



सत्यमेव जयते
भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 04th July, 2025

(भुगतान की तिथि :11.07.2025 या उससे पहले)

(Due Date of Payment: On or before:11.07.2025)

सेवा में/To,

As per list enclosed

विषय: दिनांक 16 से 22 जून, 2025 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 12/ वि. व. 2025-26)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 16th to 22nd June, 2025 (Week No. 12/ F.Y. 2025-26).

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 16th to 22nd June, 2025 have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 and Procedure for implementation of MoP scheme for operation of Gas Based Stations (GBS) selected through competitive bidding by NVVNL(Nodal agency) for the upcoming high demand period dated 26.03.2025.

Further, TRAS–Emergency provisions under the Ancillary Services Regulations, 2022 were implemented by NLDC on 25.05.2025 as a real-time operational measure to maintain system frequency within the IEGC band during lean demand hours. These provisions were applied to interstate thermal Independent Power Producers (IPPs) and regional entity solar generating stations with an installed capacity of 250 MW or above. The Statement of Charges for TRAS–Emergency has been prepared in accordance with ROP directions issued by CERC for the petition filed by Grid India in this regard and same was communicated by NLDC to NRPC vide letter dated 19.06.2025.

Northern regional entities are requested to pay charges as indicated in the statement- “SCUC weekly Statement (Format SCUC_BB)”, into the Deviation and Ancillary Service Pool Account “NR Deviation and Ancillary Services Pool Account” (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

भवदीय

Signed by Anzum Parwej

Date: 04-07-2025 15:36:51

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
SRAS Account For The Week 16/06/2025 To 22/06/2025

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	1628.3100	111.6700	1516.6400	7862262	869990	8732252
		DADRI-II TPS	1963.4200	455.7400	1507.6800	6653392	1039552	7692944
		KOLDAM HEP	0.0000	0	0.0000	0	0	0
		RIHAND STPS	404.8000	1671.4000	-1266.6000	-2201351	202011	-1999340
		RIHAND-II STPS	486.5100	1360.7000	-874.1900	-1507978	600226	-907752
		RIHAND-III STPS	378.4100	1408.3300	-1029.9200	-1760133	681169	-1078964
		SINGRAULI STPS	468.7300	1958.2000	-1489.4700	-2975961	1066165	-1909796
		TANDA-II STPS	1362.0200	1623.0000	-260.9800	-828351	1324271	495920
		UNCHAHAAR-II TPS	1769.3400	142.0000	1627.3400	5907244	925994	6833238
		UNCHAHAAR-III TPS	780.5900	132.8200	647.7700	2353996	456705	2810701
		UNCHAHAAR-IV TPS	1629.8700	467.7400	1162.1300	4004700	937170	4941870
	Total :-							25611073
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-II HEP	158.9600	93.6000	65.3600	78759	93130	171889
		CHAMERA-III HEP	13.3900	185.6900	-172.3000	-359762	99540	-260222
		DHAULIGANGA HEP	11.6800	72.7300	-61.0500	-78144	42205	-35939
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	9.4200	277.7100	-268.2900	-591848	134925	-456923
	Total :-							-581195
3	SJVN :-							
		NATHPA JHAKRI HEP	0.0000	0	0.0000	0	0	0
		RAMPUR HEP	0.0000	0	0.0000	0	0	0
	Total :-							0
4	THDC :-							
		KOTESHWAR	1049.8300	135.7200	914.1100	2696624	579330	3275954
		TEHRI HEP	0.0000	0	0.0000	0	0	0
	Total :-							3275954
5	APCPL :-							
		IGSTPS-JHAJJAR	2252.8100	739.2200	1513.5900	6508437	1247307	7755744
	Total :-							7755744

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SRAS Account For The Week 16/06/2025 To 22/06/2025

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	16-06-2025	17-06-2025	18-06-2025	19-06-2025	20-06-2025	21-06-2025	22-06-2025	Remarks (Disqualificati on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	83.3	98.7	98.8	91.9	88.6	96.7	73	
2	KOTESHWAR	100	100	100	100	100	85.5	100	
3	RIHAND-III STPS	90.7	86.8	85.8	74.9	93.7	76.5	73	
4	CHAMERA HEP	0	0	0	0	0	0	0	
5	DULHASTI HEP	0	0	0	0	0	0	0	
6	DADRI TPS	100	100	100	100	96.3	0	0	
7	KOLDAM HEP	0	0	0	0	0	0	0	
8	CHAMERA-III HEP	100	100	100	100	100	100	100	
9	TANDA-II STPS	100	92.4	98.9	94.8	83.8	100	91.3	
10	RIHAND-II STPS	87.6	71.4	1.8	92.1	91.9	86.3	85.1	
11	TEHRI HEP	0	0	0	0	0	0	0	
12	UNCHAHAR-III TPS	100	100	100	100	100	100	100	
13	RAMPUR HEP	0	0	0	0	0	0	0	
14	AURAIYA GPP	0	0	0	0	0	0	0	
15	SEWA-II HEP	97.3	95.6	89	97.4	91.5	88.6	94.1	
16	BAIRASIUL HEP	0	0	0	0	0	0	0	
17	DADRI GPP	0	0	0	0	0	0	0	
18	DADRI-II TPS	77.1	91.8	98.2	87.9	87.7	81.6	100	
19	NATHPA JHAKRI HEP	0	0	0	0	0	0	0	
20	UNCHAHAR-IV TPS	86.6	100	88.2	93.7	100	77.4	96	
21	IGSTPS-JHAJJAR	84.6	87.7	89.3	99.8	92.5	85	84.4	
22	UNCHAHAR-II TPS	100	100	100	82.4	100	100	100	
23	DHAULIGANGA HEP	100	100	99.8	96.2	0	0	0	
24	RIHAND STPS	70.7	56.4	14.2	6.5	5.6	30.8	6.5	
25	CHAMERA-II HEP	88.2	66.6	66	89.7	78.5	83.7	84	

Northern Regional Power Committee

TRAS Account For The Week 16/06/2025 To 22/06/2025

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduling(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Scheduling(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commitment Charges (Rs)		TRAS-Down Energy Scheduling(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Scheduling(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	PPGCL	606.0875	37.5000	375000	113718	1.0000	0.0000	0	250	488718	0.0000	0	53.0000	-48000	440718
Total										488718					440718

Northern Regional Power Committee

TRAS Account For The Week 16/06/2025 To 22/06/2025

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	ABC RENEWABLE ENERGY	0.0000	0	27343.2500	0	0
2	ACME DEOGARH	0.0000	0	40776.7500	0	0
3	ACME PHALODI	0.0000	0	40735.5000	0	0
4	ACME RAISAR	0.0000	0	40836.0000	0	0
5	ACME CSEPL	0.0000	0	31159.5000	0	0
6	ACME DHAULPUR	0.0000	0	40441.7500	0	0
7	ADANI GREEN ENERGY 25	0.0000	0	33780.5000	0	0
8	Adani Green Energy 24	0.0000	0	37860.5000	0	0
9	ADANI HYBRID THREE	0.0000	0	38713.7500	0	0
10	ADANI HYBRID FOUR	0.0000	0	79177.2500	0	0
11	ACME Heergarh	0.0000	0	41767.5000	0	0
12	AYANA RENEWABLE ONE	0.0000	0	39790.0000	0	0
14	Adani SE Jaisalmer 1	0.0000	0	95723.7500	0	0
15	AVAADA SUNCE	0.0000	0	42941.5000	0	0
16	Avaada Sustainable	0.0000	0	39740.7500	0	0
17	AVAADA SUNRAYS	0.0000	0	44131.5000	0	0
18	ALTRA XERGI	0.0000	0	48036.2500	0	0
19	AZURE FORTY ONE	0.0000	0	39602.2500	0	0
20	AZURE FORTY THREE	0.0000	0	75604.7500	0	0
21	CSP_Bhadla	0.0000	0	40422.2500	0	0
22	CLEAN SOLAR POWER	0.0000	0	32745.0000	0	0
23	DADRI TPS	723.1125	4123477	14.8075	69086	4054391
24	DADRI-II TPS	502.5000	2439287	2265.3925	8997458	-6558171
25	EDEN RENEWABLE	0.0000	0	38850.7500	0	0
26	IGSTPS-JHAJJAR	1300.2275	6150076	3915.7175	15153827	-9003751
27	KOLYAT SOLAR BIKANER	0.0000	0	57605.2500	0	0
28	Mega Solis Renewables	0.0000	0	34096.2500	0	0
29	Mega Suryaurja	0.0000	0	33010.7500	0	0
30	NOKHRA SOLAR	0.0000	0	27268.0000	0	0
31	NIDAN SOLAR FATEHGAR	0.0000	0	39074.7500	0	0
32	RENEW SURYA AYAAN	0.0000	0	40621.5000	0	0
33	RIHAND STPS	0.0000	0	2008.0150	3140939	-3140939
34	RIHAND-II STPS	0.0000	0	2871.2350	4457592	-4457592
35	RIHAND-III STPS	0.0000	0	3120.2975	4799329	-4799329
36	RENEW SURYA ROSHNI	0.0000	0	33473.5000	0	0
37	RENEW SUN BRIGHT	0.0000	0	39503.0000	0	0
38	RENEW JHARKHAND	0.0000	0	37028.7500	0	0
39	RENEW POWER	0.0000	0	33631.7500	0	0
40	RENEW SURYA RAVI	0.0000	0	21398.5000	0	0
41	RENEW SOLAR URJA	0.0000	0	38787.7500	0	0
42	RENEW SUN WAVES	0.0000	0	36783.7500	0	0
43	Adani SERJ1PL	0.0000	0	40702.2500	0	0
45	SJVN GREEN ENERGY	0.0000	0	25885.7500	0	0

46	SINGRAULI STPS	0.0000	0	5566.5775	10009822	-10009822
47	TANDA-II STPS	237.0300	827567	4888.0250	13963132	-13135565
48	TPREL (Chhayan)	0.0000	0	37222.7500	0	0
49	THAR SURYA 1	0.0000	0	39740.7500	0	0
50	UNCHAHAR-I TPS	112.9525	456362	1115.7925	3688476	-3232114
51	UNCHAHAR-II TPS	73.8100	294723	1155.2975	3774356	-3479633
52	UNCHAHAR-III TPS	52.5000	209864	628.4750	2055490	-1845626
53	UNCHAHAR-IV TPS	230.9900	875591	1781.8100	5526105	-4650514
54	AURAIYA RF	0.0000	0	2.6250	31634	-31634
55	DADRI RF	0.0000	0	7.4650	85728	-85728
Total						-60376027

Northern Regional Power Committee
SCUC Account For The Period 16/06/2025 To 22/06/2025
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	916.00000	0.00000	11929984	0	11929984
2	AURAIYA RF	1404.07750	0.00000	18800598	0	18800598
3	DADRI RF	1268.49500	0.00000	16185996	0	16185996
4	FARIDABAD RF	975.00000	0.00000	11914500	0	11914500
5	GAMA RF	329.50000	0.00000	3839367	0	3839367
6	DADRI TPS	6721.15250	3652.69250	34842455	18935558	15906897
7	DADRI-II TPS	46704.88750	1295.93250	206108669	5718950	200389718
8	IGSTPS-JHAJJAR	505.50250	4210.58250	2173661	18105505	-15931844
9	RIHAND STPS	0.00000	7575.60500	0	13166401	-13166401
10	RIHAND-II STPS	0.00000	8299.69250	0	14316970	-14316970
11	RIHAND-III STPS	0.00000	7364.20750	0	12585431	-12585431
12	SINGRAULI STPS	0.00000	15747.63750	0	31463780	-31463780
13	TANDA-II STPS	2971.65000	2443.55000	9432017	7755828	1676189
14	UNCHAHAAR-I TPS	0.00000	225.82750	0	829464	-829464
15	UNCHAHAAR-II TPS	0.00000	566.79000	0	2057448	-2057448
16	UNCHAHAAR-III TPS	251.94000	173.32750	915550	629872	285678
17	UNCHAHAAR-IV TPS	1635.49250	214.33250	5635907	738590	4897317
	Total	63683.69750	51770.17750	321778704	126303797	195474906

Note: *(+) means payable from the ‘National Pool Account (SCUC)’ to SCUC Generator / (-) means receivable by ‘National Pool Account (SCUC)’ from SCUC Generator

Northern Regional Power Committee
SCUC Account For The Period 16/06/2025 To 22/06/2025
 FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	0	0	11929984	11929984
2	AURAIYA RF	0	-31634	0	18800598	18768964
3	CHAMERA-II HEP	171889	0	0	0	171889
4	CHAMERA-III HEP	-260222	0	0	0	-260222
5	DADRI RF	0	-85728	0	16185996	16100268
6	DADRI TPS	8732252	4054391	0	15906897	28693539
7	DADRI-II TPS	7692944	-6558171	0	200389718	201524491
8	DHAULIGANGA HEP	-35939	0	0	0	-35939
9	FARIDABAD RF	0	0	0	11914500	11914500
10	GAMA RF	0	0	0	3839367	3839367
11	IGSTPS-JHAJJAR	7755744	-9003751	0	-15931844	-17179851
12	KOTESHWAR	3275954	0	0	0	3275954
13	PPGCL	0	0	440718	0	440718
14	RIHAND STPS	-1999340	-3140939	0	-13166401	-18306680
15	RIHAND-II STPS	-907752	-4457592	0	-14316970	-19682313
16	RIHAND-III STPS	-1078964	-4799329	0	-12585431	-18463724
17	SEWA-II HEP	-456923	0	0	0	-456923
18	SINGRAULI STPS	-1909796	-10009822	0	-31463780	-43383398
19	TANDA-II STPS	495920	-13135565	0	1676189	-10963455
20	UNCHAHAR-I TPS	0	-3232114	0	-829464	-4061578
21	UNCHAHAR-II TPS	6833238	-3479633	0	-2057448	1296158
22	UNCHAHAR-III TPS	2810701	-1845626	0	285678	1250753
23	UNCHAHAR-IV TPS	4941870	-4650514	0	4897317	5188673
	Total	36061576	-60376027	440718	195474906	171601175

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator