



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 03rd January, 2025

(भुगतान की तिथि :10.01.2025 या उससे पहले)

(Due Date of Payment: On or before:10.01.2025)

सेवा में/To,

As per list enclosed

विषय: दिनांक 16 से 22 दिसंबर, 2024 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 38/ वि. व. 2024-25)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 16th to 22nd December, 2024 (Week No. 38/ F.Y. 2024-25) .

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account for the week 16th to 22nd December, 2024 have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य)/

Superintending Engineer (Commercial)

Northern Regional Power Committee
SRAS Account For The Week 16/12/2024 To 22/12/2024

B. Actual Performance of SRAS Providers

FORMAT - SRAS2

Sr. No.	SRAS Provider(s)	16-12-2024	17-12-2024	18-12-2024	19-12-2024	20-12-2024	21-12-2024	22-12-2024	Remarks (Disqualification on period)
		Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	Actual Performance	
1	SINGRAULI STPS	46.9	45.9	35.8	39.3	47.9	59	33.3	
2	KOTESHWAR	124	190.3	112	100.1	97.7	110.4	134.1	
3	RIHAND-III STPS	61.1	83	66.4	73.2	63.5	63.5	71.9	
4	CHAMERA HEP	89	0	54.2	100.5	102.5	98.8	103.5	
5	DULHASTI HEP	0	0	0	0	0	0	0	
6	DADRI TPS	119.3	135.8	150.7	132.2	109.3	118.4	114.1	
7	KOLDAM HEP	98.5	97.4	101.5	100.7	96	98.4	100	
8	CHAMERA-III HEP	0	0	0	0	0	0	0	
9	TANDA-II STPS	96.2	98.8	94.5	91.1	96.4	92.6	93.8	
10	RIHAND-II STPS	86.1	83.5	76.7	68.9	88.6	74.3	82.9	
11	TEHRI HEP	56	102.7	95.5	87.6	95.3	122.7	125.5	
12	UNCHAHAR-III TPS	85.9	87.7	81.9	85	93.6	77.6	83	
13	RAMPUR HEP	0	0	0	0	0	0	0	
14	AURAIYA GPP	0	0	0	0	0	0	0	
15	SEWA-II HEP	0	0	12.9	99.8	0	0	0	
16	BAIRASIUL HEP	0	0	0	0	0	0	0	
17	DADRI GPP	0	0	0	0	0	0	0	
18	DADRI-II TPS	87	96.5	95.8	90.3	94.4	82.6	91.9	
19	NATHPA JHAKRI HEP	0	0	0	0	0	0	0	
20	UNCHAHAR-IV TPS	91.5	86	108.7	74	86	81.9	80.2	
21	IGSTPS-JHAJJAR	76.5	79	80.6	96.7	71.3	69.8	103.7	
22	UNCHAHAR-II TPS	88.2	99.1	79.1	56.3	106.4	122.7	95.1	
23	DHAULIGANGA HEP	73.7	103.5	97	86.7	101.1	99.5	102.4	
24	RIHAND STPS	67.4	76.1	61.4	67.3	59.6	62.1	72.2	
25	CHAMERA-II HEP	82.1	99	97.4	96.4	94.4	93.6	95.3	

Northern Regional Power Committee

TRAS Account For The Week 16/12/2024 To 22/12/2024

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	PPGCL	426.4250	426.4250	3745000	0	0.0000	0.0000	0	0	3745000	0.0000	0	0.0000	0	3745000
Total										3745000					3745000

Northern Regional Power Committee

TRAS Account For The Week 16/12/2024 To 22/12/2024

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	12500.6950	67956278	6.1475	27343	67928935
2	DADRI-II TPS	4714.1950	21421773	910.5075	3385176	18036597
3	IGSTPS-JHAJJAR	6808.9950	29869699	1600.1975	5743429	24126270
4	RIHAND STPS	0.0000	0	523.1725	784445	-784445
5	RIHAND-II STPS	0.0000	0	128.0575	190626	-190626
6	RIHAND-III STPS	0.0000	0	35.3450	52010	-52010
7	SINGRAULI STPS	559.3050	1213244	1838.1950	3262429	-2049185
8	TANDA-II STPS	1669.5450	6271646	133.3150	409743	5861903
9	UNCHAHAHAR-I TPS	33.5225	131127	1833.0425	5866470	-5735343
10	UNCHAHAHAR-II TPS	103.0850	406630	1211.6175	3910374	-3503744
11	UNCHAHAHAR-III TPS	22.5000	88011	1066.3975	3412899	-3324888
12	UNCHAHAHAR-IV TPS	89.5850	334456	2148.6875	6563380	-6228924
13	ANTA CRF	1170.5975	17163184	0.0075	90	17163094
14	ANTA RF	803.3600	10329523	0.0000	0	10329523
15	AURAIYA CRF	4603.9795	68622315	0.0125	152	68622163
16	AURAIYA RF	978.5375	12798292	0.0000	0	12798292
17	DADRI CRF	977.5575	13872617	0.0000	0	13872617
18	DADRI RF	11.6775	145550	3.8925	39695	105855
Total						216976084

NORTHERN REGIONAL POWER COMMITTEE
SCUC Account For The Period 16/12/2024 To 22/12/2024
Format SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA CRF	2932.57000	25.92000	39088226	345488	38742738
2	ANTA RF	1046.50000	0.00000	12232538	0	12232538
3	AURAIYA CRF	5941.96650	60.19000	80513646	815574	79698072
4	AURAIYA RF	600.08800	0.00000	7135046	0	7135046
5	DADRI CRF	5474.62850	0.00000	70628182	0	70628182
6	DADRI RF	3053.52970	0.00000	34599545	0	34599545
7	DADRI TPS	32044.65000	8137.00500	158364660	40213079	118151582
8	DADRI-II TPS	4082.55000	11047.71250	16865014	45638100	-28773086
9	IGSTPS-JHAJJAR	5.83000	18376.80000	23250	73286678	-73263428
10	SINGRAULI STPS	0.00000	1548.16750	0	3052986	-3052986
11	TANDA-II STPS	0.00000	957.15500	0	3268684	-3268684
12	UNCHAHAAR-I TPS	0.00000	860.16500	0	3058747	-3058747
13	UNCHAHAAR-II TPS	0.00000	1739.85750	0	6239129	-6239129
14	UNCHAHAAR-III TPS	0.00000	877.80750	0	3121483	-3121483
15	UNCHAHAAR-IV TPS	0.00000	1204.50250	0	4088081	-4088081
	Total	55182.31270	44835.28250	419450107	183128029	236322079

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

NORTHERN REGIONAL POWER COMMITTEE

Net Regional Ancillary and SCUC weekly Statement and SCUC weekly Statement for Week 16/12/2024 to 22/12/2024
Format SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	10329523	0	12232538	22562062
2	ANTA CRF	0	17163094	0	38742738	55905832
3	AURAIYA RF	0	12798292	0	7135046	19933338
4	AURAIYA CRF	0	68622163	0	79698072	148320235
5	CHAMERA HEP	220884	0	0	0	220884
6	CHAMERA-II HEP	-196627	0	0	0	-196627
7	DADRI RF	0	105855	0	34599545	34705400
8	DADRI CRF	0	13872617	0	70628182	84500799
9	DADRI TPS	11009205	67928935	0	118151582	197089722
10	DADRI-II TPS	4559075	18036597	0	-28773086	-6177414
11	DHAULIGANGA HEP	26565	0	0	0	26565
12	IGSTPS-JHAJJAR	3781062	24126270	0	-73263428	-45356097
13	KOLDAM HEP	1382248	0	0	0	1382248
14	KOTESHWAR	1545442	0	0	0	1545442
15	PPGCL	0	0	3745000	0	3745000
16	RIHAND STPS	-2686045	-784445	0	0	-3470490
17	RIHAND-II STPS	-2768858	-190626	0	0	-2959484
18	RIHAND-III STPS	-2916512	-52010	0	0	-2968522
19	SEWA-II HEP	-4703	0	0	0	-4703
20	SINGRAULI STPS	-4849364	-2049185	0	-3052986	-9951535
21	TEHRI HEP	401911	0	0	0	401911
22	TANDA-II STPS	-2645641	5861903	0	-3268684	-52422
23	UNCHAHAAR-I TPS	0	-5735343	0	-3058747	-8794090
24	UNCHAHAAR-II TPS	2889203	-3503744	0	-6239129	-6853670
25	UNCHAHAAR-III TPS	1122838	-3324888	0	-3121483	-5323533
26	UNCHAHAAR-IV TPS	2275601	-6228924	0	-4088081	-8041404
	Total	13146284	216976084	3745000	236322079	470189447

Notes:*(+) means payable from the Deviation and Ancillary Service Pool Account to Generator
(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator