



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 07th October, 2024

(भुगतान की तिथि :14.10.2024 या उससे पहले)

(Due Date of Payment: On or before: 14.10.2024)

सेवा में/To,

As per list enclosed

विषय: दिनांक 16 से 22 सितम्बर, 2024 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 25/ वि. व. 2024-25)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 16th to 22nd September, 2024 (Week No. 25/ F.Y. 2024-25) .

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

Signed by Anzum Parwej

Date: 07-10-2024 17:39:35

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य)/

Superintending Engineer (Commercial)

Northern Regional Power Committee

TRAS Account For The Week 16/09/2024 To 22/09/2024

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
Total									0					0	

Northern Regional Power Committee

TRAS Account For The Week 16/09/2024 To 22/09/2024

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	12677.4325	71064616	200.8575	921213	70143403
2	DADRI-II TPS	5882.3550	30146482	493.3200	2068541	28077941
3	IGSTPS-JHAJJAR	4764.2900	21051968	2660.2675	9617664	11434304
4	RIHAND STPS	0.0000	0	786.7500	1179653	-1179653
5	RIHAND-II STPS	0.0000	0	1228.9725	1828343	-1828343
6	RIHAND-III STPS	0.0000	0	389.5825	573270	-573270
7	SINGRAULI STPS	0.0000	0	3337.8400	5734743	-5734743
8	TANDA-II STPS	2974.1475	10943376	500.3300	1506244	9437132
9	UNCHAHAHAR-I TPS	1455.1150	6604185	417.0625	1548720	5055465
10	UNCHAHAHAR-II TPS	1142.1875	4916318	336.9250	1186549	3729769
11	UNCHAHAHAR-IV TPS	2294.7350	9839366	413.1525	1449422	8389944
12	ANTA RF	1731.2450	25295739	0.0000	0	25295739
13	AURAIYA RF	2266.4250	30963899	0.0000	0	30963899
14	DADRI RF	4712.2525	63570170	0.0000	0	63570170
Total						246781757

NORTHERN REGIONAL POWER COMMITTEE

SCUC Account For The Period 16/09/2024 To 22/09/2024

Format SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	7456.21000	0.00000	99040837	0	99040837
2	AURAIYA RF	8057.41500	0.00000	100073094	0	100073094
3	DADRI RF	10127.94030	0.00000	124209060	0	124209060
4	DADRI TPS	0.00000	14425.43750	0	73512030	-73512030
5	DADRI-II TPS	0.00000	6443.08000	0	30018310	-30018310
6	IGSTPS-JHAJJAR	0.00000	2043.36000	0	8208177	-8208177
7	RIHAND STPS	0.00000	10.39250	0	17314	-17314
8	RIHAND-II STPS	0.00000	25.56250	0	42255	-42255
9	RIHAND-III STPS	0.00000	9.92250	0	16223	-16223
10	SINGRAULI STPS	0.00000	592.48000	0	1131044	-1131044
11	TANDA-II STPS	0.00000	245.53500	0	821315	-821315
12	UNCHAHAR-I TPS	4910.19750	139.89000	20259475	577186	19682289
13	UNCHAHAR-II TPS	0.00000	113.86000	0	445534	-445534
14	UNCHAHAR-IV TPS	2935.21500	312.72250	11441468	1218992	10222476
	Total	33486.97780	24362.24250	355023934	116008380	239015554

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator /

(-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

NORTHERN REGIONAL POWER COMMITTEE

Net Regional Ancillary and SCUC weekly Statement and SCUC weekly Statement for Week 16/09/2024 to 22/09/2024

Format SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	25295739	0	99040837	124336576
2	AURAIYA RF	0	30963899	0	100073094	131036993
3	DADRI RF	0	63570170	0	124209060	187779230
4	DADRI TPS	10679465	70143403	0	-73512030	7310839
5	DADRI-II TPS	5367265	28077941	0	-30018310	3426896
6	IGSTPS-JHAJJAR	1238593	11434304	0	-8208177	4464720
7	KOTESHWAR	2773184	0	0	0	2773184
8	RIHAND STPS	-1079233	-1179653	0	-17314	-2276200
9	RIHAND-II STPS	-2119397	-1828343	0	-42255	-3989995
10	RIHAND-III STPS	-1873689	-573270	0	-16223	-2463182
11	SEWA-II HEP	-106147	0	0	0	-106147
12	SINGRAULI STPS	-7034213	-5734743	0	-1131044	-13900001
13	TANDA-II STPS	-8317502	9437132	0	-821315	298315
14	UNCHAHAAR-I TPS	0	5055465	0	19682289	24737754
15	UNCHAHAAR-II TPS	3358016	3729769	0	-445534	6642251
16	UNCHAHAAR-IV TPS	1793337	8389944	0	10222476	20405756
	Total	4679679	246781757	0	239015554	490476989

Note:*(+) means payable from the Deviation and Ancillary Service Pool Account to Generator

(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator