERA HEP	94.7	93.9	89.7	92.3	94.7	90.4	87.7	
8	PPGCL	82.4	96.5	95.1	87.6	93.5	82.4	73.5	
9	DULHASTI HEP	0	0	0	0	0	0	0	
10	DADRI TPS	100	100	100	100	100	100	100	
11	KOLDAM HEP	95.5	90.7	87.3	91.2	97.9	96.4	91.8	
12	CHAMERA-III HEP	90.8	97.4	97.9	91.5	95	86.6	91.3	
13	TANDA-II STPS	87.1	70.9	97.8	93.3	85.9	80.2	71.5	
14	RIHAND-II STPS	100	100	100	100	100	99.4	99.8	
15	TEHRI HEP	76	90.4	100	84.1	100	100	76.7	
16	UNCHAHAR-III TPS	0	96.6	82.7	96.1	100	100	100	
17	RAMPUR HEP	72.7	72.4	72.8	96.9	72.4	82.9	69.7	
18	AURAIYA GPP	0	0	0	0	0	0	0	
19	SEWA-II HEP	89.1	95.9	87.4	91.1	0	0	0	
20	BAIRASIUL HEP	100	100	86.8	100	100	100	100	
21	DADRI GPP	0	0	0	0	0	0	0	
22	DADRI-II TPS	93.8	88.8	92.8	90.1	54.5	88.2	90.4	
23	NATHPA JHAKRI HEP	72	72.1	72.1	96.6	72	82.5	69.5	
24	UNCHAHAR-IV TPS	0	0	0	0	0	0	0	
25	IGSTPS-JHAJJAR	100	95.8	88.2	76.7	97	100	100	
26	UNCHAHAR-II TPS	91.8	61.3	72.7	81.6	100	100	100	
27	DHAULIGANGA HEP	100	98.2	100	100	100	97.2	100	
28	RIHAND STPS	96.5	92.7	93	98.6	90.7	90.3	91	
29	CHAMERA-II HEP	93	93.7	89.3	92.7	92.3	91.8	96.2	

Northern Regional Power Committee

TRAS Account For The Week 16/03/2026 To 22/03/2026

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	PPGCL	5.0000	0.0000	0	1000	0.0000	0.0000	0	0	1000	0.0000	0	3473.0000	-3472	-2472
Total										1000					-2472

Northern Regional Power Committee

TRAS Account For The Week 16/03/2026 To 22/03/2026

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	ABC RENEWABLE ENERGY	0.0000	0	1302.4400	0	0
2	AMBUJA CEMENTS ESSEL	0.0000	0	1153.9900	0	0
3	AEG4P	0.0000	0	44.8200	0	0
4	AMP Energy Green Fiv	0.0000	0	397.6000	0	0
5	AMP Energy Green Six	0.0000	0	44.8200	0	0
6	ADANI GREEN ENERGY 25	0.0000	0	1610.1700	0	0
7	ADANI HYBRID	0.0000	0	267.2300	0	0
8	ADANI HYBRID FOUR	0.0000	0	483.0500	0	0
9	ACME Heergarh	0.0000	0	1156.3200	0	0
10	AMPLUS_AGES	0.0000	0	256.6700	0	0
11	AZURE POWER MAPLE	0.0000	0	1023.6400	0	0
12	AVAADA RJHN	0.0000	0	1914.9200	0	0
13	AYANA RENEWABLE ONE	0.0000	0	2410.8300	0	0
14	AYANA RENEWABLE 3	0.0000	0	2412.4600	0	0
15	Adani SE Jaisalmer 1	0.0000	0	270.4800	0	0
16	AVAADA SUNCE	0.0000	0	2860.0700	0	0
17	ASERJ2PL_Phalodi	0.0000	0	577.5000	0	0
18	Avaada Sustainable	0.0000	0	2448.6900	0	0
19	ACME SIKAR SOLAR	0.0000	0	1366.1300	0	0
20	AVAADA SUNRAYS	0.0000	0	1222.2100	0	0
21	AZURE FORTY ONE	0.0000	0	1172.5900	0	0
22	AZURE FORTY THREE	0.0000	0	3811.4900	0	0
23	CLEAN SOLAR POWER	0.0000	0	977.6900	0	0
24	DADRI TPS	1320.0275	6406357	1934.0325	7679657	-1273300
25	DADRI-II TPS	1498.6275	6231292	5898.6675	20067267	-13835975
26	EDEN RENEWABLE ALMA	0.0000	0	137.3900	0	0
27	GRIAN ENERGY	0.0000	0	275.4600	0	0
28	GORBEA SOLAR	0.0000	0	137.6100	0	0
29	JUNIPER GREEN COSMIC	0.0000	0	491.8700	0	0
30	IGSTPS-JHAJJAR	2336.9825	10989660	6557.9325	25231645	-14241985
31	JUNA RENEWABLE	0.0000	0	1398.3700	0	0
32	NHPC KARNISAR SOLAR	0.0000	0	1333.0800	0	0
33	KOLYAT SOLAR BIKANER	0.0000	0	2086.7000	0	0
34	Mega Solis Renewables	0.0000	0	990.7200	0	0
35	Mega Suryaurja	0.0000	0	936.3400	0	0
36	NOKH	0.0000	0	2843.2200	0	0
37	NOKHRA SOLAR	0.0000	0	1148.9600	0	0
38	Onevolt Energy	0.0000	0	271.6200	0	0
39	RIHAND STPS	315.4675	592353	2184.0500	3355355	-2763002
40	RIHAND-II STPS	431.9300	822913	2081.1575	3244108	-2421195
41	RIHAND-III STPS	377.7925	714783	2217.1925	3432213	-2717430

42	Rising Sun Energy	0.0000	0	704.7300	0	0
43	RENEW POWER	0.0000	0	1707.8900	0	0
44	RENEW SURYA RAVI	0.0000	0	1741.6800	0	0
45	Adani SEJ2PL P	0.0000	0	1187.6400	0	0
46	Adani SEJ2PL M	0.0000	0	1065.5000	0	0
47	SCL Beawar	76.2900	431038	0.2900	1653	429385
48	SJVN GREEN ENERGY	0.0000	0	83.1100	0	0
49	SINGRAULI STPS	1193.9850	2529577	3369.4350	5840578	-3311001
50	SERENTICA RENEWABLE 5	0.0000	0	49.9100	0	0
51	SERENTICA RENEWABLE 4	0.0000	0	653.9100	0	0
52	TCTE	9389.8700	0	7708.6800	0	0
53	Transition Sustainable	0.0000	0	169.5500	0	0
54	TANDA-II STPS	1475.4100	4846132	3528.0600	9481309	-4635177
55	TATA POWER GREEN ENERGY	0.0000	0	1569.4200	0	0
56	TP SAURYA	0.0000	0	728.0100	0	0
57	TRANSITION ONE INFIRM	0.0000	0	97.0300	0	0
58	UNCHAHAR-I TPS	678.1075	2669641	3098.3825	9980201	-7310560
59	UNCHAHAR-II TPS	776.1025	3048607	3233.1875	10391142	-7342535
60	UNCHAHAR-III TPS	418.9450	1724922	1673.9425	5639010	-3914088
Total						-63336863

Northern Regional Power Committee
SCUC Account For The Period 16/03/2026 To 22/03/2026
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	DADRI TPS	10337.85250	4479.99000	45610605	19765716	25844889
2	DADRI-II TPS	5213.42250	1249.23500	19706737	4722108	14984629
3	IGSTPS-JHAJJAR	1894.76750	600.49250	8100131	2567105	5533026
4	RIHAND STPS	1090.19500	3567.97750	1860963	6090538	-4229575
5	RIHAND-II STPS	723.04250	4323.25250	1252310	7487873	-6235564
6	RIHAND-III STPS	1243.12500	4122.92750	2138175	7091435	-4953260
7	SINGRAULI STPS	4774.67750	2785.74750	9196029	5365350	3830679
8	TANDA-II STPS	15171.90500	1770.21500	45303308	5285862	40017446
9	UNCHAHAHAR-I TPS	3317.89500	2371.27000	11874746	8486775	3387971
10	UNCHAHAHAR-II TPS	2075.44750	534.03750	7411423	1907048	5504375
11	UNCHAHAHAR-III TPS	722.26000	370.78250	2703419	1387839	1315580
	Total	46564.59000	26175.92750	155157846	70157649	85000196

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SCUC Account For The Period 16/03/2026 To 22/03/2026
 FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	BAIRASIUL HEP	208286	0	0	0	208286
2	CHAMERA HEP	-782460	0	0	0	-782460
3	CHAMERA-II HEP	-256917	0	0	0	-256917
4	CHAMERA-III HEP	-337066	0	0	0	-337066
5	DADRI TPS	12300394	-1273300	0	25844889	36871983
6	DADRI-II TPS	6418534	-13835975	0	14984629	7567188
7	DHAULIGANGA HEP	-200620	0	0	0	-200620
8	IGSTPS-JHAJJAR	5985122	-14241985	0	5533026	-2723837
9	KHURJA STPP UP	-1536057	0	0	0	-1536057
10	KOLDAM HEP	39989	0	0	0	39989
11	KOTESHWAR	2601074	0	0	0	2601074
12	NATHPA JHAKRI HEP	149086	0	0	0	149086
13	PPGCL	-262611	0	-2472	0	-265083
14	RAMPUR HEP	36270	0	0	0	36270
15	RIHAND STPS	-1227972	-2763002	0	-4229575	-8220548
16	RIHAND-II STPS	-1086056	-2421195	0	-6235564	-9742815
17	RIHAND-III STPS	-2264584	-2717430	0	-4953260	-9935274
18	SCL Beawar	0	429385	0	0	429385
19	SEWA-II HEP	-146858	0	0	0	-146858
20	SINGRAULI STPS	-411176	-3311001	0	3830679	108503
21	TEHRI HEP	297901	0	0	0	297901
22	TANDA-II STPS	-2603126	-4635177	0	40017446	32779143
23	TEHRI PSP	228785	0	0	0	228785
24	UNCHAHAAR-I TPS	0	-7310560	0	3387971	-3922589
25	UNCHAHAAR-II TPS	3220602	-7342535	0	5504375	1382442
26	UNCHAHAAR-III TPS	3880205	-3914088	0	1315580	1281697
	Total	24250745	-63336863	-2472	85000196	45911608

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator